ENTERGY CORP /DE/ Form 35-CERT May 30, 2002

#### UNITED STATES OF AMERICA

# BEFORE THE SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C.

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, as amended (Act), as modified by the application-declaration, as amended, in the above referenced file and the related orders dated June 22, 1999 (June 1999 Order) and August 21, 2000 (the August 2000 Order), this is to certify that the following transactions were carried out during the three (3) months ended March 31, 2002 (the quarter) by Entergy Corporation's Non-utility Companies1 (Non-Reg Companies), pursuant to the authorization of the SEC. Capitalized terms used in this Certificate, unless otherwise defined, have the meanings set forth in the June 1999 Order and/or the August 2000 Order.

#### Authorized Transactions

Pursuant to the June 1999 Order or the August 2000 Order, as applicable, (a) the Non-Reg Companies are authorized to conduct development activities with respect to various investment

opportunities for Entergy Corporation (Entergy), (b) the Non-Reg Companies are authorized to provide various consulting services to other Non-Reg Companies and to non-associates, including to market to non-associates the Entergy System's expertise and capabilities in energy-related areas, and to market to nonassociates intellectual property developed or acquired by System companies, (c) the Non-Reg Companies are authorized to provide various management, administrative and support services associate companies, excluding certain associate companies (Excepted Companies2), (d) Entergy is authorized to create O&M Subs to provide various operations and maintenance services to non-associate or associate companies, (e) Entergy is authorized to create one or more New Subsidiaries, (f) Entergy and the Non-Reg Companies are authorized to make Non-utility Loans to certain Non-Reg Companies, (g) the Non-Reg Companies are authorized to issue Other Securities of any type to Entergy, to other Non-Reg Companies or to third parties, (h) the Non-Reg Companies are authorized to pay dividends to their immediate parent companies from capital accounts or other unearned surplus, and (i) Entergy and the Non-Reg Companies are authorized to provide guarantees or other forms of credit support (Guarantees) to or for the benefit of Non-Reg Companies through December 31, 2005, in an aggregate principal amount not to exceed \$2 billion at any one time outstanding (excluding any Guarantees previously issued and outstanding under the June 1999 Order.)

During the quarter, Entergy and the Non-Reg Companies participated in the following authorized transactions:

I. Administrative, Consulting, Management, and Other Services to Associate Companies

During the quarter, Entergy Enterprises Inc. (Enterprises)

provided certain management and support services, at cost, to its associate companies, Entergy Power, Inc. (EPI), Entergy Technology Holding Company (ETHC), Entergy Technology Company (ETC), Entergy Holdings, Inc., Entergy Business Solutions, LLC, Entergy Thermal LLC, Entergy Global Investments, Inc., Entergy UK Enterprises Ltd., Entergy Operations Services, Inc. (EOSI), Entergy Procurement Exchange Corporation, Entergy Solutions Management Services LLC, Entergy Solutions Select Ltd., Entergy Commerce, Inc., Entergy Power Development Corporation (EPDC), Entergy Power Generation Corporation, Entergy International Ltd. LLC, Entergy Power Asia Ltd., EP Edegel, Inc., Entergy Power Operations Corp., Entergy Power Operations U.S., Inc., EWO Wind II LLC, Entergy Power Crete Corporation, Entergy Nuclear, Inc. Entergy Nuclear Operations, Inc., Entergy Nuclear (ENI), Generation Corporation (ENGC), Entergy Nuclear Indian Point 3 LLC (IP3), Entergy Nuclear FitzPatrick, LLC, Entergy Nuclear Indian Point 2 LLC (IP2), TLG Services, Inc. (TLG), Entergy MHK Retail, LLC, Entergy Solutions Ltd., Entergy Solutions Supply Ltd., Entergy Solutions Essentials Ltd, Entergy Power RS Corp., Entergy Power Ventures LP, EWO Marketing, LP, Entergy-Koch Trading Ltd., Entergy Power E&C Holdings, LLC, Warren Power, LLC, and Entergy Power Gas Operations Corp. Enterprises' billings to all such associate companies included direct costs incurred plus, to the extent applicable, an indirect loading based upon current month administrative charges.

Enterprises billed, at cost, EPI (\$252,974) for consulting and other support services related to the marketing of EPI capacity and energy to third parties at wholesale, preparation of contracts and regulatory filings, oversight of plant operations and maintenance by plant operators, and procurement of transmission services. In regard to ETHC (\$112,862), ETC

(\$296,550), Entergy Holdings, Inc. (\$49,133), Entergy Thermal LLC (\$89,584), Entergy Business Solutions, LLC (\$5,576), EPDC (\$446,080), Entergy Power Generation Corporation (\$413), Entergy International Ltd. LLC (\$721,779), Entergy Global Investments, Inc. (\$34,852), Entergy MHK Retail, LLC (\$49,540), Entergy UK Enterprises Ltd. (\$589,857), Entergy Operations Services, Inc. (\$93,333), Entergy Procurement Exchange Corporation (\$8,501), Entergy Solutions Management Services LLC (\$119,569), Entergy Solutions Select Ltd. (\$960,952), Entergy Solutions Essentials Ltd. (\$6,696), Entergy Commerce, Inc. (\$9,588), Entergy Power Asia Ltd., (\$2,070), EP Edegel, Inc. (\$32,073), Entergy Power Operations Corporation (\$182,193), Entergy Power Operations U.S., Inc. (\$188,580), EWO Wind II LLC (\$223,757), Entergy Power Crete Corporation (\$164,501), Entergy Solutions Ltd (\$703,577), Entergy Solutions Supply Ltd. (\$313), Entergy Power RS Corp. (\$109,484), Marketing, LP (\$189,927), Entergy-Koch Trading EWO (\$435,274), Entergy Power Ventures LP, (\$18,605), Entergy Power E&C Holdings, LLC (\$184,453), Warren Power, LLC (\$68,340), Entergy Power Gas Operations Corp. (\$69,604 credit), (\$1,276,603), Entergy Nuclear Indian Point 3 LLC (\$1,468,390), Entergy Nuclear FitzPatrick LLC (\$1,259,484), Entergy Nuclear Indian Point 2 LLC (\$1,362,369), TLG Services, Inc. (\$57,114), ENI (\$1,513,774), and Entergy Nuclear Operations, Inc. (\$6,985), these services were primarily related to management oversight, administrative services, support services, and/or project development.

During the quarter, Entergy Holdings, Inc. provided management/administrative and consulting services to Entergy Business Solutions LLC and to Entergy Thermal LLC. The amounts billed, at cost, to Entergy Business Solutions LLC and Entergy Thermal LLC during this quarter were a \$6,442 credit and a

\$15,033 credit, respectively.

During the quarter, Entergy Solutions Management Services LLC provided management/administrative and consulting services to Entergy Solutions Ltd. and to Entergy Solutions Select Ltd. The amounts billed, at cost, during this quarter were \$7,046 and \$134,586, respectively.

During the quarter, Entergy Solutions Supply Ltd. provided management/administrative and consulting services to Entergy Solutions Ltd. and to Entergy Solutions Select Ltd. The amounts billed, at cost, during this quarter were a \$15,607 credit and \$495,709, respectively.

During the quarter, Entergy Retail Texas, Inc. provided management/administrative and consulting services to Entergy Solutions Ltd. and Entergy Solutions Select, Ltd. The amounts billed, at cost, during this quarter were a \$45,257 credit and a \$6,783 credit, respectively.

#### II. Consulting Services Provided to Non-Associate Companies

Enterprises, under contract with a hydroelectric partnership, continues to provide an array of technical services/support and maintenance for a hydroelectric transmission line. Certain Entergy Services, Inc. personnel are providing the services. Enterprises is paid a fixed annual fee plus market based rates for performing maintenance on the transmission line owned by the partnership. The partnership was charged \$14,688 for services rendered during the quarter.

During the quarter, no other Consulting Services were provided by Non-Reg Companies to non-associate companies.

III. Non-utility Loans Made by Entergy to Non-Reg Companies, or Between Non-Reg Companies

At March 31, 2002, Entergy Power Development Corporation had outstanding unsecured loans to Entergy Power Castelnou S.L., Entergy Power Development Espana S.L., Entergy Power Holding Espana S.L., Entergy Power Projects Italia S.R.L, and Entergy Power Projects Espana S.L. for the purpose of meeting its expenses related to development activities.

During the quarter, Entergy International Holdings Ltd. LLC issued a non-interest bearing unsecured promissory note with a maturity date of March 5, 2007 to Entergy Power Damhead Finco, LLC to evidence a borrowing in the amount of \$749,000 for the purpose of meeting its expenses and to repay loans.

During the quarter, no other Non-utility Loans subject to reporting in this Certificate were made by Entergy to Non-Reg Companies or between Non-Reg Companies.

IV. Other Securities Issuances by Non-Reg Companies

During the quarter, no Other Securities issuances subject to reporting in this Certificate were made by Non-Reg Companies.

V. Formation and Capitalization of New Subsidiaries and O&M Subs

During the quarter, the following companies claimed status as New Subsidiaries in accordance with the June 1999 Order: Entergy Indian Point Peaking Facility, LLC, which was formed on December 11, 2001 to develop a fossil-fired generating facility in the Northeast, which would qualify as an EWG; Entergy Power Castelnou S.L., Entergy Power Development Espana S.L., Entergy Power Holding Espana S.L., Entergy Power Projects Italia S.R.L, and Entergy Power Projects Espana S.L., which were formed to develop power projects in Europe that would qualify as FUCOs; and Gulf Pines Pipeline Company LP and GS Pipeline Company LP, which

were formed to develop a proposed expansion to the Gulf South Pipeline system. These companies were minimally capitalized during the quarter.

Also, during the quarter, Entergy Power Gas Holdings
Corporation and Entergy Power Gas Operations Corporation changed
its status to a 'New Subsidiary' from 'an energy-related
company'.

During the quarter, no other amounts were expended to form and initially capitalize any New Subsidiary or O&M Sub.

#### VI. Nature and Extent of O&M Services Provided

During the quarter, ENI provided decommissioning management services to a large non-associate nuclear operating utility in the Northeast and other services to non-associate companies related to the operation, maintenance, and decommissioning of nuclear generation facilities. The total amount billed for all such services was \$691,837 consisting of certain incentive fees and reimbursable expenses. Also, ENI provided license renewal management services to non-associate nuclear utility customers. The total amounts billed for all such services were \$50,636, consisting of market-based fees and reimbursable expenses. In addition, during the quarter, ENI billed TLG, at cost, \$318,601 for O&M Services, including professional advice, and technical support primarily related to the decommissioning of nuclear facilities.

During the quarter, Entergy Nuclear Operations, Inc. (ENOI) billed, at cost, ENI (\$3,067,972), TLG (\$359,042), ENGC (\$20,115,230), IP3 (\$28,022,372), JAF (\$26,949,748) and IP2 (\$26,940,376) for O&M Services, including professional advice and technical support primarily related to the operation, maintenance or decommissioning of nuclear facilities.

In addition, during the quarter, EOSI provided power project related O&M Services to several non-associate customers, including professional advice, technical expertise and maintenance services. Specifically, EOSI's services to non-associate customers included performing preventive maintenance on substations; providing O&M consulting services; providing project management, engineering, ground testing, procurement and construction services on transmission and substation facilities. The total amounts billed for all such services during the quarter were \$4,510,397 consisting, in each case, of market-based fees and reimbursable expenses. Also, during the quarter, EOSI provided O&M Services related to construction management support to EntergyShaw, LLC, for which it was billed at cost, the amount of \$68,888.

During the quarter, Entergy Power Operations U.S. Inc. provided O&M Services, at cost, to Entergy Power RS Corporation relating to construction management and administrative support, to Warren Power, LLC relating to long-term operations and maintenance, and administrative support, to Entergy Power Ventures LP relating to administrative support, and to Entergy Enterprises, Inc. relating to administrative support, for which said companies were billed \$1,090, \$400,977, \$7,863 and \$2,310, respectively.

Entergy represents that no Excepted Company has subsidized the operations of any Non-Reg Company and that the rendering of O&M Services by O&M Subs is in compliance with the applicable rules, regulations and orders of the SEC and has not adversely affected the services provided by any Excepted Company to its customers.

VII. Payment of Dividends By Certain Non-Reg Companies

During the quarter, Entergy International Holdings Ltd. LLC distributed to Entergy Corporation \$1,549,000 out of surplus.

During the quarter, no other dividends or distributions subject to reporting in this Certificate were paid by Non-Reg Companies.

#### VIII. Reorganizations

The Entergy Non-Reg Companies' organizational structure as of March 31, 2002 is included in Exhibit 1.

No reorganizations of Entergy's ownership interests in Non-Reg Companies subject to reporting in this Certificate were effected during the quarter.

# IX. Outstanding Guarantees Issued by Entergy or by Non-utility Companies

As of the end of the quarter, the total outstanding amount of Guarantees issued pursuant to the August 2000 Order by Entergy or by Non-Reg Companies (to the extent reportable herein) to or for the benefit of Non-Reg Companies was \$705,693,514, excluding Guarantees previously issued and outstanding under the June 1999 Order in the amount of \$32,183,527.

#### X. Financial Statements

Entergy Corporation and Subsidiaries' Consolidated unaudited Balance Sheet and Income Statement for the quarter ended March 31, 2002 are included in Exhibit 2.

IN WITNESS WHEREOF, the Undersigned Company has caused this certificate to be executed on this 30th day of May 2002.

ENTERGY CORPORATION

/s/ Nathan E. Langston Nathan E. Langston Senior Vice President and Chief Accounting Officer

<sup>1</sup> Non-utility Companies are defined in the August 2000 Order as "exempt wholesale generators" ("EWGs"), "foreign utility companies" ("FUCOs"), "exempt telecommunications companies" ("ETCs"), "O&M Subs", "Authorized Subsidiary Companies", "New Subsidiaries" and "Energy-related Companies".

<sup>2</sup> The Excepted Companies are Entergy's retail operating companies (Entergy Arkansas Inc., Entergy Louisiana Inc., Entergy Mississippi Inc., Entergy New Orleans Inc. and Entergy Gulf States Inc.), System Energy Resources, Inc., System Fuels, Inc., Entergy Operations, Inc., Entergy Services, Inc., and any other subsidiaries that Entergy may create whose activities and operations are primarily related to the domestic sale of electric energy at retail or at wholesale to affiliates or the provision of goods or services thereto.