UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended September 30, 2006

OR

[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ______ to _____

Commission <u>File Number</u>	Registrant; State of Incorporation; <u>Address; and Telephone Number</u>	I.R.S. Employer Identification No.
1-5324	NORTHEAST UTILITIES (a Massachusetts voluntary association) One Federal Street Building 111-4 Springfield, Massachusetts 01105 Telephone: (413) 785-5871	04-2147929
0-00404	THE CONNECTICUT LIGHT AND POWER COMPANY (a Connecticut corporation) 107 Selden Street Berlin, Connecticut 06037-1616 Telephone: (860) 665-5000	06-0303850
1-6392	PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE (a New Hampshire corporation) Energy Park 780 North Commercial Street Manchester, New Hampshire 03101-1134	02-0181050

	Edgar Filing: NORTHEAST UTILITIES - Form 10-Q
	Telephone: (603) 669-4000
0-7624	WESTERN MASSACHUSETTS ELECTRIC COMPANY 04-1961130 (a Massachusetts corporation) One Federal Street Building 111-4 Springfield, Massachusetts 01105 Telephone: (413) 785-5871

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days:

Yes	<u>No</u>
\checkmark	

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

	Large Accelerated Filer	Accelerated Filer	Non-accelerated Filer
Northeast Utilities	\checkmark		
The Connecticut Light and Power Company			\checkmark
Public Service Company of New Hampshire			\checkmark
Western Massachusetts Electric Company			\checkmark

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act):

	<u>Yes</u>	<u>No</u>
Northeast Utilities		\checkmark
The Connecticut Light and Power Company		\checkmark
Public Service Company of New Hampshire		\checkmark
Western Massachusetts Electric Company		\checkmark

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date:

Company - Class of Stock	Outstanding at October 31, 2006
Northeast Utilities	
Common stock, \$5.00 par value	154,022,864 shares
The Connectiout Light and Dower Company	
The Connecticut Light and Power Company	6 025 205 1
Common stock, \$10.00 par value	6,035,205 shares

Public Service Company of New Hampshire Common stock, \$1.00 par value

301 shares

Western Massachusetts Electric Company Common stock, \$25.00 par value

434,653 shares

GLOSSARY OF TERMS

The following is a glossary of frequently used abbreviations or acronyms that are found in this report.

NU COMPANIES, SEGMENTS OR INVESTMENTS:

CL&P	The Connecticut Light and Power Company
CRC	CL&P Receivables Corporation
HWP	Holyoke Water Power Company
Mt. Tom	Mount Tom generating plant
NGC	Northeast Generation Company
NGS	Northeast Generation Services Company
NU or the company	Northeast Utilities
NU Enterprises	At September 30, 2006, NU's competitive subsidiaries include the merchant energy segment, which is comprised of Select Energy, NGC, NGS and the generation operations of Mt. Tom, and the energy services segment, which is comprised of E.S. Boulos Company, and NGS Mechanical, Inc., which are subsidiaries of NGS and SECI. For further information, see Note 12, "Segment Information," to the condensed consolidated financial statements.
PSNH	Public Service Company of New Hampshire
SECI	Select Energy Contracting, Inc.
Select Energy	Select Energy, Inc.
SESI	Select Energy Services, Inc.
Utility Group	NU's regulated utilities comprised of the electric distribution and transmission businesses of CL&P, PSNH, WMECO, the generation business of PSNH and the gas distribution business of Yankee Gas. For further information, see Note 12 "Segment Information," to the condensed consolidated financial statements.
WMECO	Western Massachusetts Electric Company
Yankee	Yankee Energy System, Inc.
Yankee Gas	Yankee Gas Services Company
THIRD PARTIES:	
CYAPC	Connecticut Yankee Atomic Power Company
ECP	Energy Capital Partners

REGULATORS:

Connecticut Siting Council
Connecticut Department of Public Utility Control
Massachusetts Department of Telecommunications and Energy
Federal Energy Regulatory Commission
New Hampshire Public Utilities Commission
Securities and Exchange Commission

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OTHER:

AFUDC	Allowance For Funds Used During Construction
СТА	Competitive Transition Assessment
EPS	Earnings Per Share
ES	Default Energy Service
FASB	Financial Accounting Standards Board
FCM	Forward Capacity Market
FMCC	Federally Mandated Congestion Cost
GSC	Generation Service Charge
Hess	Hess Corporation
ISO-NE	New England Independent System Operator
kWh	Kilowatt-Hour
kV	Kilovolt
LICAP	Locational Installed Capacity
LOCs	Letters of Credit
MW	Megawatt/Megawatts
NU 2005 Form 10-K	The Northeast Utilities and Subsidiaries combined 2005 Form 10-K as filed with the SEC
NYMEX	New York Mercantile Exchange
OCC	Connecticut Office of Consumer Counsel
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segments excluding the wholesale transmission segment.
RMR	Reliability Must Run
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	System Benefits Charge
SCRC	Stranded Cost Recovery Charge
SFAS	Statement of Financial Accounting Standards
TSO	Transitional Standard Offer

NORTHEAST UTILITIES AND SUBSIDIARIES THE CONNECTICUT LIGHT AND POWER COMPANY AND SUBSIDIARIES PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE AND SUBSIDIARIES WESTERN MASSACHUSETTS ELECTRIC COMPANY AND SUBSIDIARY

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CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

	September 30,	December 31,	
	2006	2005	
	(Thousands o	of Dollars)	
ASSETS			
Command Association			
Current Assets:	¢	¢	
Cash and cash equivalents	\$ 50,455	\$ 45,782	
Special deposits	34,413	103,789	
Investments in securitizable assets	273,085	252,801	
Receivables, less provision for	270,000	,001	
uncollectible			
accounts of \$21,033 in 2006 and			
\$24,444 in 2005	331,836	901,516	
Unbilled revenues	62,984	175,853	
Taxes receivable	152,047	-	
Fuel, materials and supplies	175,886	206,557	
Marketable securities - current	62,193	56,012	
Derivative assets - current	104,567	403,507	
Prepayments and other	81,009	129,242	
Assets held for sale	861,901	101,784	
	2,190,376	2,376,843	
Property, Plant and Equipment:			
Electric utility	6,929,584	6,378,838	
Gas utility	853,718	825,872	
Competitive energy	18,609	908,776	
Other	277,621	254,659	
	8,079,532	8,368,145	
Less: Accumulated depreciation	2,600,329	2,551,322	
······································	5,479,203	5,816,823	
Construction work in progress	567,081	600,407	
Proprose	6,046,284	6,417,230	
	0,0.0,20.	o, , 	

2,100,555	2,483,851
287,591	287,591
265,076	298,545
51,556	56,527
274,263	425,049
276,838	223,439
3,255,879	3,775,002
	287,591 265,076 51,556 274,263 276,838

Total Assets

\$ 11,492,539 \$ 12,569,075

The accompanying notes are an integral part of these condensed consolidated financial statements.

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CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

	September 30, 2006	December 31, 2005	
	(Thousands		
LIABILITIES AND CAPITALIZATION	(Thousands)		
Current Liabilities:			
Notos povoblo to bonko	\$	\$ 32,000	
Notes payable to banks	278,000		
Long-term debt - current portion	26,309	22,673	
Accounts payable Accrued taxes	511,614	972,368	
	2,248	95,210	
Accrued interest	62,309	47,742	
Derivative liabilities - current	126,479	402,530	
Counterparty deposits	220	28,944	
Other Liabilities of assets held for sale	259,501 349,055	272,252 101,511	
Liabilities of assets held for sale	1,615,735	1,975,230	
Rate Reduction Bonds	1,232,555	1,350,502	
Deferred Credits and Other Liabilities:			
Accumulated deferred income taxes	1,489,425	1,306,340	
Accumulated deferred investment tax			
credits	33,346	95,444	
Deferred contractual obligations	289,944	358,174	
Regulatory liabilities	773,466	1,273,501	
Derivative liabilities - long-term	153,158	272,995	
Other	358,959	364,157	
	3,098,298	3,670,611	
Capitalization:			
Long-Term Debt	2,956,551	3,027,288	

Preferred Stock of Subsidiary -		
Non-Redeemable	116,200	116,200
Common Shareholders' Equity:		
Common shares, \$5 par value -		
authorized		
225,000,000 shares; 175,250,911		
shares issued		
and 153,968,400 shares outstanding in 2006 and		
174,897,704 shares issued and		
153,225,892 shares		
outstanding in 2005	876,255	874,489
Capital surplus, paid in	1,444,695	1,437,561
Deferred contribution plan - employee		
stock		
ownership plan	(37,073)	(46,884)
Retained earnings	544,700	504,301
Accumulated other comprehensive		
income	5,463	19,987
Treasury stock, 19,680,010 shares in 2006		
and 19,645,511 shares in 2005	(360,840)	(360,210)
Common Shareholders' Equity	2,473,200	2,429,244
Total Capitalization	5,545,951	5,572,732
Commitments and Contingencies (Note 7)		
	\$	\$
Total Liabilities and Capitalization	11,492,539	12,569,075

The accompanying notes are an integral part of these condensed consolidated financial statements.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME/(LOSS)

(Unaudited)

	Three Months Ended		Nine Months Ended	
	Septembe	er 30	September 30,	
	2006	2005	2006	2005
	(Tho	usands of Dollars, exc	ept share information)	
	\$	\$	\$	\$
Operating Revenues	1,594,096	1,754,942	5,402,545	5,519,519
Operating Expenses:				
Operation -				
Fuel, purchased and net				
interchange power	1,052,277	1,173,080	3,686,287	3,822,167
Other	248,154	268,350	823,626	785,839
Wholesale contract				
market changes, net	(4,781)	101,218	14,910	359,684
Restructuring and				
impairment charges	1,287	4,807	9,712	28,461
Maintenance	55,918	50,454	143,539	136,976
Depreciation	61,290	56,035	179,645	166,293
Amortization	(8,639)	79,902	48,755	127,021
Amortization of rate				
reduction bonds	49,161	46,123	141,836	133,029
Taxes other than income				
taxes	62,179	60,645	193,046	188,049
Total operating	1 510040	1.040.614	5041050	5 7 47 510
expenses	1,516,846	1,840,614	5,241,356	5,747,519
Operating Income/(Loss)	77,250	(85,672)	161,189	(228,000)
Interest Expense:				
Interest on long-term debt	40,105	33,928	112,632	96,984
Interest on rate reduction				
bonds	18,197	21,502	57,060	66,775
Other interest	4,479	3,864	18,105	15,178
Interest expense, net	62,781	59,294	187,797	178,937

Other Income, Net	13,871	11,768	41,967	27,962
Income/(Loss) from Continuing Operations Before				
Income Tax Benefit	28,340	(133,198)	15,359	(378,975)
Income Tax Benefit	(75,702)	(34,856)	(85,087)	(131,729)
Income/(Loss) from Continuing Operations Before				
Preferred Dividends of Subsidiary	104,042	(98,342)	100,446	(247,246)
Preferred Dividends of Subsidiary	1,390	1,390	4,169	4,169
Income/(Loss) from Continuing Operations	102,652	(99,732)	96,277	(251,415)
Discontinued Operations:				
Income from Discontinued Operations,				
Before Income Taxes	15,945	8,906	54,792	20,370
Loss from Sale of Discontinued Operations	(1,605)	-	(8,083)	-
Income Tax Expense	5,543	3,666	19,401	8,870
Income from Discontinued Operations	8,797	5,240	27,308	11,500
Operations	\$	3,240	\$	\$
Net Income/(Loss)	م 111,449	\$ (94,492)	123,585	(239,915)
Basic and Fully Diluted Earnings/(Loss) Per Common Share:				
Income/(Loss) from Continuing Operations	\$ 0.67	\$ (0.77)	\$ 0.63	\$ (1.94)
Income from Discontinued Operations				