DUFF & PHELPS UTILITIES INCOME INC Form N-30B-2 November 26, 2001

Dear Fellow Shareholders:

The Fund's Board and Officers extend their thoughts and prayers to everyone affected by the tragic events of September 11, 2001. The operation of your Fund has not been interrupted during this period, and we continue the objective of providing a high level of income to our shareholders.

Performance Review: Your Fund had a total return (market price change plus income) of 1.4% for the third quarter of 2001. In comparison, the S&P Utilities Index had a total return of -18.0%, and a composite of the S&P Utilities Index and the Lehman Utility Bond Index, reflecting the stock and bond ratio of the Fund, had a total return of -12.2%. Year-to-date, total return of your Fund has been 8.1% compared to -28.1% for the S&P Utilities Index and -19.6% for the composite.

During the third quarter of 2001, your Fund paid three monthly 6.5 cent dividends. The 6.5 cent per share monthly rate, without compounding, would be 78 cents annualized, or a 7.27% common stock dividend yield based on the September 28, 2001 closing price of \$10.73 per share. That yield compares favorably with the quarter-end yield of 4.0% on the Dow Jones Utility Index and the 3.4% yield on the S&P Utilities Index.

Post California Regulatory Environment: California energy markets have settled down considerably since the early part of this year, which has given all involved a welcome respite. Initially, when deregulation legislation was passed in California, everyone was expected to benefit; consumers were to purchase lower cost power, distribution companies were to enjoy an annuity-like revenue stream, and generators were to profit from the efficiencies that could be extracted from plant operations that were no longer subjected to regulated rates.

At least two of these three benefits failed to materialize, and California and electricity distribution companies owe electricity generators billions of dollars. Your Fund's management does not believe the problems are the result of deregulation per se, rather the result of a faulty plan. The plan effectively suppressed supply growth at the same time the State's economy, and resulting demand for electricity, was surging. The plan ultimately unraveled due to a drought in the Pacific Northwest, the region which could have supplied California's excess power needs under normal weather conditions. Conversely, other states have successfully implemented deregulation or are currently running pilot programs as a stepping stone to full deregulation. These include Arizona, Connecticut, Illinois, Maryland, Massachusetts, New Jersey, New York, Ohio, Pennsylvania, Texas, and Virginia. Nonetheless, the effects of California's problems have affected the attitude of other lawmakers across the country, leading some states to delay or suspend the drafting or implementation of deregulation legislation. These include Arkansas, Montana, Nevada, New Mexico, Oklahoma, and Oregon. Still others--such as Colorado, Florida, Indiana, Kansas, Missouri, and North Carolina--have decided not to touch the issue for some time.

In the long run, we believe that the federal government's broad plan for deregulating the U.S. energy sectors ultimately will be advanced, putting pressure on the lagging states to face the issues involved once again. However, in the interim, the urgency for energy policy action which the Bush

Administration possessed earlier this summer, has understandably been supplanted by the September 11 tragedy and aftermath. Ultimately, the experience of California can be a guide to other states in what not to do in designing their own deregulation plans. The Fund has benefited by making minimal investments in California and other venues with significant regulatory uncertainty.

The Enron Effect, Dividend Yield, and Sector Performance: At the beginning of 2001, Enron Corp. (ENE) was the leader of the relatively new merchant energy group. ENE was the elite of a new breed of companies that had broken away from the traditional regulated utility model and evolved into growth-oriented energy companies focused on electric generation for the unregulated wholesale market, commodity trading, and energy arbitrage on a regional, national, and in some cases international basis. The energy merchants typically paid little or no dividend to shareholders.

The merchant strategy paid off handsomely last year during a period of high and volatile energy prices. However, this year, the bubble has burst. Over the last nine months, ENE's stock price has plummeted from over \$80.00 to under \$9.00. With ENE encircled by the speculation of bankruptcy, its archrival—Dynegy Inc. (DYN)—has come to the rescue with a merger proposal for less than \$11.00 per share. The Fund sold ENE during the summer of 2000 at a nice profit.

ENE's possible demise results from a combination of factors including: the economic slowdown, declining commodity prices, fears of over capacity in electric generation, and a slowdown in the deregulation movement that is a fallout from the California power crises. However, the biggest contributors to ENE's sudden collapse may have been unprofitable off-balance sheet investments coupled with questionable accounting practices.

The impact on the rest of the utility industry has been immediate. Several companies are rethinking their strategies and are shying away from the high growth merchant energy model. For example, Utilicorp United Inc. has reversed course and decided to buy back the 20% of its Aquila Inc. (ILA) merchant energy subsidiary that was taken public just six months ago. Many companies are gravitating back toward a greater focus on the historic utility model as managements realize that being a more traditional, integrated, dividend-paying electric utility with less economically sensitive earnings is not a bad model to follow.

The S&P Utilities Index includes significant weighting in the large energy merchant companies and the Index performance year-to-date has suffered as a result. The Fund does not have large weightings in merchant companies, as many of these companies do not meet Fund objectives for consistent earnings and dividends. That investment posture has benefited the Fund in 2001.

Board of Directors Meeting—At the regular October Board of Directors' meeting, the Board declared the following monthly dividend:

Cents Per Share Record Date Payable Date

6.5 cents... November 30 December 10

The Board next meets in December, when it will establish the year-end dividend, as well as the January and February dividends.

Automatic Dividend Reinvestment Plan and Direct Deposit Service—The Fund has a dividend reinvestment plan available to all registered shareholders. As long as the market price of the common stock of the Fund exceeds or is equal to the net asset value per share, new shares for the dividend reinvestment program are issued at the greater of either 95% of the market price or the net asset value. If the market price per share of common stock is below the net asset value per share, shares are purchased in the open market at prevailing market prices, plus any brokerage commissions paid by The Bank of New York for all shares purchased by it in the reinvestment of the distribution and credited to the accounts of plan participants.

Those shareholders whose shares are held for them by a brokerage house or nominee in "street-name" may not participate in the Fund's automatic dividend reinvestment plan inasmuch as the Fund cannot communicate directly with those shareholders since the Fund does not have their name and address. Thus for those Fund shareholders in "street-name" desiring automatic dividend reinvestment, we suggest you contact your broker or other nominee.

As an added service, the Fund offers direct deposit service through electronic funds transfer to all registered shareholders currently receiving a monthly dividend check. Direct deposit provides automatic and immediate access to your funds on the dividend payment date and eliminates the possibility of mail delays and lost or stolen checks. This service is offered through The Bank of New York. For more information and/or an authorization form on automatic dividend reinvestment or direct deposit, please contact The Bank of New York (1-877-381-2537 or http://stock.bankofny.com).

Visit us on the Web--You can obtain the most recent shareholder financial report and dividend information at our web site http://www.duffutility.com.

We appreciate your interest in Duff & Phelps Utilities Income Inc., and we will continue to do our best to be of service to you.

/s/ Claire V. Hansen

/s/ Nathan I. Partain

Claire V. Hansen, CFA

Nathan I. Partain, CFA

Chairman

President and Chief Executive Officer

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DUFF & PHELPS UTILITIES INCOME INC.
STATEMENT OF NET ASSETS
(UNAUDITED)
September 30, 2001

COMMON STOCKS--72.6%

Market Value (Note 1)

Shares Company

[_] ELECTRIC--40.2%

| 1,300,000 | Allegheny Energy Inc | \$ 47,710,000 |
|-----------|---|---------------|
| | Allete Inc | 25,640,000 |
| 796,000 | Dominion Resources | 47,242,600 |
| 1,600,000 | DTE Energy Co | 68,880,000 |
| 1,300,000 | Duke Energy Corp | 49,205,000 |
| 1,593,400 | Endesa S.A | 24,442,756 |
| 1,005,000 | Entergy Corp | 35,737,800 |
| 1,000,000 | Exelon Corp | 44,600,000 |
| | FPL Group Inc | 69,566,805 |
| 1,000,000 | Keyspan Corp | 33,240,000 |
| 215,000 | National Grid Group PLC ADR | 6,802,600 |
| | National Grid Group PLC (United Kingdom) | 4,863,426 |
| | NiSource Inc | 52,601,346 |
| | NSTAR | 55,249,340 |
| | Pinnacle West Capital Corp | 44,464,000 |
| | Progress Energy Inc | 59,111,250 |
| | Public Service Enterprise Group | 42,550,000 |
| | Scottish & Southern Energy (United Kingdom) | 8,051,514 |
| | Scottish & Southern Energy ADR | 18,944,460 |
| | Scottish Power PLC ADR | 23,700,000 |
| | Southern Co | 83,930,000 |
| 1,000,000 | TECO Energy Inc | 27,100,000 |
| | TXU Corp | 19,489,047 |
| | UtiliCorp United Inc | 67,924,250 |
| | Vectren Corp | 33,585,000 |
| 1,300,000 | vectien corp | 33,303,000 |
| | | 994,631,194 |
| | | 331,031,131 |
| | [_] GAS7.3% | |
| | | |
| 926.000 | AGL Resources | 18,492,220 |
| | El Paso Energy Corp | 29,284,440 |
| | National Fuel Gas Co | 18,424,000 |
| | NICOR Inc | 23,250,000 |
| | Peoples Energy Corp | 23,856,000 |
| | WGL Holdings Inc | 26,890,000 |
| | Williams Companies Inc | 40,950,000 |
| 1,300,000 | williams companies inc | |
| | | 181,146,660 |
| | | |

The accompanying note is an integral part of this financial statement.

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DUFF & PHELPS UTILITIES INCOME INC.
STATEMENT OF NET ASSETS--(Continued)
(UNAUDITED)
September 30, 2001

Shares Company (Note 1)

[_] TELECOMMUNICATION--14.5%

| 1,730,000 2,137,230 700,000 856,250 1,068,400 | Alltell Corp BellSouth Corp SBC Communications Inc Swisscom AG ADR Telecom Corp. of New Zealand Interim ADR Telstra Corp. ADR Verizon Communications | \$ 57,950,000 71,881,500 100,706,278 19,726,000 11,901,875 13,568,680 82,193,090 |
|---|---|--|
| | | 357,927,423 |
| | [_] NON-UTILITY10.6% | |
| 75,400 200,000 409,000 216,900 347,400 403,600 200,000 495,000 215,000 278,100 250,000 290,000 200,000 150,000 370,600 50,000 171,545 125,000 | Apartment Investment & Management Co Archstone Communities Trust | 10,113,347 1,967,940 9,550,000 15,595,170 8,046,990 9,466,650 19,271,900 9,090,000 11,726,550 24,519,296 13,140,000 10,556,500 8,343,000 8,692,500 9,140,800 9,710,000 4,650,000 1,976,250 7,819,660 1,670,000 12,681,165 4,376,113 3,363,750 11,587,500 |
| 34,500 | Storage USA | 1,366,200 9,161,250 |

The accompanying note is an integral part of this financial statement.

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DUFF & PHELPS UTILITIES INCOME INC.
STATEMENT OF NET ASSETS--(Continued)
(UNAUDITED)
September 30, 2001

Shares Company (Note 1)

| | Vornado Realty Trust | |
|---|--|--|
| | | 261,153,491 |
| | Total Common Stocks (Cost\$1,665,553,206) | 1,794,858,768 |
| PREFERRED | STOCKS8.0% | |
| | [_] NON-UTILITY1.1% | |
| 500,000 | Cox Communications Inc. 7% 8/16/02 | 27,285,000 |
| | | 27,285,000 |
| | [_] UTILITY6.9% | |
| 700,000 1,200,000 223,500 550,000 500,000 209,000 789,100 | Dominion Resources 9 1/2% 11/16/04 | 26,437,500 18,935,000 31,560,000 3,453,075 14,025,000 23,040,000 5,245,900 20,500,818 13,752,450 |
| | Total Preferred Stocks (Cost\$185,240,399) | |

BONDS--21.8%

| | | Ratings | | | | |
|----------------------------|--|------------------------------------|---------|------|-----------------------------|--|
| Par Value | Company | Fitch IBCA, Duff & Phelps | Moody's | | Market Value (Note 1) | |
| | [_] ELECTRIC10.3% | | | | | |
| \$ 5,000,000 18,050,000 | AES Ironwood Corp. 8.857%, due 11/30/25 Comed Financing II 8 1/2%, due 1/15/27. | | | BBB- | \$ 5,312,885 18,319,847 | |

DUFF & PHELPS UTILITIES INCOME INC. STATEMENT OF NET ASSETS--(Continued) (UNAUDITED) September 30, 2001

| | | Ratings | | | |
|--------------|--|------------------------------------|------|---------------------------|-----------------------------|
| Par Value | Company | Fitch IBCA, Duff & Phelps | _ | Standard and Poor's | Market Value (Note 1) |
| | | | | | |
| \$ 7,500,000 | Commonwealth Edison Co. 9 7/8%, due 6/15/20 | A- | А3 | Α- | \$ 8,599,553 |
| 8,850,000 | Commonwealth Edison Co. 8 5/8%, due 2/01/22 | A- | A3 | A- | 9,202,141 |
| 5,000,000 | Commonwealth Edison Co. 8 3/8%, due 9/15/22 | A- | A3 | A- | 5,258,375 |
| 10,000,000 | Commonwealth Edison Co. 8 3/8%, due 2/15/23 Dayton Power and Light | A- | A3 | A- | 10,473,880 |
| 8,000,000 | 8.15% due 1/15/26 | AA | A2 | BBB+ | 5,973,684 |
| 24,000,000 | Dominion Resources Capital Trust 7.83%, due 12/01/27 | BBB | Baa2 | BBB- | 23,538,600 |
| 5,000,000 | Gulf States Utilities 8.94%, due 1/01/22 | BBB | Baa3 | BBB- | 5,241,990 |
| 1,000,000 | Houston Lighting 8 3/4%, due 3/01/22 | | A3 | BBB+ | 1,037,232 |
| 19,800,000 | HydroQuebec 9 3/4%, due 1/15/18 | | A1 | A+ | 21,325,570 |
| 5,000,000 | Illinois Power Co. | | | | |
| 5,000,000 | 7 1/2%, due 7/15/25 Louisiana Power & Light Co. | A- | Baa1 | BBB+ | 4,815,960 |
| 4,000,000 | 8 3/4%, due 3/01/26 | BBB+ | Baa2 | BBB+ | 5,142,060 |
| 5,000,000 | 8 7/8%, due 11/01/21 | A | А3 | A | 4,193,992 |
| | 7 3/4%, due 3/01/31 | Not Rated | Baa1 | BBB | 5,371,225 |
| 5,000,000 | PSEG Power 8 5/8%, due 4/15/31 | Not Rated | Baa1 | BBB | 5,673,205 |
| 10,000,000 | Public Service Co. of Colorado | | | 3 | |
| 22,750,000 | 8 3/4%, due 3/01/22 Puget Capital Trust | | A3 | A | 10,395,330 |
| 13,000,000 | 8.231%, due 6/01/27 Southern Co. Capital Trust | Not Rated | Baa3 | BB+ | 21,938,872 |
| 13,000,000 | 8.14%, due 2/15/27 | Not Rated | Baa1 | BBB+ | 12,612,327 |
| 27,830,000 | Texas Utilities Electric Co. 9 3/4%, due 5/01/21 | A- | A3 | BBB+ | 29,299,006 |
| | | | | | |

DUFF & PHELPS UTILITIES INCOME INC. STATEMENT OF NET ASSETS--(Continued) (UNAUDITED) September 30, 2001

| | | Ratings | | | | |
|--------------|---|------------------------------------|---------|---------------------------|---------------|--|
| Par Value | Company | Fitch IBCA, Duff & Phelps | Moody's | Standard and Poor's | Value | |
| \$12,000,000 | UtiliCorp United Inc. | | | | | |
| 10 000 000 | 8%, due 3/01/23 Virginia Electric & Power Co. | BBB | Baa3 | BBB | \$ 11,396,328 | |
| 10,000,000 | 8 5/8%, due 10/01/24 | A+ | A2 | А | 10,666,970 | |
| 17,700,000 | Virginia Electric & Power Co. 8 1/4%, due 3/01/25 | A + | A2 | A | 18,384,300 | |
| | 0 1, 10 , and 0, 01, 1000000000000000000000000000000 | | 110 | | | |
| | [_] GAS2.7% | | | | 254,173,332 | |
| 5,125,000 | ANR Pipeline Co. 9 5/8%, due 11/01/21 | Not Rated | Baa1 | BBB+ | 6,049,709 | |
| 5,000,000 | <pre>KN Energy Inc. 7 1/4%, due 3/01/28</pre> | | Baa2 | BBB | 4,843,090 | |
| 10,000,000 | Northern Border Partners LP | | D1 | DDD | | |
| 5,000,000 | 8 7/8%, due 6/15/10 | RRR+ | Baa1 | BBB+ | 11,355,590 | |
| 6 488 000 | 8 3/4%, due 10/01/21 | AA | A1 | AA- | 5,224,175 | |
| | 7.60%, due 2/01/24 | BBB+ | Baa2 | BBB+ | 6,178,204 | |
| 8,850,000 | Southern Union Co. 8 1/4%, due 11/15/29 | BBB+ | Baa2 | BBB+ | 8,975,962 | |
| 10,000,000 | TE Products Pipeline Co. | | | | | |
| 9,000,000 | 7.51%, due 1/15/28 Trans-Canada Pipeline | Not Rated | Baa2 | BBB | 9,302,990 | |
| 4 000 000 | 9 1/8%, due 4/20/06 Transcontinental Gas Pipeline Co. | Not Rated | A3 | BBB | 10,256,148 | |
| 4,000,000 | 8 7/8%, due 9/15/02 | BBB+ | Baa1 | BBB+ | 4,200,988 | |
| | | | | | 66,386,856 | |
| | [_] TELECOMMUNICATION6.8% | | | | | |
| 19,000,000 | AT&T Corp. 8.35%, due 1/15/25 | Δ — | A2 | A | 19,678,946 | |
| 15,000,000 | AT&T Wireless Services Inc. | | | | | |
| 10,000,000 | 8 3/4%, due 3/01/31 | BBB | Baa2 | BBB | 16,572,165 | |
| ., , | 7 7/8% 2/15/30 | AA- | Aa3 | A+ | 11,015,190 | |

DUFF & PHELPS UTILITIES INCOME INC. STATEMENT OF NET ASSETS--(Continued) (UNAUDITED) September 30, 2001

| Fitch IBCA, Standard Market Duff & and Value Par Value Company Phelps Moody's Poor's (Note 1 \$25,000,000 British Telecom PLC 8 5/8%, due 12/15/30 A Baal A- \$ 28,182, 11,350,000 France Telecom 8 1/2%, due 3/01/31 BBB+ Baal BBB+ 12,183, 12,000,000 GTE California Inc. 8.07%, due 4/15/24 AA AA3 A+ 12,228, 17,625,000 GTE Corp. 7.90%, due 2/01/27 A+ A2 A+ 17,758, | |
|---|-------|
| 8 5/8%, due 12/15/30 A Baal A- \$ 28,182, 11,350,000 France Telecom 8 1/2%, due 3/01/31 BBB+ Baal BBB+ 12,183, 12,000,000 GTE California Inc. 8.07%, due 4/15/24 AA AA3 A+ 12,228, 17,625,000 GTE Corp. | |
| 8 5/8%, due 12/15/30 A Baal A- \$ 28,182, 11,350,000 France Telecom 8 1/2%, due 3/01/31 BBB+ Baal BBB+ 12,183, 12,000,000 GTE California Inc. 8.07%, due 4/15/24 AA AA3 A+ 12,228, 17,625,000 GTE Corp. | |
| 8 1/2%, due 3/01/31 | 250 |
| 12,000,000 GTE California Inc. 8.07%, due 4/15/24 AA AA3 A+ 12,228, 17,625,000 GTE Corp. | 000 |
| 8.07%, due 4/15/24 AA AA3 A+ 12,228, 17,625,000 GTE Corp. | 998 |
| 17,625,000 GTE Corp. | 480 |
| 7.90%, due 2/01/27 A+ A2 A+ 17,758, | |
| | 122 |
| 13,750,000 New England Telephone & Telegraph 9%, due 8/01/31 AA Aa2 A+ 14,690, | 1 2 / |
| 9,000,000 New York Telephone Co. | 104 |
| 7 5/8%, due 2/01/23 AA A1 A+ 9,172, | 890 |
| 9,000,000 Tele-Commun Inc. | |
| 9.80%, due 2/01/12 | 755 |
| 5,000,000 US West Communications 8 7/8%, due 6/01/31 A A2 BBB+ 5,298, | 950 |
| 5,000,000 Vodafone Group PLC | 300 |
| 7 7/8% 2/15/30 NA A2 A 5,414, | 470 |
| 5,000,000 Worldcom Inc | |
| 8 1/4% 5/15/13 A- A3 BBB+ 4,909, | 750 |
| 168,033, | 150 |
| | |
| [_] NON-UTILITY2.0% \$17,500,000 Contl Cablevision | |
| 9 1/2%, due 8/01/13 Not Rated A3 A- 19,781, | 545 |
| 8,000,000 Dayton Hudson Corp. | |
| 9 7/8%, due 7/01/20 A A2 A 10,343, | 040 |
| 19,940,000 EOP Operating LP | 715 |
| 7 1/2%, due 4/19/29 BBB+ Baa1 BBB+ 19,130, | 715 |
| 49,225, | 300 |
| Total Bonds (Cost\$537,583,571) | 638 |

DUFF & PHELPS UTILITIES INCOME INC.
STATEMENT OF NET ASSETS--(Continued)
(UNAUDITED)
September 30, 2001

(N U.S. TREASURY OBLIGATIONS--0.6% \$10,000,000 U.S. Treasury Notes 10 3/4%, due 5/15/03.....\$ 1 2,000,000 U.S. Treasury Bonds 10 3/4%, due 8/15/05..... Total U.S. Treasury Obligations (Cost--\$13,566,250)..... U.S. GOVERNMENT AGENCY OBLIGATIONS--2.9% 65,000,000 Federal Home Loan Mortgage Corp. 9 3/4%, due 2/14/03..... 7 Total U.S. Government Agency Obligations (Cost--\$70,759,000)..... COMMERCIAL PAPER--2.4% 60,000,000 General Electric Capital Corp. 3.00%, due 10/01/01..... Total Commercial Paper (Amortized cost--\$60,000,000)..... CASH AND OTHER ASSETS LESS LIABILITIES-- (7.7%)......(18 NET ASSETS (equivalent to \$9.26 per share of common stock based on 212,892,771 shares of common stock outstanding, authorized 250,000,000 shares, \$0.001 par value per share and 5,000 shares remarketed preferred stock outstanding, authorized 100,000,000 shares, liquidation preference \$100,000 per share, par value \$0.001 per share)......\$2,471

The percentage shown for each investment category is the total value of that category as a percentage of the total net assets of the Fund.

⁽¹⁾ The market values for securities are determined as follows: Securities traded on a national securities exchange or traded over-the-counter and quoted on the NASDAQ System are valued at last sales prices. Securities so traded for which there were no sales and other securities are valued at the mean of the most recent bid-asked quotations. Bonds not traded on a securities exchange nor quoted on the NASDAQ System are valued at fair value using a procedure determined in good faith by the Board of Directors which includes the use of a pricing service. Each money market instrument having a maturity of 60 days or less is valued on an amortized cost basis. Other assets and securities are valued at a fair value, as determined in good faith by the Board of Directors.

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Board of Directors

WALLACE B. BEHNKE

HARRY J. BRUCE

FRANKLIN A. COLE

GORDON B. DAVIDSON

ROBERT J. GENETSKI

CLAIRE V. HANSEN, CFA

FRANCIS E. JEFFRIES, CFA

NANCY LAMPTON

DAVID J. VITALE

Officers

CLAIRE V. HANSEN, CFA Chairman

NATHAN I. PARTAIN, CFA President and Chief Executive Officer

T. BROOKS BEITTEL, CFA Senior Vice President, Secretary and Treasurer

MICHAEL SCHATT Senior Vice President

JOSEPH C. CURRY, JR. Vice President

DIANNA P. WENGLER Assistant Secretary

Duff & Phelps Utilities Income Inc.

Common stock listed on the New York Stock Exchange under the symbol DNP

55 East Monroe Street Chicago, Illinois 60603 (312) 368-5510

Shareholder inquiries please contact

Transfer Agent Dividend Disbursing Agent and Custodian

The Bank of New York

Shareholder Relations Church Street Station P.O. Box 11258 New York, New York 10286-1258 (877) 381-2537

Investment Adviser

Duff & Phelps Investment Management Co. 55 East Monroe Street Chicago, Illinois 60603

Administrator

J.J.B. Hilliard, W.L. Lyons, Inc. Hilliard Lyons Center Louisville, Kentucky 40202 (888) 878-7845

Legal Counsel

Mayer, Brown & Platt 190 South LaSalle Street Chicago, Illinois 60603

Independent Public Accountants

Arthur Andersen LLP 33 West Monroe Street Chicago, Illinois 60603

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Duff & Phelps Utilities Income Inc.

Third Quarter Report

September 30, 2001

[Artwork - 2nd Quarter]