NORTH EUROPEAN OIL ROYALTY TRUST
Form 10-Q
August 28, 2008

SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

[X] Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the quarterly period ended July 31, 2008 or

[ ] Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from __________ to ___________ .

Commission file number 1-8245

NORTH EUROPEAN OIL ROYALTY TRUST
(Exact name of registrant as specified in its charter)

Delaware	22-2084119
(State of organization)	(I.R.S. Employer I.D. No.)

Suite 19A, 43 West Front Street, Red Bank, New Jersey 07701
(Address of principal executive offices)

(732) 741-4008
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.
Yes X No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer	_____	Accelerated filer	X
Non-accelerated filer	_____	Smaller reporting company	_____

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes _____ No X

Class	Outstanding at July 31, 2008
Units of Beneficial Interest	9,190,590

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements.

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS (NOTE 1)

JULY 31, 2008 AND OCTOBER 31, 2007

	2008	2007
	(Unaudited)	
Current assets - - Cash and cash equivalents	$ 8,294,606	$ 5,912,620
Producing gas and oil royalty rights, net of amortization (Notes 1 and 2)	1	1
Total Assets	$ 8,294,607	$ 5,912,621
Current liabilities - - Distributions to be paid to unit owners	$ 8,179,625	$ 5,881,978
Trust corpus (Notes 1 and 2)	1	1
Undistributed earnings	114,981	30,642
Total Liabilities and Trust Corpus	$ 8,294,607	$ 5,912,621

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE THREE MONTHS ENDED JULY 31, 2008 AND 2007

	2008	2007
	(Unaudited)	
German gas, oil and sulfur royalties received	$ 8,463,341	$ 5,402,889
Interest income	17,332	57,459
Trust expenses	(253,814)	(195,843)
Net income	$ 8,226,859	$ 5,264,505
Net income per unit	$ .90	$ .57
Distributions per unit paid or to be paid to unit owners	$ .89	$ .58

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2008 AND 2007

	2008	2007
	(Unaudited)	
German gas, oil and sulfur royalties received	$25,039,400	$21,430,819
Interest income	77,666	168,362
Trust expenses	(861,476)	(741,048)
Net income	$24,255,590	$20,858,133
Net income per unit	$2.64	$2.27
Distributions per unit paid or to be paid to unit owners	$2.63	$2.27

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF UNDISTRIBUTED EARNINGS (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2008 AND 2007

	2008	2007
	(Unaudited)	
Balance, beginning of period	$ 30,642	$ 35,590
Net income	24,255,590	20,858,133
	24,286,232	20,893,723
Less:		
Current year distributions paid or to be paid to unit owners	24,171,251	20,862,639
Balance, end of period	$ 114,981	$ 31,084

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF CHANGES IN CASH AND CASH EQUIVALENTS (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2008 AND 2007

	2008	2007
	(Unaudited)	
Sources of cash and cash equivalents:		
German gas, oil and sulfur royalties	$25,039,400	$21,430,819
Interest income	77,666	168,362
	25,117,066	21,599,181
Uses of cash and cash equivalents:		
Payment of Trust expenses	861,476	741,048
Distributions paid	21,873,604	22,700,757
	22,735,080	23,441,805
Net increase (decrease) in cash and cash equivalents during the period	2,381,986	(1,842,624)
Cash and cash equivalents, beginning of period	5,912,620	7,204,250
Cash and cash equivalents, end of period	$ 8,294,606	$ 5,361,626

The accompanying notes are an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS

(Unaudited)

(1) Summary of significant accounting policies:

Basis of accounting -

The accompanying financial statements of North European Oil Royalty Trust the "Trust") present financial statement balances and financial results on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("GAAP basis"). Cash basis financial statements disclose revenue when cash is received and expenses when cash is paid. GAAP basis financial statements disclose income as earned and expenses as incurred, without regard to receipts or payments. The modified cash basis of accounting is utilized to permit the accrual for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust's distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis of accounting provides a more meaningful presentation to unit owners of the results of operations of the Trust.

Producing gas and oil royalty rights -

The rights to certain gas and oil royalties in Germany were transferred to the Trust at their net book value by North European Oil Company (the "Company") (see Note 2). The net book value of the royalty rights has been reduced to one dollar ($1) in view of the fact that the remaining net book value of royalty rights is de minimis relative to annual royalties received and distributed by the Trust and does not bear any meaningful relationship to the fair value of such rights or the actual amount of proved producing reserves.

Federal income taxes -

The Trust, as a grantor trust, is exempt from Federal income taxes under a private letter ruling issued by the Internal Revenue Service.

Cash and cash equivalents -

Included in cash and cash equivalents are amounts deposited in bank accounts and amounts invested in certificates of deposit and U. S. Treasury bills with original maturities of three months or less from the date of purchase.

From time to time, the amounts deposited in the Trusts bank accounts may exceed the federally-insured limit.

Net income per unit -

Net income per unit is based upon the number of units outstanding at the end of the period. As of both July 31, 2008 and 2007, there were 9,190,590 units of beneficial interest outstanding.

(2) Formation of the Trust:

The Trust was formed on September 10, 1975. As of September 30, 1975, the Company was liquidated and the remaining assets and liabilities of the Company, including its royalty rights, were transferred to the Trust. The Trust, on behalf of the owners of beneficial interest in the Trust, holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany. These rights are held under contracts with local German exploration and development subsidiaries of ExxonMobil Corp. and the Royal Dutch/Shell Group of Companies. Under these contracts, the Trust receives various percentage royalties on the proceeds of the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, condensate and sulfur.

(3) Related party transactions:

John R. Van Kirk, the Managing Director of the Trust, provides office space and office services to the Trust at cost. For such office space and office services, the Trust reimbursed the Managing Director $7,494 and $6,985 in the third quarter of fiscal 2008 and 2007, respectively. For such office space and office services, the Trust reimbursed the Managing Director $21,240 and $17,748 in the first nine months of fiscal 2008 and 2007, respectively.

As of January 1, 2007, Lawrence A. Kobrin, a Trustee of the Trust, was named Senior Counsel at Cahill Gordon & Reindel LLP which serves as counsel to the Trust. Prior to such time, Mr. Kobrin was a partner at Cahill Gordon & Reindel LLP. For the third quarter of fiscal 2008 and 2007, the Trust paid Cahill Gordon & Reindel LLP $15,685 and $12,589 for legal services, respectively. For the first nine months of fiscal 2008 and 2007, the Trust paid Cahill Gordon & Reindel LLP $101,064 and $53,195 for legal services, respectively.

As of November 1, 2006, John H. Van Kirk, the former Managing Trustee of the Trust and the father of John R. Van Kirk, was named to the position of Founding Trustee Emeritus. For his service in such capacity, he earned $2,500 in the third quarters of fiscal 2008 and 2007 and $7,500 in the first nine months of fiscal 2008 and 2007.

(4) Employee Benefit Plan:

The Trust has established a savings incentive match plan for employees (SIMPLE IRA) that is available to all employees of the Trust, including the Managing Director. The Trustees have authorized the Trust to make contributions to the accounts of the employees, on a matching basis, of up to 3% of cash compensation paid to each employee effective as of January 1, 2008.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Summary

The Trust is a passive fixed investment trust which holds overriding royalty rights, receives income under those rights from certain operating companies, pays its expenses and distributes the remaining net funds to its unit owners. The Trust does not engage in any business or extractive operations of any kind in the areas over which it holds royalty rights and is precluded from any such involvement by the Trust Agreement. There are no requirements, therefore, for capital resources with which to make capital expenditures or investments in order to continue the receipt of royalty revenues by the Trust.

The properties of the Trust, which the Trust and Trustees hold pursuant to the Trust Agreement on behalf of the unit owners, are overriding royalty rights on sales of gas, sulfur and oil under certain concessions or leases in the Federal Republic of Germany. The actual leases or concessions are held either by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), a German operating subsidiary of the ExxonMobil Corp. ("ExxonMobil"), or by Oldenburgische Erdolgesellschaft ("OEG"). In 2002 Mobil Erdgas and BEB Erdgas und Erdol GmbH ("BEB"), a joint venture of ExxonMobil and the Royal Dutch/Shell Group of Companies, formed a company ExxonMobil Production Deutschland GmbH ("EMPG") to carry out all exploration, drilling and production activities. All sales activities are still handled by the operating companies, either Mobil Erdgas or BEB.

The operating companies pay monthly royalties to the Trust based on their sales of natural gas, sulfur and oil. Of these three products, natural gas provides approximately 98% of the total royalties. The amount of royalties paid to the Trust is based on four primary factors: the amount of gas sold, the price of that gas, the area from which the gas is sold and the exchange rate. The Oldenburg concession is the primary area from which the natural gas, sulfur and oil are extracted and provides nearly 100% of all the royalties received by the Trust. The Oldenburg concession (1,398,000 acres) covers virtually the entire former Principality of Oldenburg and is located in the federal state of Lower Saxony.

Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the "Mobil Agreement"). Under the Mobil Agreement there is no deduction of costs prior to the calculation of royalties from gas well gas and oil well gas, which together account for approximately 99% of all the royalties under this agreement. Historically, the Trust has received significantly greater royalty payments under the Mobil Agreement due to the higher royalty rate specified by that agreement.

The Mobil Agreement also provides for the payment of a 2% royalty on gross receipts from sales of sulfur provided the sulfur price is above a level determined through the application of an index to the price of sulfur at the time the Mobil Agreement was amended in 1979. The Trust had received no sulfur royalties under this agreement for over ten years until the preceding fiscal quarter. In the second and third quarters of fiscal 2008, the Trust received $259,771 and $266,168, respectively. The reason behind

this sudden resumption in payments has been the substantial increase in sulfur commodity prices. The Trust is unable to determine how long sulfur prices will remain above the threshold price level and thus how long these sulfur royalties may continue.

Under another set of rights covering the entire Oldenburg concession and pursuant to the agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales by BEB of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the "OEG Agreement"). Under the OEG Agreement, 50% of the field handling, treatment and transportation costs, as reported for state royalty purposes, are deducted from the gross sales receipts prior to the calculation of the royalty to be paid to the Trust. On November 23, 2007, N.V. Nederlandse Gasunie (the state owned Dutch gas distribution company) announced that it had reached an agreement with BEB regarding the purchase by Gasunie of BEB's North German gas distribution and transmission network. Preliminary informal discussions with OEG personnel indicate that the pipeline sale should not affect the method of royalty calculations. The Trust is continuing discussions with the operator to obtain a formal confirmation that the sale will not affect the method of royalty calculation.

The Trust also receives small amounts of royalties from a private lease area, Grosses Meer, outside the Oldenburg concession. The German authorities have requested that the operating companies conduct a reservoir analysis to determine whether the royalties are being properly allocated based on the locations of the gas reserves. Until such time as this issue is settled, the payment of royalties from Grosses Meer has been suspended. In fiscal 2007, the Trust received $79,348 in total royalties from Grosses Meer. In fiscal 2008, the Trust received $37,612 in royalties in the first quarter from Grosses Meer.

The gas is sold to various distributors under long-term contracts which delineate, among other provisions, the timing, manner, volume and price of the gas sold. The pricing mechanisms contained in these contracts include a delay factor of three to six months and use the price of light heating oil in Germany as one of the primary pricing components. Since Germany must import a large percentage of its energy requirements, the U.S. dollar price of oil on the international market has a significant impact on the price of light heating oil and a delayed impact on the price of gas. The Trust itself does not have access to the specific sales contracts under which gas from the Oldenburg concession is sold. These contracts are reviewed periodically on behalf of the Trust by Ernst & Young AG to verify the correctness of application of the Agreement formulas for the computation of royalty payments.

For unit owners, changes in the value of the Euro have both an immediate and long-term impact. The immediate impact is from the exchange rate that is applied at the time the royalties, paid to the Trust in Euros, are converted into dollars at the time of their transfer from Germany to the United States. A higher exchange rate would yield more dollars and a lower exchange rate fewer dollars. The long-term impact relates to the mechanism of gas pricing. Since oil on the international market is priced in dollars, a weaker Euro would mean that oil imported into Germany is more expensive. A stronger Euro would mean that oil imported into Germany is less expensive. These changes in the price of oil in Germany are subsequently reflected in the price of light heating oil, which is used as a component in the calculation of gas prices in the contracts under which the gas is sold. The changes in German domestic light heating oil prices are in turn reflected in gas prices with a built-in delay of three to six months.

Seasonal demand factors affect the income from royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are not material to the regular annual income received under the royalty rights.

The Trust has no means of ensuring continued income from overriding royalty rights at their present level or otherwise. The Trust's current consultant in Germany provides general information to the Trust on the German and European economies and energy markets. This information provides a context in which to evaluate the actions of the operating companies. In his position as consultant, he receives reports from the operating companies with respect to current and planned drilling and exploration efforts. However, the unified exploration and production venture, EMPG, which provides the reports to the Trust's consultant, continues to limit the information flow to that which is required by German law.

The relatively low level of administrative expenses of the Trust limits the effect of inflation on its financial prospects. Continued price inflation would be reflected in sales prices, which with sales volumes form the basis on which the royalties paid to the Trust are computed. The impact of inflation or deflation on energy prices in Germany is delayed by the use in certain long-term gas sales contracts of a delay factor of three to six months prior to the application of any changes in light heating oil prices to gas prices.

As mandated by the Trust Agreement, distributions of income are made on a quarterly basis. These distributions, as determined by the Trustees, constitute substantially all the funds on hand after provision is made for Trust expenses then anticipated.

Results: Third Quarter of Fiscal 2008 Versus Third Quarter of Fiscal 2007

For the third quarter of fiscal 2008, the Trust's net income was $8,226,859, an increase of 56.27% from the net income of $5,264,505 for the third quarter of fiscal 2007. Gross royalties received for the third quarter of fiscal 2008 were $8,463,341, an increase of 56.64% as compared to $5,402,889 for the third quarter of fiscal 2007. These royalties were derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the second calendar quarter of 2008. A distribution of 89 cents per unit was paid on August 27, 2008 to owners of record as of August 14, 2008.

The amount of royalties paid to the Trust is based on four primary factors: the amount of gas sold, the price of that gas, the area from which the gas is sold and the exchange rate. Gas sales are measured in billion cubic feet ("Bcf"). Gas prices are reported in Euro cents per Kilowatt hour ("Ecents/Kwh") and dollars per thousand cubic feet ("$/Mcf"). The primary factor affecting royalty revenue for the quarter just ended was the increase in gas prices under both the Mobil and the OEG Agreements. In addition, in comparison to the third quarter of fiscal 2007, the higher average value of the Euro relative to the dollar increased the number of dollars received when the royalties paid in Euros were converted to dollars at the time of their transfers to the U.S. The increase in gas prices along with the higher average value of the Euro more than offset the decline in gas sales under both royalty agreements.

Factors Affecting Royalties Paid under the Mobil Agreement

	Third Fiscal Qtr. Ended 7/31/2008	Third Fiscal Qtr. Ended 7/31/2007	Percentage Change
Gas Sales (Bcf)	12.314 Bcf	16.177 Bcf	-23.88%
Gas Prices (Ecents/Kwh)	2.4704 Ecents/Kwh	1.5159 Ecents/Kwh	+62.96%
Gas Prices ($/Mcf)	$11.16/Mcf	$5.90/Mcf	+89.15%
Aver. Euro Exchange Rate	$1.5688	$1.3540	+15.86%

If we exclude the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For the quarter just ended, gas sales from western Oldenburg accounted for only 39.66% of all gas sales. However, royalties on these gas sales provided approximately 71.98% or $5,498,327 out of a total of $7,638,955 in Oldenburg royalties attributable to gas.

Factors Affecting Royalties Paid under the OEG Agreement

	Third Fiscal Qtr. Ended 7/31/2008	Third Fiscal Qtr. Ended 7/31/2007	Percentage Change
Gas Sales (Bcf)	31.045 Bcf	37.982 Bcf	-18.26%
Gas Prices (Ecents/Kwh)	2.5699 Ecents/Kwh	1.8774 Ecents/Kwh	+36.89%
Gas Prices ($/Mcf)	$11.35/Mcf	$7.10/Mcf	+59.89%
Aver. Euro Exchange Rate	$1.5730	$1.3455	+16.91%

During fiscal 2007, the operating companies performed no maintenance on the Grossenkneten desulfurization plant. However, during the quarter just ended, the operating companies conducted a six-week maintenance program on this plant. During this period one-third of the plant was shut down for two weeks on a rotating basis until the maintenance was completed. Sweet gas production is normally reduced during the summer months due to a general decline in demand. With the reduction in gas sold during the warmer summer period, the partial shutdown at Grossenkneten had a significant impact on the remaining gas sales.

Interest income was lower reflecting the decline in interest rates applicable during the period. For the quarter just ended, Trust interest income decreased 69.84% to $17,332 from $57,459 in the third quarter of fiscal 2007. Trust expenses for the third quarter of fiscal 2008 increased 29.60% or $57,971 to $253,814 in comparison to the prior year's equivalent period. The increase in costs is related to the biennial examination of the German operating companies' royalty payments and various legal matters related thereto.

The current Statement of Assets, Liabilities and Trust Corpus of the Trust at July 31, 2008, compared to that at fiscal year-end (October 31, 2007), shows an increase in assets due to the higher royalty receipts during the third quarter of fiscal 2008 compared to the fourth quarter of fiscal 2007.

Results: First Nine Months of Fiscal 2008 Versus

First Nine Months of Fiscal 2007

For the nine month period, the Trust's net income was $24,255,590, an increase of 16.29% from the net income of $20,858,133 for last year's equivalent period. Gross royalties received for the first nine months of fiscal 2008 were $25,039,400, an increase of 16.84% as compared to $21,430,819 for the first nine months of fiscal 2007. These royalties were derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the fourth calendar quarter of 2007 and the first two calendar quarters of 2008. For the nine month period ended July 31, 2008, total distributions were equal to $2.63 per unit compared to total distributions of $2.27 for the first nine months of fiscal 2007.

The primary factors affecting royalty revenue for the nine months just ended were increases in gas prices, increases in average exchange rates and declines in gas sales under both the Mobil and the OEG Agreements. The combination of these factors, particularly with regard to gas prices under the Mobil Agreement, contributed to the increase in net income and cumulative distribution payable.

Factors Affecting Royalties Paid under the Mobil Agreement

	Nine Months Ended 7/31/2008	Nine Months Ended 7/31/2007	Percentage Change
Gas Sales (Bcf)	40.569 Bcf	50.814 Bcf	-20.16%
Gas Prices (Ecents/Kwh)	2.2729 Ecents/Kwh	1.9364 Ecents/Kwh	+17.38%
Gas Prices ($/Mcf)	$9.98/Mcf	$7.38/Mcf	+35.23%
Aver. Euro Exchange Rate	$1.5244	$1.3269	+14.88%

If we exclude the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For the nine months just ended, gas sales from western Oldenburg accounted for only 40.80% of all gas sales. However, royalties on these gas sales provided approximately 72.45% or $16,190,326 out of a total of $22,347,326 in Oldenburg royalties attributable to gas.

Factors Affecting Royalties Paid under the OEG Agreement

	Nine Months Ended 7/31/2008	Nine Months Ended 7/31/2007	Percentage Change
Gas Sales (Bcf)	99.441 Bcf	120.476 Bcf	-17.46%
Gas Prices (Ecents/Kwh)	2.3739 Ecents/Kwh	2.2034 Ecents/Kwh	+7.74%
Gas Prices ($/Mcf)	$10.21/Mcf	$8.19/Mcf	+24.66%
Aver. Euro Exchange Rate	$1.5296	$1.3242	+15.51%

During fiscal 2007, the operating companies performed no maintenance on the Grossenkneten desulfurization plant. However, during the quarter just ended, the operating companies conducted a six-week maintenance program on this plant. During this period one-third of the plant was shut down for two weeks on a rotating basis until the maintenance was completed. In addition to the impact of this shutdown, the decline in gas sales for the nine months just ended can be partially explained by a general decline in energy demand within Germany.

Interest income was lower reflecting the decline in interest rates applicable during the period. Interest income for the nine month period decreased 53.87% to $77,666 from $168,362 in the first nine months of fiscal 2007. Trust expenses for the nine month period increased 16.25% or $120,428 to $861,476 in comparison to the prior year's equivalent period. The increase in expenses resulted primarily from an increase in legal expenses related to the amendments to the Trust Agreement presented in the most recent proxy and an increase in costs related to the biennial examination of the German operating companies' royalty payments and various legal matters related thereto.

This report on Form 10-Q contains forward looking statements concerning business, financial performance and financial condition of the Trust. Many of these statements are based on information provided to the Trust by the operating companies or by consultants using public information sources. These statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in any forward looking statements. These include uncertainties concerning levels of gas production and gas prices, general economic conditions and currency exchange rates and the risks described in Item 1A, "Risk Factors," in the Trust's Annual Report on Form 10-K for the fiscal year ended October 31, 2007. Actual results and events may vary significantly from those discussed in the forward looking statements.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

The Trust does not engage in any trading activities with respect to possible foreign exchange fluctuations. The Trust does not use any financial instruments to hedge against possible risks related to foreign exchange fluctuations. The market risk is negligible because standing instructions at its German bank require the bank to process conversions and transfers of royalty payments as soon as possible following their receipt. The Trust does not engage in any trading activities with respect to possible commodity price fluctuations.

Item 4. Controls and Procedures.

The Trust maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed by the Trust is recorded, processed, summarized, accumulated and communicated to its management, which consists of the Managing Director, to allow timely decisions regarding required disclosure, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

The Managing Director has performed an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of July 31, 2008. Based on that evaluation, the Managing Director concluded that the Trust's disclosure controls and procedures were effective as of July 31, 2008.

There have been no changes in our internal control over financial reporting identified in connection with the evaluation described above that occurred during the third quarter of fiscal 2008 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

Part II -- OTHER INFORMATION

Item 6. Exhibits.

Exhibit 31. Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

Exhibit 32. Certification of Chief Executive and Chief Financial Officers pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

NORTH EUROPEAN OIL ROYALTY TRUST
(Registrant)

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director

Dated: August 28, 2008