ENTERGY CORP /DE/ Form 35-CERT/A January 31, 2006

UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.

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INC.	
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RULE 24	
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CES INC	
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INC.	
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	CENTIFICATE CERTIFICATE PURSUANT TO RULE 24 CES, INC.

The certificate submitted in this proceeding on October 29, 2005 is hereby amended and restated in its entirely to read as follows:

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the third quarter ended September 30, 2005 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for 2005 during the 3rd quarter are indicated below:

Net Expenditures (In Thousands)

	(In I nousands)	
20077 10 1 5	3rd Quarter	Year-To-Date
2005 Fuel Supply Program:		
1. Gas and Oil Development	Φ. 0	Φ. 0
and Production	\$ 0	\$ 0
2. Nuclear Fuel Procurement	46,118	
		73,716
3. Fuel Oil Program	<u>14,452</u>	3,259
	_	
TOTAL EXPENDITURES	60,570	<u>76,975</u>
Less funds derived through		
Amortization & depreciation		
Charges		
Amortization of Gas & Oil		
Development & Production Costs	0	0
Depreciation & Other		
Amortization		0
	0	
TOTAL depreciation & amortization		0
10112 doprovimion of unionization	0	
Net Expenditures	60,570	76,975
1 to 2 dependitures	00,270	7 0,5 7 0
(Increase) decrease in:		
Outside financing		
System Money Pool borrowings	<u>(40,871)</u>	(87,827)
bysicin woney 1 oor borrowings	(10,071)	(07,027)
TOTAL (increase)decrease		
in borrowings	(40.871)	(87,827)
in borrowings	<u>(40,671)</u>	(67,627)
Ingranca (dagranga) in working		
Increase (decrease) in working		¢ 10.952
Capital	¢(10,600)	<u>\$ 10,852</u>
	<u>\$(19,699)</u>	
1. Cos and Oil Davidanment and		
1. Gas and Oil Development and		
Production	3.T . TT . 1	•,
	Net Expend	
	(In Thousa	
	3rd Quarter	Year-To-Date

Gas and Oil Development and Production

<u>\$ 0</u> <u>\$ H</u>

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

As of September 30, 2003, there are no remaining proceeds at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

Sales to non-System parties:	Net Expenditures (In Thousands) 3rd Quarter Year-To-Date		
Natural gas	\$ 0	\$ 0	
Condensate Crude oil	0	0	
Crude on			
TOTAL	0	0	
Miscellaneous income (including sale of assets)	0	0	
TOTAL	0	0	
General and administrative			
Expense	0	0	
Operating expense	0	0	
Interest expense	0	0	
Amortization adjustment	0	0	
Net proceeds	\$ 0	<u>\$_0</u>	

2. Nuclear Fuel Procurement

Net Expenditures (In Thousands) 3rd Quarter Year-To-Date

Nuclear Fuel Procurement	\$46,118	\$30,290
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	Net Expenditures (In Thousands)	
Activities during the period:	3rd Quarter	Year-To-Date
Expenditures for nuclear Materials and processing	0.45.052	001 612
Services General and administrative	\$45,952	\$91,613
Expense	30	256
Interest expense	136	<u>458</u>
TOTAL	46,118	92,327
Sales of nuclear materials and		
Processing services to	0	(2.027
System companies	0	<u>62,037</u>
Net effect on inventory		
•	<u>\$46,118</u>	<u>\$30,290</u>
3. Fuel Oil Program		
	Net Exper	nditures
	(In Thou	sands)
Eval Oil Inventory	3rd Quarter	Year-To-Date
Fuel Oil Inventory	<u>\$14,452</u>	<u>\$3,259</u>
a) Fuel Oil Inventory:		
	D 1	D 1 77 1

Inventory as of:

September 30, 2005

June 30, 2005 March 31, 2005

Book Value

64,539

50,087

61,814

(In Thousands)

Barrels

1,403 1,576

2,065

December 31, 2004	1,936	61,281
September 30, 2004	2,015	61,002

	During 3rd Quarter	
	Barrels	Value
Sales price per barrel		
to System companies		
Excluding period cost:		
#2 Fuel Oil	138,009	41.22
#6 Fuel Oil	3,065,751	33.05

4. Other Items:

TOTAL

a) As of September 30, 2005, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies: Common Stock Notes payable	In Thousands \$ 20
TOTAL	34,020
System Money Pool	87,828
Banks	0

b. As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the 3rd quarter of 2005, SFI was billed by Entergy Services for the following amounts:

				Total
	July	August	September	3rd Qtr
Cost of service charged				
to Service Requests				
established to track				
cost of functions				
previously performed by				

\$121,848

SFI personnel:

Direct Cost:				
Labor and related				
Cost	\$ 5,510	\$ 5,399	\$ 14,900	\$ 25,809
Other direct cost	1,148	2,058	2,275	5,481
Indirect Cost	3,219	3,178	<u>8,215</u>	<u>14,612</u>
TOTAL	<u>9,877</u>	10,635	_25,390	45,902
Cost of services charged				
to Service Requests not				
Related to transfer of				
SFI personnel:	<u>53,801</u>	<u>55,186</u>	82,441	<u>191,428</u>
Total cost of services				
performed by Entergy				
Services	<u>\$63,678</u>	<u>\$65,821</u>	\$107,831	\$237,330
A 131 1				
Amounts billed to				
Operating Companies for	\$50,809	\$51,867	¢05 760	\$188,444
The Fuel Oil Program*	\$30,809	\$31,807	\$85,768	\$100,444
Charged to Nuclear Fuel				
Procurement	12,869	<u>13,954</u>	22,063	48,886
	4.4	* - -	***	
TOTAL	<u>\$63,678</u>	<u>\$65,821</u>	<u>\$107,831</u>	<u>\$237,330</u>

^{*} Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the 3rdquarter of 2005, such Fuel Oil Program period costs were allocated 9.77% to ENTERGY ARKANSAS, INC., 50.43% to ENTERGY LOUISIANA, INC., 28.12% to ENTERGY MISSISSIPPI, INC., and 11.68% to ENTERGY NEW ORLEANS, INC.

c. As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the 31st of January 2006.

ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.

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BY: /s/ Nathan E. Langston
Nathan E. Langston
Senior Vice President and
Chief Accounting Officer

SYSTEM FUELS, INC.

BY: /s/ Steven C. McNeal
Steven C. McNeal
Vice President
and Treasurer