

ENERGY CO OF MINAS GERAIS

Form 6-K

April 06, 2016

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

**FORM 6-K**

**Report of foreign private issuer pursuant to rule 13a-16 or 15d-16 of the securities exchange act of 1934**

**For the month of April 2016**

**Commission File Number 1-15224**

**ENERGY COMPANY OF MINAS GERAIS**

**(Translation of Registrant's Name Into English)**

**Avenida Barbacena, 1200**

**30190-131 Belo Horizonte, Minas Gerais, Brazil**

**(Address of Principal Executive Offices)**

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Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper

as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper

as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If  Yes  is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

**Index**

**Item Description of Item**

1. Summary of Minutes of the 571st Meeting of the Board of Directors Held on July 3, 2013
2. Summary of Minutes of the 594th Meeting of the Board of Directors Held on April 30, 2014
3. Market Notice Dated February 3, 2016: Reply to BM&FBovespa Official Letter 285/2016 SAE, of February 2, 2016
4. Summary of Principal Decisions of the 653rd Meeting of the Board of Directors Held February 19, 2016
5. Material Announcement Dated March 1, 2016: Exchange of AGC Energia debentures for shares in Cemig
6. Material Announcement Dated March 3, 2016: Material Stock Transaction - BNDESPAR
7. Summary of Principal Decisions of the 654th Meeting of the Board of Directors Held on March 11, 2016
8. Summary of Principal Decisions of the 655th Meeting of the Board of Directors Held on March 11, 2016
9. Material Announcement Dated March 16, 2016: Mr. Carlos Henrique Waack's resignation as CEO of Renova Energia S.A.
10. Summary of Principal Decisions of the 656th Meeting of the Board of Directors Held on March 28, 2016
11. Summary of Principal Decisions of the 657th Meeting of the Board of Directors Held on March 28, 2016
12. Notice to Shareholders Dated March 29, 2016: Article 133 of Law 6,404 of December 15, 1976
13. Earnings Release - 2015
14. 2015 Results - Presentation

15. Market Announcement Dated March 28, 2016: Creation of joint Directorate for Compliance and Corporate Risk Management
16. Convocation and Proposal of the Ordinary and Extraordinary General Meetings of Stockholders to be Held April 29, 2016
17. Summary of Minutes of the 656th Meeting of the Board of Directors Held on March 28, 2016
18. Material Announcement Dated April 2, 2016: Renova Energia S.A.: The ESPRA Agreement rescinded. Intention to exercise the option to sell Terraform Global s shares held by Renova Energia S.A.

**FORWARD-LOOKING STATEMENTS**

This report contains statements about expected future events and financial results that are forward-looking and subject to risks and uncertainties. Actual results could differ materially from those predicted in such forward-looking statements. Factors which may cause actual results to differ materially from those discussed herein include those risk factors set forth in our most recent Annual Report on Form 20-F filed with the Securities and Exchange Commission. CEMIG undertakes no obligation to revise these forward-looking statements to reflect events or circumstances after the date hereof, and claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

**COMPANHIA ENERGÉTICA DE MINAS GERAIS  
CEMIG**

Date: April 6, 2016

By: /s/ Fabiano Maia Pereira

Name: Fabiano Maia Pereira

Title: Chief Officer for Finance and Investor Relations

**1. SUMMARY OF MINUTES OF THE 571ST MEETING OF THE BOARD OF DIRECTORS HELD ON  
JULY 3, 2013**

1

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**  
**BOARD OF DIRECTORS**  
**SUMMARY OF MINUTES**  
**OF THE**  
**571<sup>ST</sup> MEETING**

**Date, time and** July 3, 2013 at 9 a.m. at the company's head office.

**place:**

**Meeting** Chair: Dorothea Fonseca Furquim Werneck;

**Committee:** Secretary: Alexandre de Queiroz Rodrigues

**Summary of proceedings:**

**I Conflict of interest:** The Chair asked the Board Members present whether any of them had conflict of interest in relation to the matter on the agenda of this meeting, and all stated there was no such conflict of interest, except following members who stated that they had conflict of interest:

Paulo Roberto Reckziegel Guedes, Saulo Alves Pereira Junior, Bruno Magalhães Menicucci,  
Newton Brandão Ferraz Ramos, Tarcísio Augusto Carneiro, and Marina Rosenthal Rocha  
These members withdrew from the meeting room at the time of discussion and voting on the matter, returning after the vote on it had been taken, to proceed with the meeting.

**II The Board approved:**

- a) Payment of subscription of shares in Acesa, referred to in subclause c of item III below, in the amount of up to R\$ 170 million, within 3 years.



- b) The minutes of this meeting.

**III The Board authorized:**

- a) Signature, jointly with Andrade Gutierrez Concessões S.A. ( AGC ), Equatorial Energia S.A. ( Equatorial ) and CPFL Energia S.A. ( CPFL ), of the Term of Adhesion to the Memorandum of Understanding signed between CPFL and Equatorial.

- b) Signature, jointly with:

AGC and the signatories of the Investment Commitment Undertaking (i.e., Equatorial and CPFL), as investors; Jorge Queiroz de Morais Junior, as vendor; and JQMJ Participações S.A, BBPM Participações S.A., Denerge Desenvolvimento Energético S.A., Rede Energia S.A. and Empresa de Eletricidade Vale Paranapanema S.A., as consenting parties,

of the Term of Adhesion to the Share Sale Commitment Undertaking for participation in companies of the Rede Group (*Grupo Rede*), by a company to be constituted by Cemig, AGC and Equatorial.

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- c) Constitution by Cemig, jointly with AGC and Equatorial, of the company that will be the vehicle for the acquisition referred to in subclause b of this item, to be named ACESA, of which the total and voting stock will be owned as follows:

Equatorial 50%; Cemig 25%; AGC 25%.

- d) Signature, by Cemig, with AGC and Equatorial, of a Stockholders Agreement in relation to ACESA.

- e) Supplementation to the budget for expenses of the Chief Business Development Officer's Department, in the period of 2013 and 2014, to provide from the payments to advisors and consultants specified in the Investment Commitment Undertaking and in the Term of Adhesion referred to above.

**IV The Board ratified** signature of the Memorandum of Agreement with AGC and Equatorial to govern, establish and/or provide details of the terms and conditions for a valuation to be the basis of the acquisition referred to in subclause b of Item III above and will agree the manner in which the participation of Cemig and AGC in the potential acquisition of companies of the Rede Group will take place.

**V Comment:** The Chair made comments on a subject of interest to the Company.

**The following were present:**

Board members:

Dorothea Fonseca Furquim  
Werneck,

Djalma Bastos de Morais,

Arcângelo Eustáquio Torres  
Queiroz,

Guy Maria Villela Paschoal,

João Camilo Penna,

Adriano Magalhães Chaves,

Bruno Magalhães Menicucci,

Luiz Augusto de Barros,

Newton Brandão Ferraz Ramos,

Tarcísio Augusto Carneiro,

Christiano Miguel Moysés,

Franklin Moreira Gonçalves,

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|   |   |                                   |
|---|---|-----------------------------------|
|   | Paulo Roberto Reckziegel<br>Guedes,                           | Marco Antonio Rodrigues da Cunha, |
|   | Saulo Alves Pereira Junior,                                   | Marina Rosenthal Rocha,           |
|   | Tadeu Barreto Guimarães,                                      | Paulo Sérgio Machado Ribeiro;     |
| Chief Officer:                          | Wando Pereira Borges,<br>Fernando Henrique Schüffner<br>Neto; |                                   |
| Secretary:                              | Alexandre de Queiroz<br>Rodrigues.                            |                                   |
| (Signed) Alexandre de Queiroz Rodrigues |   |                                   |

*Registered at:*

Commercial Board of the State of Minas Gerais

I certify registry on: February 16, 2016

Under the number: 5701198

Filing Receipt number: 16/163.964-0

Marinely de Paula Bomfim

General Secretary

|                    |           |                    |              |            |           |
|--------------------|-----------|--------------------|--------------|------------|-----------|
| Av. Barbacena 1200 | Santo     |                    | Tel.: +55 31 | Fax +55 31 |           |
| Agostinho          | 30190-131 | Belo Horizonte, MG | Brazil       | 3506-5024  | 3506-5025 |

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**2. SUMMARY OF MINUTES OF THE 594TH MEETING OF THE BOARD OF DIRECTORS HELD ON  
APRIL 30, 2014**

4

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**  
**BOARD OF DIRECTORS**  
**SUMMARY OF MINUTES**  
**OF THE**  
**594<sup>TH</sup> MEETING**

**Date, time and place:** April 30, 2014 at 8.30 a.m. at the company's head office,  
Av. Barbacena 1200, 21<sup>st</sup> floor, Belo Horizonte, Minas Gerais, Brazil.

**Summary of proceedings:**

- I Meeting Committee:** Due to vacancy of the position of Chair of this Board, as a result of the resignation, on April 7, 2014, of the board member Dorothea Fonseca Furquim Werneck, as per a letter in the Company's possession, the Deputy Chair, Mr. Djalma Bastos de Moraes, assumed the post of Chair, and invited Mr. Alexandre de Queiroz Rodrigues to be Secretary of the meeting.
- II Conflict of interest:** The board members listed below said they had no conflict of interest in the matters on the agenda of this meeting.
- III The Board approved** the minutes of this meeting.
- IV The Board authorized** acquisition, by Cemig GT, of 49.9% of the voting and total stock of Retiro Baixo Energética S.A., an unlisted special-purpose corporation, which has as its only asset the Retiro Baixo Hydroelectric Plant, jointly with Orteng Equipamentos e Sistemas Ltda. and Arcadis Logos Energia.
- V Comment:** The Chair made comments on a subject of interest to the Company.  
**The following were present:**

Board members:

Djalma Bastos de Morais,

Bruno Magalhães Menicucci,

Arcângelo Eustáquio Torres Queiroz,

Luiz Augusto de Barros,

Guy Maria Villela Paschoal,

Marina Rosenthal Rocha,

João Camilo Penna,

Newton Brandão Ferraz Ramos,

Joaquim Francisco de Castro Neto,

Tarcísio Augusto Carneiro,

Saulo Alves Pereira Junior,

Adriano Magalhães Chaves,

Wando Pereira Borges,

José Augusto Gomes Campos;

Secretary:

Alexandre de Queiroz Rodrigues.

(Signed) Alexandre de Queiroz Rodrigues

Av. Barbacena 1200

Santo

Agostinho 30190-131 Belo Horizonte, MG

Brazil

Tel.: +55 31

Fax +55 31

3506-5024

3506-5025

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**3. MARKET NOTICE DATED FEBRUARY 3, 2016: REPLY TO BM&FBOVESPA OFFICIAL LETTER  
285/2016 SAE, OF FEBRUARY 2, 2016**

6

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET NOTICE**

**Reply to BM&FBovespa Official Letter 285/2016 SAE, of February 2, 2016**

**Question asked by BM&FBovespa**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

*Mr. Fabiano Maia Pereira*

*Investor Relations Director*

*Subject: Atypical trading in shares*

*Dear Sir,*

*In view of the most recent variations in the prices of your company's shares, the number of trades and volume traded, as set out below, we request you to inform us, by February 3, 2016, whether there is any fact you are aware of that could be the reason for this.*

*We note the obligation stated in the sole sub-paragraph of Article 4 of CVM Instruction 358/02, to question managers and controlling stockholders of the Company to ascertain whether they had knowledge of information that should be disclosed to the market.*

**ON shares**  
**Prices (R\$ per share)**

| <b>Date</b> | <b>Opening</b> | <b>Minimum</b> | <b>Maximum</b> | <b>Average</b> | <b>Last</b> | <b>Change %</b> | <b>No. of trades</b> | <b>Quantity</b> | <b>Volume</b> |
|-------------|----------------|----------------|----------------|----------------|-------------|-----------------|----------------------|-----------------|---------------|
| 19/01/2016  | 4.72           | 4.47           | 4.82           | 4.62           | 4.47        | 4.69            | 296                  | 84,000          | 388,152.00    |
| 20/01/2016  | 4.48           | 4.39           | 4.59           | 4.53           | 4.53        | 1.34            | 267                  | 78,200          | 354,114.00    |
| 21/01/2016  | 4.52           | 4.50           | 4.74           | 4.59           | 4.51        | 0.44            | 94                   | 36,600          | 168,133.00    |
| 22/01/2016  | 4.66           | 4.66           | 4.80           | 4.74           | 4.72        | 4.66            | 114                  | 80,900          | 383,319.00    |
| 26/01/2016  | 4.85           | 4.60           | 4.85           | 4.71           | 4.76        | 0.85            | 187                  | 86,300          | 406,189.00    |
| 27/01/2016  | 4.78           | 4.76           | 5.22           | 5.00           | 5.15        | 8.19            | 205                  | 88,500          | 442,464.00    |
| 28/01/2016  | 5.27           | 5.06           | 5.51           | 5.34           | 5.38        | 4.47            | 381                  | 299,000         | 1,597,442.00  |
| 29/01/2016  | 5.48           | 5.48           | 6.01           | 5.80           | 5.80        | 7.81            | 1,197                | 400,700         | 2,323,637.00  |



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|             |      |      |      |      |      |       |     |         |              |
|-------------|------|------|------|------|------|-------|-----|---------|--------------|
| 01/02/2016  | 5.97 | 5.66 | 6.70 | 6.35 | 6.70 | 15.52 | 810 | 201,900 | 1,281,571.00 |
| 02/02/2016* | 6.80 | 5.39 | 6.86 | 6.03 | 5.46 | 18.50 | 494 | 224,800 | 1,356,312.00 |

\* Updated to 5.04 p.m.

Av. Barbacena 1200 Santo  
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| PN shares              |         |         |         |         |      |          |               |            |               |
|------------------------|---------|---------|---------|---------|------|----------|---------------|------------|---------------|
| Prices (R\$ per share) |         |         |         |         |      |          |               |            |               |
| Date                   | Opening | Minimum | Maximum | Average | Last | Change % | No. of trades | Quantity   | Volume        |
| 19/01/2016             | 4.57    | 4.28    | 4.60    | 4.49    | 4.29 | 4.67     | 15,646        | 7,495,100  | 33,657,323.00 |
| 20/01/2016             | 4.25    | 4.10    | 4.35    | 4.25    | 4.35 | 1.40     | 19,127        | 7,806,400  | 33,168,684.00 |
| 21/01/2016             | 4.35    | 4.28    | 4.49    | 4.39    | 4.37 | 0.46     | 8,351         | 3,488,400  | 15,310,830.00 |
| 22/01/2016             | 4.50    | 4.37    | 4.51    | 4.45    | 4.47 | 2.29     | 11,023        | 3,764,600  | 16,743,219.00 |
| 26/01/2016             | 4.49    | 4.28    | 4.60    | 4.44    | 4.45 | 0.45     | 14,118        | 4,761,900  | 21,119,273.00 |
| 27/01/2016             | 4.41    | 4.41    | 4.98    | 4.81    | 4.91 | 10.34    | 11,670        | 4,936,400  | 23,743,818.00 |
| 28/01/2016             | 4.86    | 4.78    | 5.34    | 5.10    | 5.34 | 8.76     | 11,158        | 6,132,600  | 31,270,477.00 |
| 29/01/2016             | 5.39    | 5.37    | 6.02    | 5.82    | 5.91 | 10.67    | 18,080        | 9,150,400  | 53,211,442.00 |
| 01/02/2016             | 5.84    | 5.76    | 6.70    | 6.45    | 6.65 | 12.52    | 16,394        | 8,800,500  | 56,774,586.00 |
| 02/02/2016*            | 6.45    | 5.25    | 6.48    | 5.69    | 5.30 | 20.30    | 21,797        | 12,039,000 | 68,520,753.00 |

\* Updated to 5.05 p.m.

*The file to be sent should contain the question that is asked above, preceding your company's reply.*

*We remind you that this request is made under the Cooperation Working Agreement made between the CVM and BM&FBOVESPA on December 13, 2011, and that non-compliance with it may make your company subject to imposition of an incentive fine by the Company Relations Management Unit (SEP) of the CVM, subject to CVM Instruction 452/07.*

*Yours,*

*Nelson Barroso Ortega*

*Company Monitoring Management Unit*

**Reply by CEMIG**

Dear Mr. Nelson Barroso Ortega,

On the question of the most recent variations in the prices of our shares, and the increase in the number of trades and the quantity traded, we inform you that we have no knowledge of any fact or event resulting from our activities or business that would justify the events and which has not been duly publicized.

In compliance with Article 4 of CVM Instruction 358/02, the Company's managers and controlling stockholders have been questioned to ascertain whether they had knowledge of information that should have been disclosed to the

market. We have not yet received the replies.

Cemig reiterates its commitment to opportune and timely disclosure of all and any fact which is of interest to its stockholders.

Belo Horizonte, February 3, 2016.

Fabiano Maia Pereira

Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**4. SUMMARY OF PRINCIPAL DECISIONS OF THE 653RD MEETING OF THE BOARD OF DIRECTORS  
HELD FEBRUARY 19, 2016**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Meeting of February 19, 2016**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 653<sup>rd</sup> meeting, held on February 19, 2016, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Guarantee in contracting of loans by Cemig D.
2. Communication to the Executive Board of decision on signature of terms of indemnity and quittance with Axxiom Soluções Tecnológicas S.A.
3. Signature of amendment to contract, between the federal government and Centroeste, with Cemig and Furnas as consenting parties.
4. Filing of a legal action.
5. Cost of capital.
6. Contracting of advertising agencies.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**5. MATERIAL ANNOUNCEMENT DATED MARCH 1, 2016: EXCHANGE OF AGC ENERGIA  
DEBENTURES FOR SHARES IN CEMIG**

11

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

*Exchange of AGC Energia debentures for shares in Cemig*

**With reference to the information already given in the Market Announcement published on December 1, 2015, Cemig (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358 of January 3, 2002, hereby reports to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&FBovespa S.A.) and the market in general as follows:**

Cemig has today received correspondence from the stockholder AGC Energia S.A. ( **AGC Energia** ) reporting that BNDES Participações S.A. BNDESPar ( **BNDESPar** ) has requested exchange of the totality of the debentures issued under the Deed of **AGC Energia** s First Private Issue of Non-convertible Permanent Asset-guaranteed Exchangeable Shareholders Debentures, in a single series, dated February 28, 2011 and amended January 17, 2012, for 54,342,992 common shares and 16,718,797 preferred shares in **Cemig**, owned by **AGC Energia**, and asking **Cemig** that all payments to stockholders arising from the shares being exchanged, declared after February 25, 2016 and not paid by February 29, 2016 should be paid directly to **BNDESPar**.

**Cemig** will keep its stockholders and the market duly informed on all new information on this subject.

Belo Horizonte, March 1, 2016.

Fabiano Maia Pereira

Diretor de Finanças e Relações com Investidores

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025



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**6. MATERIAL ANNOUNCEMENT DATED MARCH 3, 2016: MATERIAL STOCK TRANSACTION  
BNDESPAR**

13

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**MATERIAL STOCK TRANSACTION BNDESPAR**

In accordance with CVM Instruction 358 of January 3, 2002, as amended, **Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby informs** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&F Bovespa S.A.) and the market in general, **as follows**:

Cemig has received correspondence from BNDES Participações S.A. BNDESPar ( BNDESPar ) with the following content:

1. *In accordance with Article 12 of CVM Instruction 358/02 ( the CVM Instruction ) as amended, and CVM Official Circular CVM/SEP/N°002/2015, BNDES Participações S.A. **BNDESPar**, a wholly-owned subsidiary of the Brazilian Development Bank (Banco Nacional de Desenvolvimento Econômico e Social BNDES), registered in the CNPJ/MF under N° 00.383.281/0001-09; with head office in Brasília, Federal District, at Centro Empresarial Parque Cidade, Setor Comercial Sul SCS, Quadra 9, Torre C, 12th Floor, and offices in Rio de Janeiro, RJ, at Avenida República do Chile 100, **hereby informs you** as follows:*

*On March 3, 2016, BNDESPar **exchanged** the totality of its holding of **debentures** issued under the Deed of the First Private Issue by AGC Energia of Non-convertible Permanent Asset-guaranteed Exchangeable Shareholders Debentures, in a Single Series, dated February 28, 2011 and amended January 17, 2012, for **54,342,992 common shares and 16,718,797 preferred shares** in Companhia Energética de Minas Gerais ( *Cemig* ), owned by AGC Energia.*
2. *After the exchange, the equity interest held by BNDESPar in Cemig which on March 2, 2016 totaled 0% of the common shares and 1.13% of the preferred shares increased to 12.9% of the common shares and 3.13% of the preferred shares. Under Article 12, §1°, of CVM Instruction 358/02, this characterizes a material transaction in the stock of Cemig.*
3. *On March 2, 2016 BNDESPar held an equity interest of 0.75% in the total capital of Cemig. This total equity interest has now increased to **6.4%**.*

4. *We request you to transmit this information to the market, in accordance with the CVM Instruction.*  
Cemig will keep stockholders and the market duly informed of all new information on this subject.

Belo Horizonte, March 3, 2016.

Fabiano Maia Pereira

Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**7. SUMMARY OF PRINCIPAL DECISIONS OF THE 654TH MEETING OF THE BOARD OF DIRECTORS  
HELD ON MARCH 11, 2016**

15

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**First meeting of March 11, 2016**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 654<sup>th</sup> meeting, held on March 11, 2016, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

Alteration of the value of a loan to Cemig D from the Federal Savings Bank (*Caixa Econômica Federal*), with guarantee by Cemig.

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**8. SUMMARY OF PRINCIPAL DECISIONS OF THE 655TH MEETING OF THE BOARD OF DIRECTORS  
HELD ON MARCH 11, 2016**

17

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Second meeting of March 11, 2016**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 655<sup>th</sup> meeting, held on March 11, 2016, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

Change in the composition of the Executive Board:

Mr. Luiz Fernando Rolla no longer to be Chief Officer for Institutional Relations and Communication; and election of Mr. Luís Fernando Paroli Santos to this office, to serve the rest of the present period of office, that is to say until the first meeting of the Board of Directors after the Annual General Meeting of 2018.

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Agostinho 30190-131 Belo Horizonte, MG Brazil 3506-5024 3506-5025

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**9. MATERIAL ANNOUNCEMENT DATED MARCH 16, 2016: MR. CARLOS HENRIQUE WAACK S  
RESIGNATION AS CEO OF RENOVA ENERGIA S.A.**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Cemig** (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358 of January 3, 2002, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&FBovespa S.A.) and the market in general **as follows**:

On March 15, 2016 Cemig's affiliated company **Renova Energia S.A.** ( **Renova** ) published a Material Announcement with the following content:

***Material Fact***

*In accordance with CVM Instruction 358/2002 as amended, Renova Energia S.A. (RNEW11) ( Renova or the Company ) hereby informs its stockholders and the market that the Board of Directors was informed on this date, of the resignation of Mr. Carlos Henrique Waack from the position of CEO.*

*On the same date, the Board of Directors elected Cristiano Corrêa de Barros to the position of CEO, who will provisionally cumulate the duties of his current position of CFO, Business Development and Investor Relations Officer.*

Belo Horizonte, March 16, 2016

Fabiano Maia Pereira

Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**10. SUMMARY OF PRINCIPAL DECISIONS OF THE 656TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 28, 2016**

21

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**First meeting of March 28, 2016**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 656<sup>th</sup> meeting, held on March 28, 2016, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

Grant of a guarantee for issue of Promissory Notes by Guanhões Energia S.A.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**11. SUMMARY OF PRINCIPAL DECISIONS OF THE 657TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 28, 2016**

23

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**BOARD OF DIRECTORS**

**Second meeting of March 28, 2016**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 657<sup>th</sup> meeting, held on March 28, 2016, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Technical feasibility study.
2. Report of Management and Financial Statements for the year 2015.
3. Allocation of the net profit for 2015.
4. Operational provisions in 2015.
5. Orientation of votes in the Annual General Meetings of Cemig D and Cemig GT.
6. Legal guarantee insurance, and corresponding counter-guarantee contract.
7. Sale of equity interest in Transchile.
8. Increase in the share capital of Light SESA; and orientation of vote, in a meeting of the Board of Directors of Light S.A.
- 9.

Reduction of share capital, and orientation of vote in Extraordinary General Meeting of Stockholders, of Horizontes Energia S.A.

10. Amendment to private instrument of constitution of the exploration consortium.
11. Budget for April 2016.
12. Calling of Ordinary and Extraordinary General Meetings of Stockholders, to be held concurrently on April 29, 2016 at 11 a.m.

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**12. NOTICE TO SHAREHOLDERS DATED MARCH 29, 2016: ARTICLE 133 OF LAW 6,404 OF  
DECEMBER 15, 1976**

25

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**BRAZILIAN LISTED COMPANY CNPJ 17.155.730/0001-64**

**NOTICE TO SHAREHOLDERS**

We advise our shareholders that the documents referred to in article 133 of Law # 6,404 of December 15, 1976, relating to the year 2015, are available for consultation at the head offices of this Corporation located at Av. Barbacena, 1,200, Belo Horizonte.

Belo Horizonte, March 29, 2016

**Fabiano Maia Pereira**

**Chief Finance and Investor Relations Officer**

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**13. EARNINGS RELEASE 2015**

27

**2015 RESULTS****CEMIG REPORTS****2015 NET INCOME OF****R\$ 2.492 BILLION**

## Highlights

- ¡ Cash flow, as measured by Ebitda: R\$ 4.9 billion in 2015
- ¡ 2015 Net revenue R\$ 21.2 billion
- ¡ R\$ 1.7 billion contribution from *CVA/Other financial* tariff components in 2015
- ¡ Gain on Aliança stockholding transaction R\$ 729 million in 2015
- ¡ R\$ 1.2 billion provision for loss on investments in the year

| <b>Indicators (GWh)</b>                | <b>2015</b> | <b>2014</b> | <b>Change %</b> |
|--|-------------|-------------|-----------------|
| Electricity sold, GWh (excluding CCEE) | 56,904      | 63,470      | 10.35           |

| <b>Indicators R\$ 000</b> | <b>2015</b> | <b>2014</b> | <b>Change %</b> |
|---------------------------|-------------|-------------|-----------------|
| Sales on the CCEE         | 2,425       | 2,348       | 3.28            |
| Net debt                  | 11,732      | 11,610      | 1.05            |
| Gross revenue             | 32,842      | 25,165      | 30.51           |
| Net revenue               | 21,292      | 19,540      | 8.97            |
| Ebitda (IFRS)             | 4,954       | 6,381       | 22.36           |
| Net income                | 2,492       | 3,137       | 20.56           |
| Profit per share          | 1.98        | 2.49        | 20.48           |
| Ebitda margin             | 23.27%      | 32.66%      | 9.39 p.a.       |



**Conference call**

**Publication of 2015 results**

**Video webcast and conference call**

**March 30, 2016 Wednesday at 11 am (Brasília time)**

This transmission on Cemig's results will have simultaneous translation into English and can be seen in real time by Video Webcast, at <http://ri.cemig.com.br> or heard by conference call on:

**+ 55 (11) 2188-0155 (1<sup>st</sup> option) or**

**+ 55 (11) 2188-0188 (2<sup>nd</sup> option)**

**Password: CEMIG**

**Playback of Video Webcast:**

Site:

<http://ri.cemig.com.br>

Click on the banner and download.

Available for 90 days

**Conference call Playback:**

Telephone: (+55-11) 2188-0400

Password:

CEMIG Português

Available from March 30 to April 13, 2016

**Cemig Investor Relations**

<http://ri.cemig.com.br/>

[ri@cemig.com.br](mailto:ri@cemig.com.br)

Tel.:(+55-31) 3506-5024

Fax:(+55-31) 3506-5025

**Cemig's Executive Investor Relations Team**

**i Chief Finance and Investor Relations Officer**  
Fabiano Maia Pereira

¡ **General Manager, Investor Relations**

Antônio Carlos Vélez Braga

¡ **Manager, Investor Market**

Robson Laranjo

**Contents**

|   |    |
|---|----|
| <u>CONFERENCE CALL</u>  | 29 |
| <u>CEMIG INVESTOR RELATIONS</u>   | 29 |
| <u>CEMIG S EXECUTIVE INVESTOR RELATIONS TEAM</u>                              | 29 |
| <u>CONTENTS</u>   | 30 |
| <u>DISCLAIMER</u>   | 31 |
| <u>CEMIG STOCK PRICE PERFORMANCE</u>  | 32 |
| <u>CEMIG: LONG TERM RATINGS</u>   | 33 |
| <u>ADOPTION OF IFRS</u>   | 33 |
| <u>CEMIG S CONSOLIDATED ELECTRICITY MARKET</u>                                | 35 |
| <u>THE ELECTRICITY MARKET OF CEMIG D</u>                                      | 37 |
| <u>THE ELECTRICITY MARKET OF CEMIG GT</u>                                     | 39 |
| <u>PHYSICAL TOTALS OF TRANSPORT AND DISTRIBUTION MWH</u>                      | 40 |
| <u>QUALITY INDICATORS SAIDI AND SAIFI</u>                                     | 40 |
| <u>CONSOLIDATED OPERATIONAL REVENUE</u>                                       | 41 |
| <u>TAXES AND CHARGES APPLIED TO REVENUE</u>                                   | 43 |
| <u>OPERATIONAL COSTS AND EXPENSES</u>   | 44 |
| <u>FINANCIAL REVENUE (EXPENSES)</u>   | 49 |
| <u>EBITDA</u>   | 50 |
| <u>DEBT</u>   | 51 |
| <u>THE CEMIG GROUP S PORTFOLIO OF GENERATION ASSETS</u>                       | 53 |
| <u>FINANCIAL STATEMENTS SEPARATED BY COMPANY AND BY OPERATIONAL SEGMENT</u>   | 54 |
| <u>GENERATING PLANTS</u>  | 56 |
| <u>GENERATION PLANTS: CONCESSION CONTRACT EXPIRY PERIODS</u>                  | 57 |
| <u>EXCHANGE OF SHAREHOLDERS DEBENTURES OWNED BY AGC ENERGIA FOR SHARES IN</u> |    |
| <u>CEMIG</u>  | 58 |
| <u>GENERATION: ANNUAL PERMITTED REVENUE (RAP)</u>                             | 60 |
| <u>APPENDICES</u>   | 61 |



## **Disclaimer**

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Due to these and other factors, Cemig's results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

**Cemig stock price performance**

| <b>Security</b> | <b>Ticker</b> | <b>Currency</b> | <b>Close of 2015</b> | <b>Close of 2014</b> | <b>Change in the period %</b> |
|-----------------|---------------|-----------------|----------------------|----------------------|-------------------------------|
| Cemig PN        | CMIG4         | R\$             | 5.97                 | 12.40                | -51.86%                       |
| Cemig ON        | CMIG3         | R\$             | 6.28                 | 13.04                | -51.84%                       |
| ADR PN          | CIG           | US\$            | 1.46                 | 4.60                 | -68.38%                       |
| ADR ON          | CIG.C         | US\$            | 1.74                 | 5.11                 | -65.96%                       |
| Ibovespa        | Ibovespa      | -               | 43,349               | 50,007               | -13.31%                       |
| IEEX            | IEEX          | -               | 24,803               | 27,161               | -8.68%                        |

Source: *Economática*.

Trading volume in Cemig's preferred shares (CMIG4) totaled R\$ 10.93 billion in full-year 2015, a daily average of R\$ 44.46 million. At this level, Cemig continues to be one of the most liquid companies in the Brazilian electricity sector, and one of the most traded in the Brazilian capital markets.

On the New York Stock Exchange, the volume traded in ADRs for Cemig's preferred shares (CIG) in full-year 2015 was US\$ 3.11 billion. We see this as reflecting recognition by the investor market of Cemig as a global investment option.

The São Paulo stock exchange Ibovespa index was down 13.31% in 2015, closing the year at 43,349 points. The negative result directly reflects Brazil's current adverse economic phase.

Cemig's shares underperformed the Ibovespa. Over the year the price of Cemig's common shares (Cemig ON) declined 51.84%, and the preferred stock (Cemig PN) was down 51.86%. A major factor adversely affecting Cemig's stock price was the conclusion, with a judgment against Cemig, of the legal action on the *Jaguara* Hydroelectric Plant in the Higher Appeal Court (STJ), even though the case has now been taken to the Federal Supreme Court on an appeal. Other factors affecting the stock price in the year included: designation by the Mining and Energy Ministry (published September 15), of Cemig GT as responsible for operation of the *São Simão* hydroelectric plant under the quota regime; the fall in electricity consumption; the water supply crisis affecting the country; and the country's macroeconomic situation.

**Cemig: long term ratings**

This table shows credit risk ratings and outlook for Cemig's companies as provided by the principal rating agencies:

**Brazilian ratings:**

| Agency         | Cemig    |          | Cemig D  |          | Cemig GT |          |
|----------------|----------|----------|----------|----------|----------|----------|
|                | Rating   | Outlook  | Rating   | Outlook  | Rating   | Outlook  |
| <b>Fitch</b>   | AA (bra) | Negative | AA (bra) | Negative | AA (bra) | Negative |
| <b>S&amp;P</b> | brA      | Negative | brA      | Negative | brA      | Negative |
| <b>Moody's</b> | A2.br    | Negative | A2.br    | Negative | A2.br    | Negative |

**Global ratings:**

| Agency         | Cemig  |          | Cemig D |          | Cemig GT |          |
|----------------|--------|----------|---------|----------|----------|----------|
|                | Rating | Outlook  | Rating  | Outlook  | Rating   | Outlook  |
| <b>S&amp;P</b> | BB     | Negative | BB      | Negative | BB       | Negative |
| <b>Moody's</b> | Ba3    | Negative | Ba3     | Negative | Ba3      | Negative |

(Fitch gives only Brazilian not global ratings.)

On February 25, 2016, Moody's downgraded its Brazilian ratings for Cemig, its wholly-owned subsidiaries Cemig D and Cemig GT, and their debenture issues from Aa2.br to A2.br; and their global ratings from Ba1 to Ba3, changing the outlook to negative.

**Adoption of IFRS**

The results presented below are prepared in accordance with the new Brazilian accounting rules, which embody a process of harmonization between Brazilian accounting rules and IFRS (International Financial Reporting Standards).

### PROFIT AND LOSS ACCOUNTS

| Consolidated R\$ 000  | 2015                | 2014                | Change %      |
|---|---------------------|---------------------|---------------|
| <b>REVENUE</b>  | <b>21,292,211</b>   | <b>19,539,578</b>   | <b>8.97</b>   |
| <b>OPERATIONAL COSTS</b>  |                     |                     |               |
| Personnel   | (1,435,001)         | (1,252,458)         | 14.57         |
| Employees and managers profit shares                                    | (137,364)           | (249,369)           | -44.92        |
| Post-retirement liabilities   | (156,009)           | (211,916)           | -26.38        |
| Materials   | (69,522)            | (98,660)            | -29.53        |
| Raw materials and inputs for production of electricity                  | (83,723)            | (282,447)           | -70.36        |
| Outsourced services   | (899,470)           | (953,033)           | -5.62         |
| Electricity purchased for resale  | (9,541,940)         | (7,428,381)         | 28.45         |
| Depreciation and amortization   | (834,830)           | (800,918)           | 4.23          |
| Operational provisions  | (1,401,455)         | (580,720)           | 141.33        |
| Charges for use of national grid  | (998,756)           | (744,431)           | 34.16         |
| Gas bought for resale   | (1,050,925)         | (254,488)           | 312.96        |
| Infrastructure construction costs                                       | (1,251,836)         | (941,795)           | 32.92         |
| Other operational expenses, net   | (457,159)           | (651,993)           | -29.88        |
| <b>TOTAL COST</b>   | <b>(18,317,990)</b> | <b>(14,450,609)</b> | <b>26.76</b>  |
| Equity gain (loss) in subsidiaries                                      | 415,865             | 210,484             | 97.58         |
| Fair value gain (loss) on stockholding transaction                      | 729,442             |                     |               |
| Gain (loss) on combination of businesses                                |                     | 280,945             |               |
| <b>Operational profit before Financial revenue (expenses) and taxes</b> | <b>4,119,528</b>    | <b>5,580,398</b>    | <b>-26.18</b> |
| Financial revenues  | 1,469,277           | 592,684             | 147.90        |
| Financial expenses  | (2,204,344)         | (1,693,672)         | 30.15         |
| <b>Pretax profit</b>  | <b>3,384,461</b>    | <b>4,479,410</b>    | <b>-24.44</b> |
| Current and deferred income tax and Social Contribution tax             | (892,583)           | (1,342,507)         | -33.51        |
| <b>NET INCOME FOR THE PERIOD</b>  | <b>2,491,878</b>    | <b>3,136,903</b>    | <b>-20.56</b> |
| Interest of the controlling stockholders                                | 2,491,375           | 3,136,639           |               |
| Interest of non-controlling stockholder                                 | 503                 | 264                 |               |
|   | <b>2,491,878</b>    | <b>3,136,903</b>    | <b>-20.56</b> |
| <b>NET INCOME FOR THE PERIOD</b>  | <b>2,491,878</b>    | <b>3,136,903</b>    | <b>-20.56</b> |

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|  |                  |                  |               |
|--|------------------|------------------|---------------|
| Fair value gain (loss) on stockholding transaction   | (573,182)        |                  |               |
| Transmission indemnification revenue                 |                  | (235,421)        |               |
| Employment-law provision 2012 annual salary increase |                  | 84,091           |               |
| Equity method less Madeira Energia                   |                  | 167,022          |               |
| Gain (loss) on combination of businesses Gasmig      |                  | (185,424)        |               |
| <b>ADJUSTED NET INCOME FOR THE PERIOD</b>            | <b>1,918,696</b> | <b>3,125,205</b> | <b>-38,61</b> |

\* AFAC = Advance against future capital increase.

### **Cemig's consolidated electricity market**

The **Cemig Group** sells electricity through its distribution company, Cemig Distribuição ( **Cemig D** ), its generation and transmission company Cemig Geração e Transmissão ( Cemig Generation and Transmission , or **Cemig GT** ), and the wholly-owned subsidiaries Horizontes Energia, Termelétrica Ipatinga (up to January 2015), Sá Carvalho, Termelétrica de Barreiro, Cemig PCH, Rosal Energia and Cemig Capim Branco Energia (up to March 2015).

Total sales reported for Cemig's consolidated electricity market comprises sales to:

- (I) captive consumers in Cemig's concession area in the State of Minas Gerais;
- (II) Free Consumers in both the State of Minas Gerais and other States of Brazil, in the Free Market (*Ambiente de Contratação Livre*, or ACL);
- (III) other agents of the electricity sector – traders, generators and independent power producers, also in the ACL;
- (IV) Distributors, in the Regulated Market (*Ambiente de Contratação Regulada*, or ACR); and
- (V) the Wholesale Trading Chamber (*Câmara de Comercialização de Energia Elétrica*, or CCEE) ( eliminating transactions between companies of the Cemig Group).

In 2015 this Cemig group sold a total volume of 56,903,594 MWh, which was 10.3% less than in 2014.

Overall, electricity consumption in 2015 was affected by adverse Brazilian political and economic circumstances; and, in the captive market, by the successive increases in electricity rates charged to consumers, associated with application of the Tariff Flag system resulting in significant increases in consumers' electricity invoices.

Sales to distributors, traders, other generating companies and independent power producers totaled 10,831,194 MWh or 23.4% less than in 2014.

In December 2015 the Cemig Group invoiced 8,079,771 customers a growth of 0.9% in the customer base in the year since December 2014. Of these, 8,079,719 were final consumers (including Cemig's own consumption); and 52 were other agents of the Brazilian electricity sector.

This chart shows the breakdown of sales to final consumers of the Cemig Group in the quarter, by consumer category:

### **Total consumption of electricity (GWh)**

The volume of electricity sold to final consumers of Cemig in 2015 was 10.35% lower than in 2014.

|  | MWh               |                   |              | Average              | Average              |
|--|-------------------|-------------------|--------------|----------------------|----------------------|
|  | 2015              | 2014              | Change, %    | price<br>2015<br>R\$ | price<br>2014<br>R\$ |
| <b>Consolidated</b>  |                   |                   |              |                      |                      |
| Residential  | 9,829,992         | 10,013,757        | 1.84         | 742.38               | 517.60               |
| Industrial   | 22,968,931        | 26,025,584        | 11.74        | 251.67               | 184.18               |
| Commercial, Services and Others                                | 6,433,728         | 6,395,473         | 0.60         | 614.94               | 435.57               |
| Rural  | 3,379,734         | 3,390,096         | 0.31         | 416.18               | 267.97               |
| Public authorities   | 892,368           | 891,454           | 0.10         | 613.77               | 427.55               |
| Public lighting  | 1,325,525         | 1,298,047         | 2.12         | 401.81               | 275.72               |
| Public service   | 1,204,461         | 1,272,365         | 5.34         | 448.66               | 289.33               |
|  | <b>46,036,754</b> |                   |              |                      |                      |
| <b>Subtotal</b>  |                   | <b>49,286,776</b> | <b>6.60</b>  | <b>435.80</b>        | <b>299.83</b>        |
|  | <b>4,739</b>      |                   |              |                      |                      |
| Own consumption  | 37,661            | 37,590            | 0.19         |                      |                      |
| Wholesale supply to agents in Free and Regulated Markets ( * ) | 10,831,194        | 14,146,109        | 23.43        | 197.90               | 159.16               |
| <b>Total</b>   | <b>56,903,594</b> | <b>63,470,475</b> | <b>10.35</b> | <b>395.87</b>        | <b>271.50</b>        |

(\*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

#### The electricity market of Cemig D

Electricity billed to captive clients and electricity transported for Free Clients and distributors with access to Cemig D's networks totaled 42,124 GWh in 2015, or 5.3% less than in 2014.

There are two components of this reduction: Consumption by the captive market 2.1% lower in the year; and use of the network by Free Clients 10.2% lower by volume.

Overall, consumption of electricity in 2015 was affected by adverse Brazilian political and economic circumstances; and, in the captive market, by the successive increases in electricity rates charged to consumers, associated with application of the Tariff Flag system, resulting in significant increases in consumers' electricity invoices.

In December 2015 Cemig billed 8,079,645 consumers, or 0.9% more than in December 2014. Of this total, 422 are Free Consumers using Cemig D's distribution network.

Comments on the various consumer categories:



### Residential

Residential consumption was 17.27% of the total volume of electricity transacted by Cemig, and totaled 9,830 GWh, or 1.84% less than in 2014.

Average monthly consumption per consumer in 2015 was 126.5 KWh/month, or 3.6% less than the average in 2014 (131.2 KWh/month) this is the first year-on-year reduction in this variable since 2008.

### Industrial

Electricity used by captive industrial clients was 7.84% lower in total volume than in 2014, and the total of electricity transported for Free Clients was 10.0% lower.

The main Brazilian and international macroeconomic factors that could have influenced consumption by the industrial sector are:

- i *In Brazil:* Retraction of domestic demand, accumulation of inventories, idle manufacturing capacity, loss of competitiveness, reduction of the number of employees and/or reduction of the use of labor (e.g. forced vacations, shorter work shifts), lack of entrepreneur confidence, low levels of public and private investment, uncertainties in the Brazilian political and economic situation, high cost of corporate credit due to high interest rates, and banks being more selective in granting loans.

- i *International:* Lower exports due to lower external demand.

In manufacturing there was a reduction in consumption across all sectors led by: steel ( 2.0%), non-metallic minerals ( 7.7%), chemicals ( 9.6%), ferroalloys ( 44.6%), non-ferrous metals ( 10.8%), auto industry ( 16.1%), and textiles ( 11.9%).

The year-on-year comparison is affected by two factors in 2014: (i) a group of Free Clients migrated to the national grid; and (ii) some Free Clients stopped using the Cemig D network.

### **The electricity market of Cemig GT**

One factor in Cemig GT's total sales volume in 2015 was termination of concession of plants. Following this change, payment for the output from these plants was redirected to the Physical Guarantee Quota regime, and to settlement on the spot market.

Cemig GT's market comprises sales of power as follows:

(I) sales in the Free Market, to Free Clients, in Minas Gerais or other States;

(II) sales in the Free Market to other agents in the electricity sector – traders, generators and independent power producers;

(III) sales to electricity distributors (in the Regulated Market); and

(IV) sales in the CCEE (Electricity Trading Chamber).

The total supply billed by Cemig GT in 2015 was 29,966 GWh, or 15.6% less than in 2014.

Free Clients consumed 18,832 GWh in 2015, 11.8% less than in 2014, reflecting:

i termination of contracts with clients at the end of 2014 that were not renewed with Cemig GT; and

ii reduction of consumption by clients due to weak demand in the Brazilian economy, with lower domestic demand for goods and services, also affected by the speed of recovery of the international market.

Cemig GT added 28 new free market clients in 2015, mainly outside Minas Gerais.

Trading of electricity to other agents in the electricity sector in the Free Market totaled 6,443 GWh in 2015, 24.5% less than in 2014; and the total sold in the Regulated Market was 4,690 GWh, 16.9% less than in 2014.

**Physical totals of transport and distribution MWh**

| Description                              | MWh               |                   | Change, %   |
|--|-------------------|-------------------|-------------|
|  | 2015              | 2014              |             |
| <b>Total energy carried</b>              | <b>48,067,296</b> | <b>49,899,186</b> | <b>3.67</b> |
| Electricity transported for distributors | 361,487           | 355,204           | 7.84        |
| Electricity transported for free clients | 15,315,122        | 16,736,754        | 8.47        |
| Own load                                 |                   |                   |             |
| Consumption by captive market            | 26,453,478        | 27,010,669        | 2.06        |
| Losses in distribution network           | 5,933,209         | 5,816,560         | 2.01        |

**QUALITY INDICATORS SAIDI AND SAIFI**

Cemig is continuously taking action to improve operational management, organization of the logistics of its emergency services, and its permanent regime of preventive inspection and maintenance of substations, lines and distribution networks. It also invests in training of its staff for improvement of qualifications, state-of-the-art technologies, and standardization of work processes, aiming to uphold the quality of electricity supply, and as a result maintain the satisfaction of clients and consumers.

The charts below show Cemig's indicators for duration and frequency of outages – SAIDI (System Average Interruption Duration Index, in hours), and SAIFI (System Average Interruption Frequency Index, in number of outages), since January 2014. These results reflect the investments made by the company in preventive maintenance, such as cleaning of power line pathways, tree pruning, replacement of cross-arms, maintenance of structures, replacement of poles, transformers and cables, and other work such as network shielding, and overhaul and interconnection of circuits. Another important initiative is the change of technological level, with systematic investment in automation of the electricity system, which will enable automatic remote re-establishment of supply after outages.

## **Consolidated operational revenue**

### Revenue from supply of electricity:

Total revenue from supply of electricity to final consumers in 2015 was R\$ 22.526 billion, or 30.72% *more* than the total revenue of R\$ 17.232 billion in 2014.

### *Final consumers*

Total revenue from electricity sold to final consumers, excluding Cemig's own consumption, was R\$ 20.319 billion in 2015 or 36.17% more than the total of R\$ 14.922 billion in 2014.

The main factors affecting revenue were:

- i The Annual Tariff Adjustment for Cemig D, with average effect of 14.76% on consumer tariffs, effective from April 8, 2014 (full effect in 2015).
- i The Extraordinary Tariff Adjustment for Cemig D, which resulted in an average impact on consumers' tariffs of 28.76%, applicable from March 2, 2015.

- j The Annual Tariff Adjustment effective from April 8, 2015, with average effect on consumer tariffs of 7.07%.
- i Creation, in 2015, of the Tariff Flag mechanism at the following rates per 100 kWh consumed: (i) as from January 2015, R\$ 1.50 per 100kWh for the *Yellow Flag* tariff, and R\$ 3.00 for the *Red Flag* tariff; (ii) as from March 2015, R\$ 2.50 per 100kWh for the Yellow Flag tariff and R\$ 5.50 for the Red Flag tariff; and finally (iii) from September 2015, R\$ 2.50 for the Yellow Flag tariff and R\$ 4.50 for the Red Flag tariff. In practice, the Red Flag rates were in effect for the whole of 2015.
- j Total volume of electricity sold in 2015 was 10.35% lower than in 2014.

|  | R\$               |                   | Change       | Average price 2015 | Average price 2014 | Change       |
|--|-------------------|-------------------|--------------|--------------------|--------------------|--------------|
|  | 2015              | 2014              | %            | R\$                | R\$                | %            |
| Residential                                      | 7,297,557         | 5,183,149         | 40.79        | 742.38             | 517.60             | 43.43        |
| Industrial                                       | 5,780,660         | 4,793,414         | 20.60        | 251.67             | 184.18             | 36.64        |
| Commercial, Services and Others                  | 3,956,344         | 2,785,659         | 42.03        | 614.94             | 435.57             | 41.18        |
| Rural  | 1,406,590         | 908,436           | 54.84        | 416.18             | 267.97             | 55.31        |
| Public authorities                               | 547,707           | 381,144           | 43.70        | 613.77             | 427.55             | 43.55        |
| Public lighting                                  | 532,603           | 357,892           | 48.82        | 401.81             | 275.72             | 45.73        |
| Public service                                   | 540,338           | 368,136           | 46.79        | 448.66             | 289.33             | 55.07        |
| <b>Subtotal</b>                                  | <b>20,061,849</b> | <b>14,777,830</b> | <b>35.76</b> | <b>435.80</b>      | <b>299.83</b>      | <b>45.35</b> |
| Supply not yet invoiced, net                     | 256,753           | 144,162           | 78.10        |                    |                    |              |
| Wholesale supply to other concession holders (*) | 2,358,466         | 2,251,431         | 4.75         | 217.75             | 159.16             | 24.34        |
| Wholesale supply not yet invoiced, net           | (150,793)         | 58,682            |              |                    |                    |              |
| <b>Total</b>                                     | <b>22,526,275</b> | <b>17,232,105</b> | <b>30.72</b> | <b>395.87</b>      | <b>271.50</b>      | <b>45.81</b> |

(\*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.  
Revenue from Use of Distribution Systems (the TUSD charge)

The revenue of Cemig D (Distribution) from the TUSD in 2015 was R\$ 1.465 billion, or 71.35% higher than in 2014 (R\$ 855 million). This reflects the impact of the tariff adjustments in 2015 – an increase of 96.21% for Free Consumers. The 2015 increases were mainly due to passing through of the CDE (Energy Development Account) amounts to the tariffs paid by consumers. The effect of the increase in tariffs was partially offset by the effect of lower activity in the industrial sector – which consumed 11.74% less electricity, year-on-year, in the period.



Revenue from transactions in the Wholesale Trading Chamber (CCEE)

Revenue from transactions in electricity on the CCEE was R\$ 2.425 billion in 2015, compared to R\$ 2.348 billion in 2014 – an increase of 3.28%. The components of this figure were: Higher total volume sold, at 7,157,641 MWh in 2015 compared to 3,354,224 MWh in 2014; and the Spot Price (*Preço de Liquidação de Diferenças* – PLD) in the wholesale market 58.31% lower (at R\$ 287.20/MWh in 2015, vs. R\$ 688.89/MWh in 2014).

CVA and Other financial components in the tariff adjustment calculation

Due to the alteration in the concession contracts of the distributors, Cemig started to recognize certain balances of non-controllable costs to be passed through to Cemig D's next tariff adjustment – these represented an operational revenue of R\$ 1.704 billion in 2015, compared to R\$ 1.107 billion in 2014.

Revenue from supply of gas

Cemig reports revenue from supply of gas totaling R\$ 1.667 billion in 2015, compared to R\$ 422 million in 2014 – an increase of 295.02%. The variation basically reflects the fact that figures for Gasmig began to be consolidated into Cemig's results in October 2014.

**Taxes and charges applied to Revenue**

The sector charges that are effectively deductions from reported revenue were 105.28% higher in 2015, at R\$ 11.549 billion – compared to R\$ 5.626 billion in 2014. The increase mainly reflects the higher charges under the Energy Development Account (CDE), and also the Tariff Flag charges.

The Energy Development Account – CDE

Payments to the Energy Development Account (CDE) are decided by an Aneel Resolution. The expenses included are: concession indemnities, tariff subsidies, the subsidy for balanced tariff reduction, the low-income consumer subsidy, the coal consumption subsidy, and the Fuels Consumption Account (CCC).

Charges for the CDE in 2015 were R\$ 2.870 billion, compared to R\$ 211 million in 2014. This is the result of the new budget for the CDE in 2015, in which Aneel increased the annual amount to be paid by Cemig D, which is passed through to the consumer in the Sector Charges component of tariffs.

#### Consumer charges the Tariff Flag system

In 2015, with the Tariff Flag mechanism coming into force, Cemig had an account under Consumer Charges related to the Tariff Flag payments, totaling R\$ 1.067 billion.

The Flag Account (*Conta Bandeira*) was created on February 5, 2015, to manage the funds collected from captive customers of utilities holding electricity distribution concessions and permissions these funds are paid, on account of the CDE, directly to the Flag Account. The Wholesale Trading Chamber (CCEE) passes the proceeds through to distribution agents, based on the difference between the realized amounts of costs of thermal generation and the exposure to spot prices, and the amount covered by the tariff.

The other deductions from revenue are taxes, calculated as a percentage of amounts invoiced. Thus their variations are, substantially, proportional to the changes in revenue.

#### **Operational costs and expenses**

Operational costs and expenses, excluding Financial revenue (expenses), totaled R\$ 18.318 billion in 2015, compared to R\$ 14.451 billion in 2014 an increase of 26.76%.



The following paragraphs comment on the main variations:

Electricity purchased for resale

The expense on electricity bought for resale in 2015 was R\$ 9.542 billion, or 28.46% more than in 2014 (R\$ 7.428 billion). Over the course of 2015, this cost has been more than 50% of the Company's total costs. The main factors in the higher figure are:

**Cemig D:**

- i Expense on electricity acquired in auctions 20.74% higher, at R\$ 4.098 billion, in 2015, compared to R\$ 3.394 billion in 2014 arising mainly from availability contracts, due to the expenditure on fuel for generation by the thermal plants.
  
- i Expense on electricity from Itaipu Binacional was 108.92% higher. This amount is indexed to the US dollar, and was R\$ 1.734 billion in 2015, compared to R\$ 830 million in 2014. This reflects both an increase in the tariff which was US\$ 26.05/kW-month in 2014, and rose to US\$ 38.07/kW-month as from January 2015 and also the increase in the dollar exchange rate against the Real from 2014 to 2015. The average exchange rate used for the dollar in invoices in 2015 was R\$ 3.38, compared to R\$ 2.35 in 2014 an increase of 43.83%.
  
- i Purchases of supply in the short-term market were 24.67% lower at R\$ 849 million in 2015, compared to R\$ 1.127 billion in 2014, due to the lower cost of electricity in the wholesale market in 2015.

**Cemig GT:**

The expense on electricity bought for resale in 2015 was R\$ 2.601 billion, or 53.72% more than in 2014 (R\$ 1.692 billion). The difference mainly reflects electricity bought for resale 48.10% higher in 2015 (at 15,273,685 MWh), than in 2014 (10,313,226 MWh) reflecting lower generation capacity, with the termination of the concessions of some plants.

Operational provisions

Operational provisions in 2015 totaled R\$ 1.401 billion, compared to R\$ 581 million in 2014, an increase of 141.14%. This change mainly reflected a provision of R\$ 1.079 billion made in 2015 for losses relating to the put options for the equity interests in Parati and a provision of R\$ 119 million for SAAG Santo Antonio Investment.

a) Put options for Units in FIP Melbourne

Option contracts for sale of Units ( put options ) were signed between Cemig GT and the pension plan entities that participate in the investment structure of SAAG, which those entities may exercise in the 84<sup>th</sup> month from June 2014. The exercise price of the put options will correspond to the amount invested by each pension plan company in the Investment Structure, updated *pro rata temporis* by the IPCA inflation index (*Índice Nacional de Preços ao Consumidor Amplo*, published by the Brazilian Geography and Statistics Institute - IBGE), plus 7% per year, less such dividends and Interest on Equity as have been paid by SAAG to the pension plan entities.

To decide the method to be used for measuring the fair value of the put options, since Madeira Energia is an unlisted company, the Company adopted the discounted cash flow method to measure the fair value of those options. The fair value of this option has been calculated on the basis of the estimated exercise price on the day of exercise of the option, less the fair value of the shares that are the subject of the put option, also estimated for the date of exercise, brought to present value at the interim reporting date, at the effective rate of 8% p.a. (discounting inflation effects). Based on the studies made, the amount of R\$ 148 million is recorded in Cemig GT as the best estimate of the loss on these options.

b) FIP Redentor

Cemig has granted to Fundo de Participações Redentor, which is a stockholder of Parati, an option to sell the totality of the shares which that fund holds in Parati, exercisable in May 2016. The price of the option is calculated using the sum of the value of the injections of capital by the fund into Parati, plus the running expenses of the fund, less any Interest on Equity, and dividends, distributed by Parati. The exercise price is subject to monetary updating by the CDI (Interbank CD) Rate plus financial remuneration at 0.9% per year.

For the purposes of determining the method to be used to measure the fair value of this option, the Company observed the daily trading volume of the shares of Light, and also the fact that such option, if exercised by the Fund, will require the sale to the Company, in a single transaction, of shares in Light in a quantity higher than the daily exchange trading averages. Thus, the Company has adopted the discounted cash flow method for measurement of the fair values of the option. The fair value of this option has been calculated on the basis of the estimated exercise price on the day of exercise of the option, less the fair value of the underlying shares, also estimated for the date of exercise, brought to present value at the interim reporting date, at the effective rate of 7.5% p.a. (discounting inflation effects).

Based on the studies carried out, a liability in the amount of R\$ 1.245 billion has been recorded in the financial statements, for the best estimate of the loss on this option.

Personnel

Personnel expenses were R\$ 1.435 billion in 2015, compared to R\$ 1.252 billion in 2014, an increase of 14.62%. This arises mainly from the following items:

- ; Salary increases, under the Collective Agreement, of 6.34%, coming into effect in November 2014 (full effect in 2015).
- ; Salary increases of 3% from March 2015, as a result of the collective negotiation decided by the courts on application from organizations representing the employees.
- ; Salary adjustments applied at the 10.33%, from November 2015, under the Collective Agreement.

**Cemig: number of employees**

Gas bought for resale

The expense that Cemig reports for *Gas bought for resale* was R\$ 1.051 billion in 2015, vs. R\$ 254 million in 2014. Cemig started consolidating the results of Gasmig in October 2014, after Cemig acquired the 40% interest in Gasmig held by Petrobras.

Raw materials and inputs for production of electricity

The expense on raw material and inputs for production of electricity in 2015 was R\$ 84 million, compared to R\$ 282 million in 2014 – a reduction of 70.21%. This reflects the temporary stoppage of the Igarapé thermal plant in 2015, due to the need for maintenance and installation of new equipment, and the federal government's decision to stop generation by thermal plants that have the highest Variable Unit Cost (CVU).

**Financial revenue (expenses)**

Cemig reports net financial expenses of R\$ 735million in 2015, compared to net financial expenses of R\$ 1.101 billion in 2014. The main factors are:

- i Recognition, as from 2015, of the foreign exchange variation and monetary updating on the balances of the CVA and the *Other financial components* elements of tariff adjustments, representing and increase in financial revenue of R\$ 68 million in 2015.
  
- j A higher gain on updating of financial assets of the Remuneration Base of Assets (*Base Regulatória de Remuneração*, or BRR): R\$ 606 million in 2015, vs. R\$ 58 million in 2014. In November 2015 Aneel ordered an alteration of the index of the BRR, from the IGP-M inflation index to the IPCA inflation index. This change generated an updating adjustment backdated to January 2013. The effect of this change in financial revenue recorded in December 2015 was R\$ 143 million. This difference also arises from the higher variation in the present index of the BRR – the IPCA index – which was 10.67% in 2015, compared to variation of 3.69% in the IGP-M index in 2014. Additionally, in June 2014 there was a reversal in the monetary updating of the BRR, totaling R\$ 110 million, due to the final, definitive, homologation of the value of the BRR of Cemig D.

- j Recognition, starting in 2015, of monetary updating on deposits linked to legal actions, representing a gain in financial revenue of R\$ 212 million in 2015.
- j Higher expenses of exchange rate variations on loans and financings, and on Itaipu Binacional, which totaled R\$ 172 million in 2015, vs. R\$ 26 million in 2014. This mainly reflects the effects on Cemig D of the higher variation of the US dollar in 2015 (47.01% in full-year 2015, compared to 13.39% in 2014);
- j Charges for loans and financings 48.44% higher, at R\$ 1.382 billion in 2015, compared to R\$ 931 million in 2014. This mainly reflects higher debt indexed to the CDI Rate; and also the higher CDI rate itself, in 2015 representing 13.23% in the year, compared to 10.81% in 2014.
- j Expense on monetary updating of loans and financings 42.80% higher, at R\$ 387 million in 2015, compared to R\$ 271 million in 2014. This is mainly the effect of higher variation in the IPCA inflation index in the period (10.67% in 2015, compared to 6.41% in 2014).

**Ebitda**

Cemig's consolidated Ebitda in 2015 was 22.36% lower than in 2014. This mainly reflects operational costs and expenses (excluding depreciation and amortization) 28.08% higher in 2015 – an outstanding element of this expense being provisions totaling R\$ 1.198 billion for losses on investments.

| <b>Ebitda R\$ 000</b>                    | <b>2015</b>      | <b>2014</b>      | <b>Change, %</b> |
|--|------------------|------------------|------------------|
| Profit (loss)                            | 2,491,878        | 3,136,903        | -20.56           |
| + Income tax and Social Contribution tax | 892,583          | 1,342,507        | -33.51           |
| + Net financial revenue (expenses)       | 735,067          | 1,100,988        | -33.24           |
| + Depreciation and amortization          | 834,830          | 800,918          | 4.23             |
| <b>= Ebitda</b>                          | <b>4,954,358</b> | <b>6,381,316</b> | <b>-22.36</b>    |

**DEBT**

The Company's consolidated total debt on December 31, 2015 was R\$ 15.167 billion, 12.27% more than at December 31, 2014.





**THE CEMIG GROUP S PORTFOLIO OF GENERATION ASSETS**

| Stage                           | Cemig generation portfolio, in MW* |                    |            |           |                |  | Total         |
|---------------------------------|------------------------------------|--------------------|------------|-----------|----------------|--|---------------|
|                                 | Hydro plants                       | Small Hydro Plants | Wind power | Solar     | Thermal plants |  |               |
| In operation                    | 7,195                              | 257                | 158        | 31        | 144            |  | 7,785         |
| Under construction / contracted | 1,699                              | 29                 | 658        | 45        |                |  | 2,431         |
| <b>Total</b>                    | <b>8,894</b>                       | <b>286</b>         | <b>816</b> | <b>76</b> | <b>144</b>     |  | <b>10,216</b> |

\* The amounts refer only to direct or indirect equity interests held by Cemig on December 31, 2015.

**4Q15 HIGHLIGHTS:****Santo Antônio Hydroelectric Plant**

Rotor 35 of the Santo Antônio Hydroelectric plant started operation in December. The original physical offtake guarantee level of 2,218 MW average was reached in September 2014.

## FINANCIAL STATEMENTS SEPARATED BY COMPANY AND BY OPERATIONAL SEGMENT

## FINANCIAL STATEMENTS SEPARATED BY COMPANY: DECEMBER 31, 2015

|             | <b>GASMIG</b>    | <b>CEMIG<br/>TELECOM</b> | <b>SÁ<br/>CARVALHO</b> | <b>HOROSAL</b> | <b>Other<br/>subsidiaries</b> | <b>Eliminations<br/>/ transfers</b> | <b>Total,<br/>subsidiaries</b> | <b>TAESA</b>     | <b>LIGHT</b>     | <b>MADEIRA</b>   |
|-------------|------------------|--------------------------|------------------------|----------------|-------------------------------|-------------------------------------|--------------------------------|------------------|------------------|------------------|
| <b>2015</b> | <b>2,054,460</b> | <b>317,346</b>           | <b>152,827</b>         | <b>129,487</b> | <b>264,987</b>                | <b>(9,942,144)</b>                  | <b>40,879,964</b>              | <b>4,728,754</b> | <b>5,052,431</b> | <b>2,496,500</b> |
| 834         | 33,746           | 5,015                    | 1,254                  | 1,082          | 24,514                        |                                     | 924,632                        | 130,575          | 196,844          | 29,900           |
| 980         | 88,774           | 16,172                   | 5,774                  | 3,617          | 5,568                         | (15,738)                            | 3,898,168                      | 100,346          | 787,420          | 30,000           |
| 759         | 71,381           | 17,655                   | 6,126                  | 4,902          | 75,020                        |                                     | 2,510,312                      | 1,588            |                  |                  |
| 384         | 59,741           | 17,255                   | 136                    | 449            | 685                           |                                     | 2,443,109                      | 309,497          | 410,182          | 67,300           |
| 470         | 471,741          | 4,957                    | 4,905                  | 1,277          | 30,770                        | (983,817)                           | 3,587,090                      | 154,536          | 842,237          | 151,600          |
| 807         | 1,329,077        | 256,292                  | 134,632                | 118,160        | 128,430                       | (8,942,589)                         | 27,516,653                     | 4,032,212        | 2,815,748        | 2,217,400        |
| <b>2014</b> | <b>2,054,460</b> | <b>317,346</b>           | <b>152,827</b>         | <b>129,487</b> | <b>264,987</b>                | <b>(9,942,144)</b>                  | <b>40,879,964</b>              | <b>4,728,754</b> | <b>5,052,431</b> | <b>2,496,500</b> |
| 893         | 244,551          | 11,405                   | 7,670                  | 4,210          | 5,318                         | (20,482)                            | 1,901,153                      | 22,102           | 472,122          | 144,600          |
| 042         | 368,398          | 39,023                   |                        |                | 2                             |                                     | 15,166,537                     | 1,860,409        | 2,468,539        | 1,451,200        |
| 105         | 45,667           |                          | 2,464                  |                | 90                            | (961,927)                           | 1,318,253                      | 5,012            | 43,966           |                  |
| 710         |                  |                          |                        |                |                               |                                     | 3,253,371                      |                  | 10,436           |                  |
| 350         | 306,265          | 10,381                   | 38,975                 | 2,782          | 10,115                        |                                     | 2,923,113                      | 837,599          | 486,479          | 37,900           |
| 285         | 167,028          | 87,531                   | 792                    | 674            | 9,580                         | (17,171)                            | 3,318,424                      | 107,285          | 374,205          | 137,600          |
| <b>848</b>  | <b>922,551</b>   | <b>169,006</b>           | <b>102,926</b>         | <b>121,821</b> | <b>239,883</b>                | <b>(8,942,564)</b>                  | <b>12,999,113</b>              | <b>1,896,347</b> | <b>1,196,684</b> | <b>725,100</b>   |
| 848         | 918,573          | 169,006                  | 102,926                | 121,821        | 239,883                       | (8,942,564)                         | 12,995,135                     | 1,896,347        | 1,196,684        | 725,100          |
|             | 3,978            |                          |                        |                |                               |                                     | 3,978                          |                  |                  |                  |

|               |                    |                  |                 |                 |                 |                    |                     |                  |                    |               |
|---------------|--------------------|------------------|-----------------|-----------------|-----------------|--------------------|---------------------|------------------|--------------------|---------------|
| 671           | 1,394,725          | 122,569          | 58,197          | 51,800          | 169,056         | (268,297)          | 21,292,211          | 855,669          | 3,459,848          | 254,1         |
| <b>(2022)</b> | <b>(1,235,867)</b> | <b>(111,828)</b> | <b>(41,877)</b> | <b>(28,121)</b> | <b>(59,477)</b> | <b>229,356</b>     | <b>(18,317,990)</b> | <b>(121,383)</b> | <b>(3,209,417)</b> | <b>(216,3</b> |
| 822)          |                    |                  | (30,970)        | (13,551)        | (23,395)        | 120,282            | (9,541,940)         |                  | (2,326,933)        | (50,6         |
| 313)          |                    |                  |                 | (3,065)         | (1,179)         | 112,285            | (998,756)           |                  |                    | (53,1         |
|               | (1,050,925)        |                  |                 |                 |                 |                    | (1,050,925)         |                  |                    |               |
| 806)          | (62,000)           |                  |                 |                 |                 |                    | (1,251,836)         | (17,060)         | (304,413)          |               |
| 655)          | (43,092)           | (15,431)         | (1,362)         | (1,221)         | (7,500)         |                    | (1,435,001)         | (44,205)         | (110,654)          | (7,5          |
| 815)          |                    | (2,062)          | (139)           | (149)           |                 |                    | (137,364)           | (5,888)          |                    |               |
| 203)          |                    |                  |                 |                 |                 |                    | (156,009)           |                  |                    |               |
| 651)          | (1,830)            | (129)            | (368)           | (404)           | (314)           | 25                 | (153,245)           | (20,764)         | (5,904)            | (1,6          |
| 484)          | (15,035)           | (25,491)         | (3,239)         | (5,112)         | (13,673)        | 30,987             | (899,470)           | (22,309)         | (155,676)          | (10,5         |
| 766)          | (54,177)           | (48,968)         | (5,526)         | (4,391)         | (10,243)        | (13,261)           | (834,830)           | (1,296)          | (149,282)          | (48,0         |
| 072)          |                    | (1,181)          |                 | (1)             | (1)             |                    | (1,401,455)         | 484              | (92,148)           | (36,7         |
| 434)          | (8,808)            | (18,566)         | (273)           | (227)           | (3,173)         | (20,962)           | (457,159)           | (10,345)         | (64,407)           | (8,0          |
| <b>649</b>    | <b>158,858</b>     | <b>10,741</b>    | <b>16,320</b>   | <b>23,679</b>   | <b>109,579</b>  | <b>(38,941)</b>    | <b>2,974,221</b>    | <b>734,286</b>   | <b>250,431</b>     | <b>37,8</b>   |
|               |                    | (27,769)         |                 |                 | 1,343           | (2,892,578)        | 415,865             | 6,884            | (39,698)           | (79,3         |
|               |                    |                  |                 |                 |                 |                    | 729,442             |                  |                    |               |
| 437           | 23,082             | 4,054            | 2,966           | 4,545           | 16,272          |                    | 1,469,277           | 333,487          | 446,993            | 94,9          |
| 969)          | (41,531)           | (5,794)          | (172)           | (85)            | (534)           |                    | (2,204,344)         | (577,332)        | (612,626)          | (113,1        |
| <b>117</b>    | <b>140,409</b>     | <b>(18,768)</b>  | <b>19,114</b>   | <b>28,139</b>   | <b>126,660</b>  | <b>(2,931,519)</b> | <b>3,384,461</b>    | <b>497,325</b>   | <b>45,100</b>      | <b>(59,6</b>  |
| 908)          | (23,339)           | (16,096)         | (5,392)         | (3,431)         | (23,146)        |                    | (892,583)           | (104,542)        | (29,214)           | 61,4          |
| <b>209</b>    | <b>117,070</b>     | <b>(34,864)</b>  | <b>13,722</b>   | <b>24,708</b>   | <b>103,514</b>  | <b>(2,931,519)</b> | <b>2,491,878</b>    | <b>392,783</b>   | <b>15,886</b>      | <b>1,8</b>    |
| 209           | 116,567            | (34,864)         | 13,722          | 24,708          | 103,514         | (2,931,519)        | 2,491,375           | 392,783          | 15,886             | 1,8           |
|               | 503                |                  |                 |                 |                 |                    | 503                 |                  |                    |               |

|     |         |          |        |        |         |             |           |         |        |     |
|-----|---------|----------|--------|--------|---------|-------------|-----------|---------|--------|-----|
| 209 | 117,070 | (34,864) | 13,722 | 24,708 | 103,514 | (2,931,519) | 2,491,878 | 392,783 | 15,886 | 1,8 |
|-----|---------|----------|--------|--------|---------|-------------|-----------|---------|--------|-----|

| INFORMATION BY MARKET SEGMENT AT DECEMBER 31, 2015 |             |              |              |           |             |             |              |           |
|--|-------------|--------------|--------------|-----------|-------------|-------------|--------------|-----------|
| ELECTRICITY  |             |              |              |           |             |             |              |           |
| 000  | GENERATION  | TRANSMISSION | DISTRIBUTION | ELECOMS   | GAS         | OTHERS      | Eliminations | TOTAL     |
| SETS OF THE  |             |              |              |           |             |             |              |           |
| MENT   | 13,404,398  | 4,880,161    | 17,738,194   | 317,346   | 2,529,757   | 2,997,172   | (987,064)    | 40,879,9  |
| DITIONS TO THE                                     |             |              |              |           |             |             |              |           |
| MENT   | 577,330     | 146,030      | 1,043,806    | 42,488    | 62,000      |             |              | 1,871,0   |
| ESTMENTS IN  |             |              |              |           |             |             |              |           |
| NTLY-CONTROLLED                                    |             |              |              |           |             |             |              |           |
| SIDIARIES  | 5,773,838   | 2,423,084    | 1,546,960    |           |             | 23,840      |              | 9,767,7   |
| REVENUE  | 7,046,513   | 518,671      | 12,386,671   | 122,569   | 1,394,725   | 91,358      | (268,296)    | 21,292,2  |
| TS   |             |              |              |           |             |             |              |           |
| ricity purchased for                               | (2,669,371) |              | (6,992,822)  |           |             | (29)        | 120,282      | (9,541,9  |
| e  |             |              |              |           |             |             |              |           |
| ges for use of national                            | (297,423)   | (305)        | (813,313)    |           |             |             | 112,285      | (998,7    |
| ought for resale                                   |             |              |              |           | (1,050,925) |             |              | (1,050,9  |
| l operational costs                                | (2,966,794) | (305)        | (7,806,135)  |           | (1,050,925) | (29)        | 232,567      | (11,591,0 |
| RATIONAL COSTS                                     |             |              |              |           |             |             |              |           |
| D EXPENSES   |             |              |              |           |             |             |              |           |
| nnel   | (224,197)   | (113,230)    | (999,655)    | (15,431)  | (43,092)    | (39,396)    |              | (1,435,0  |
| loyees and managers                                |             |              |              |           |             |             |              |           |
| t shares   | (23,552)    | (12,119)     | (94,815)     | (2,062)   |             | (4,816)     |              | (137,3    |
| retirement liabilities                             | (21,274)    | (9,664)      | (121,204)    |           |             | (3,867)     |              | (156,0    |
| aterials   | (95,381)    | (4,969)      | (50,651)     | (129)     | (1,830)     | (310)       | 25           | (153,2    |
| ourced services                                    | (142,931)   | (36,844)     | (697,484)    | (25,491)  | (15,035)    | (12,672)    | 30,987       | (899,4    |
| eciation and amortization                          | (273,053)   |              | (443,766)    | (48,968)  | (54,177)    | (14,866)    |              | (834,8    |
| ational provisions                                 |             |              |              |           |             |             |              |           |
| rsals)   | (108,728)   | 2,283        | (209,072)    | (1,181)   |             | (1,084,757) |              | (1,401,4  |
| truction costs                                     |             | (146,030)    | (1,043,806)  |           | (62,000)    |             |              | (1,251,8  |
| r operational expenses,                            | (60,692)    | (15,983)     | (312,434)    | (18,566)  | (8,808)     | (45,393)    | 4,717        | (457,3    |
| l cost of operation                                | (949,808)   | (336,556)    | (3,972,887)  | (111,828) | (184,942)   | (1,206,077) | 35,729       | (6,726,3  |
| RATIONAL COSTS                                     |             |              |              |           |             |             |              |           |
| D EXPENSES   | (3,916,602) | (336,861)    | (11,779,022) | (111,828) | (1,235,867) | (1,206,106) | 268,296      | (18,317,9 |
| RATIONAL PROFIT                                    |             |              |              |           |             |             |              |           |
| ORE EQUITY GAIN                                    |             |              |              |           |             |             |              |           |
| SS) IN SUBSID. AND                                 |             |              |              |           |             |             |              |           |
| ANCIAL REV (EXP.)                                  | 3,129,911   | 181,810      | 607,649      | 10,741    | 158,858     | (1,114,748) |              | 2,974,2   |
| ty gain (loss) in                                  |             |              |              |           |             |             |              |           |
| diaries  | 39,468      | 410,052      | (6,408)      | (27,769)  |             | 522         |              | 415,8     |
| on stockholding                                    |             |              |              |           |             |             |              |           |
| ganization   | 729,442     |              |              |           |             |             |              | 729,4     |

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|   |                  |                |                |                 |                |                    |                |
|---|------------------|----------------|----------------|-----------------|----------------|--------------------|----------------|
| Financial revenues                          | 199,200          | 21,892         | 1,148,437      | 4,054           | 23,082         | 72,612             | 1,469,2        |
| Financial expenses                          | (984,018)        | (6,875)        | (1,129,969)    | (5,794)         | (41,531)       | (36,157)           | (2,204,3       |
| <b>TAX PROFIT</b>                           | <b>3,114,003</b> | <b>606,879</b> | <b>619,709</b> | <b>(18,768)</b> | <b>140,409</b> | <b>(1,077,771)</b> | <b>3,384,4</b> |
| Income tax and Social<br>contribution tax   | (835,791)        | (71,104)       | (255,908)      | (16,096)        | (23,339)       | 309,655            | (892,5         |
| <b>NET PROFIT AND LOSS</b>                  | <b>2,278,212</b> | <b>535,775</b> | <b>363,801</b> | <b>(34,864)</b> | <b>117,070</b> | <b>(768,116)</b>   | <b>2,491,8</b> |
| Interest of the controlling<br>shareholders | 2,278,212        | 535,775        | 363,801        | (34,864)        | 116,567        | (768,116)          | 2,491,3        |
| Interest of non-controlling<br>shareholder  |                  |                |                |                 | 503            |                    | 5              |
|   | <b>2,278,212</b> | <b>535,775</b> | <b>363,801</b> | <b>(34,864)</b> | <b>117,070</b> | <b>(768,116)</b>   | <b>2,491,8</b> |

## Generating plants

| Plant           | Type          | Company  | Cemig's Interest | Installed Capacity (MW) | Assured Energy (average MW) | Installed Capacity (MW)* | Assured Energy (average MW)* | Year Concession or Authorization Expires |
|-----------------|---------------|----------|------------------|-------------------------|-----------------------------|--------------------------|------------------------------|--|
| São Simão       | Hydroelectric | CEMIG GT | 100.0%           | 1,710.00                | 1,281.00                    | 1,710.00                 | 1,281.00                     | 1/11/2015                                |
| Emborcação      | Hydroelectric | CEMIG GT | 100.0%           | 1,192.00                | 497.00                      | 1,192.00                 | 497.00                       | 7/23/2025                                |
| Nova Ponte      | Hydroelectric | CEMIG GT | 100.0%           | 510.00                  | 276.00                      | 510.00                   | 276.00                       | 7/23/2025                                |
| Jaguara         | Hydroelectric | CEMIG GT | 100.0%           | 424.00                  | 336.00                      | 424.00                   | 336.00                       | 8/28/2013                                |
| Miranda         | Hydroelectric | CEMIG GT | 100.0%           | 408.00                  | 202.00                      | 408.00                   | 202.00                       | 12/23/2016                               |
| Crapé           | Hydroelectric | CEMIG GT | 100.0%           | 399.00                  | 210.70                      | 399.00                   | 210.70                       | 2/28/2035                                |
| Três Marias     | Hydroelectric | CEMIG GT | 100.0%           | 396.00                  | 239.00                      | 396.00                   | 239.00                       | 1/4/2046                                 |
| Volta Grande    | Hydroelectric | CEMIG GT | 100.0%           | 380.00                  | 229.00                      | 380.00                   | 229.00                       | 2/23/2017                                |
| Carapé          | Thermal       | CEMIG GT | 100.0%           | 131.00                  | 71.30                       | 131.00                   | 71.30                        | 8/13/2024                                |
| Salto Grande    | Hydroelectric | CEMIG GT | 100.0%           | 102.00                  | 75.00                       | 102.00                   | 75.00                        | 1/4/2046                                 |
| Matutunga       | Hydroelectric | CEMIG GT | 100.0%           | 52.00                   | 28.00                       | 52.00                    | 28.00                        | 1/4/2046                                 |
| Camargos        | Hydroelectric | CEMIG GT | 100.0%           | 46.00                   | 21.00                       | 46.00                    | 21.00                        | 1/4/2046                                 |
| Piau            | SHP           | CEMIG GT | 100.0%           | 18.01                   | 13.53                       | 18.01                    | 13.53                        | 1/4/2046                                 |
| Gafanhoto       | SHP           | CEMIG GT | 100.0%           | 14.00                   | 6.68                        | 14.00                    | 6.68                         | 1/4/2046                                 |
| Peti            | SHP           | CEMIG GT | 100.0%           | 9.40                    | 6.18                        | 9.40                     | 6.18                         | 1/4/2046                                 |
| Rio de Pedras   | SHP           | CEMIG GT | 100.0%           | 9.28                    | 2.15                        | 9.28                     | 2.15                         | 9/19/2024                                |
| Poço Fundo      | SHP           | CEMIG GT | 100.0%           | 9.16                    | 5.79                        | 9.16                     | 5.79                         | 8/19/2025                                |
| Tronqueiras     | SHP           | CEMIG GT | 100.0%           | 8.50                    | 3.39                        | 8.50                     | 3.39                         | 1/4/2046                                 |
| Joásal          | SHP           | CEMIG GT | 100.0%           | 8.40                    | 5.20                        | 8.40                     | 8.40                         | 1/4/2046                                 |
| Martins         | SHP           | CEMIG GT | 100.0%           | 7.70                    | 1.84                        | 7.70                     | 1.84                         | 1/4/2046                                 |
| Cajuru          | SHP           | CEMIG GT | 100.0%           | 7.20                    | 2.69                        | 7.20                     | 2.69                         | 1/4/2046                                 |
| Ervália         | SHP           | CEMIG GT | 100.0%           | 6.97                    | 3.03                        | 6.97                     | 3.03                         | 1/4/2046                                 |
| São Bernardo    | SHP           | CEMIG GT | 100.0%           | 6.82                    | 3.42                        | 6.82                     | 3.42                         | 8/19/2025                                |
| Neblina         | SHP           | CEMIG GT | 100.0%           | 6.47                    | 4.66                        | 6.47                     | 4.66                         | 1/4/2046                                 |
| Cel. Domiciano  | SHP           | CEMIG GT | 100.0%           | 5.04                    | 3.59                        | 5.04                     | 3.59                         | 1/4/2046                                 |
| Paraúna         | SHP           | CEMIG GT | 100.0%           | 4.28                    | 1.90                        | 4.28                     | 1.90                         |  |
| Pandeiros       | SHP           | CEMIG GT | 100.0%           | 4.20                    | 0.47                        | 4.20                     | 0.47                         | 9/22/2021                                |
| Paciência       | SHP           | CEMIG GT | 100.0%           | 4.08                    | 2.36                        | 4.08                     | 2.36                         | 1/4/2046                                 |
| Marmelos        | SHP           | CEMIG GT | 100.0%           | 4.00                    | 2.74                        | 4.00                     | 2.74                         | 1/4/2046                                 |
| Dona Rita       | SHP           | CEMIG GT | 100.0%           | 2.40                    | 1.03                        | 2.40                     | 1.03                         | 1/4/2046                                 |
| Salto de Moraes | SHP           | CEMIG GT | 100.0%           | 2.39                    | 0.60                        | 2.39                     | 0.60                         | 7/1/2020                                 |
| Sumidouro       | SHP           | CEMIG GT | 100.0%           | 2.12                    | 0.53                        | 2.12                     | 0.53                         |  |
| Anil            | SHP           | CEMIG GT | 100.0%           | 2.08                    | 1.10                        | 2.08                     | 1.10                         |  |

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|              |               |                             |        |          |          |        |        |            |
|--------------|---------------|-----------------------------|--------|----------|----------|--------|--------|------------|
| Xicão        | SHP           | CEMIG GT                    | 100.0% | 1.81     | 0.61     | 1.81   | 0.61   | 8/19/2025  |
| Luiz Dias    | SHP           | CEMIG GT                    | 100.0% | 1.62     | 0.61     | 1.62   | 0.61   | 8/19/2025  |
| Sinceridade  | SHP           | CEMIG GT                    | 100.0% | 1.42     | 0.35     | 1.42   | 0.35   | 1/4/2046   |
| Central      |               |                             |        |          |          |        |        |            |
| Mineirão     | Solar         | CEMIG GT                    | 100.0% | 1.42     |          | 1.42   |        |            |
| Poquim       | SHP           | CEMIG GT                    | 100.0% | 1.41     | 0.39     | 1.41   | 0.39   | 7/8/2015   |
| Santa Marta  | SHP           | CEMIG GT                    | 100.0% | 1.00     | 0.58     | 1.00   | 0.58   | 7/8/2015   |
| Pissarrão    | SHP           | CEMIG GT                    | 100.0% | 0.80     | 0.55     | 0.80   | 0.55   |            |
| Jacutinga    | SHP           | CEMIG GT                    | 100.0% | 0.72     | 0.57     | 0.72   | 0.57   |            |
| Santa Luzia  | SHP           | CEMIG GT                    | 100.0% | 0.70     | 0.23     | 0.70   | 0.23   | 2/25/2026  |
| Lages*       | SHP           | CEMIG GT                    | 100.0% | 0.68     |          | 0.68   |        |            |
| Bom Jesus    |               |                             |        |          |          |        |        |            |
| do Galho     | SHP           | CEMIG GT                    | 100.0% | 0.36     | 0.13     | 0.36   | 0.13   |            |
| Pai Joaquim  | SHP           | CEMIG PCH                   | 100.0% | 23.00    | 4.26     | 23.00  | 4.26   | 4/1/2032   |
| Salto Voltão | SHP           | Horizontes Energia          | 100.0% | 8.20     | 6.63     | 8.20   | 6.63   | 10/4/2030  |
| Salto do     |               |                             |        |          |          |        |        |            |
| Paraopeba    | SHP           | Horizontes Energia          | 100.0% | 2.46     |          | 2.46   |        | 10/4/2030  |
| Salto do     |               |                             |        |          |          |        |        |            |
| Passo Velho  | SHP           | Horizontes Energia          | 100.0% | 1.80     | 1.06     | 1.80   | 1.06   | 10/4/2030  |
| Machado      |               |                             |        |          |          |        |        |            |
| Mineiro      | SHP           | Horizontes Energia          | 100.0% | 1.72     | 1.03     | 1.72   | 1.03   | 7/8/2025   |
| Rosal        | Hydroelectric | Rosal Energia               | 100.0% | 55.00    | 30.00    | 55.00  | 30.00  | 5/8/2032   |
| Sá Carvalho  | Hydroelectric | Sá Carvalho                 | 100.0% | 78.00    | 58.00    | 78.00  | 58.00  | 12/1/2024  |
| Barreiro     | Thermal       | Usina Termelétrica Barreiro | 100.0% | 12.90    | 11.37    | 12.90  | 11.37  | 4/30/2023  |
| Queimado     | Hydroelectric | CEMIG GT                    | 82.5%  | 105.00   | 58.00    | 86.63  | 47.85  | 1/2/2033   |
| Praias de    |               |                             |        |          |          |        |        |            |
| Parajuru     | Wind Farm     | CEMIG GT                    | 49.0%  | 28.80    | 8.39     | 14.11  | 4.11   | 9/24/2032  |
| Praia do     |               |                             |        |          |          |        |        |            |
| Morgado      | Wind Farm     | CEMIG GT                    | 49.0%  | 28.80    | 13.20    | 14.11  | 6.47   | 12/26/2031 |
| Paracambi    | SHP           | CEMIG GT                    | 49.0%  | 25.00    | 19.53    | 12.25  | 9.57   | 2/16/2031  |
| Volta do     |               |                             |        |          |          |        |        |            |
| Rio          | Wind Farm     | CEMIG GT                    | 49.0%  | 42.00    | 18.41    | 20.58  | 9.02   | 12/26/2031 |
| Santo        |               |                             |        |          |          |        |        |            |
| Antônio      | Hydroelectric | Santo Antônio Energia       | 17.7%  | 2,714.72 | 2,218.00 | 480.06 | 392.22 | 6/12/2046  |
| Aimorés      | Hydroelectric | ALIANÇA                     | 45.0%  | 330.00   | 172.00   | 148.50 | 77.40  | 12/20/2035 |
| Amador       |               |                             |        |          |          |        |        |            |
| Aguiar I     |               |                             |        |          |          |        |        |            |
| Capim Bra    | Hydroelectric | ALIANÇA                     | 39.3%  | 240.00   | 155.00   | 94.36  | 60.94  | 8/29/2036  |
| Amador       |               |                             |        |          |          |        |        |            |
| Aguiar II    |               |                             |        |          |          |        |        |            |
| Capim Br     | Hydroelectric | ALIANÇA                     | 39.3%  | 210.00   | 131.00   | 82.56  | 51.50  | 8/29/2036  |
| garapava     | Hydroelectric | ALIANÇA                     | 23.7%  | 210.00   | 136.00   | 49.75  | 32.22  | 12/30/2028 |
| Funil        | Hydroelectric | ALIANÇA                     | 45.0%  | 180.00   | 89.00    | 81.00  | 40.05  | 12/20/2035 |
| Candonga     | Hydroelectric | ALIANÇA                     | 22.5%  | 140.00   | 64.50    | 31.50  | 14.51  | 5/25/2035  |
| Porto        |               |                             |        |          |          |        |        |            |
| Estrela      | Hydroelectric | ALIANÇA                     | 30.0%  | 112.00   | 55.80    | 33.60  | 16.74  | 7/10/2032  |
| Baguari      | Hydroelectric | BAGUARI ENERGIA             | 34.0%  | 140.00   | 80.20    | 47.60  | 27.27  | 8/15/2041  |
| Cachoeirão   | SHP           | Hidrelétrica Cachoeirão     | 49.0%  | 27.00    | 16.37    | 13.23  | 8.02   | 7/25/2030  |
| Pipoca       | SHP           | Hidrelétrica Pipoca         | 49.0%  | 20.00    | 11.90    | 9.80   | 5.83   | 9/10/2031  |
| Retiro       |               |                             |        |          |          |        |        |            |
| Baixo        | Hydroelectric | Retiro Baixo Energética     | 25.0%  | 82.00    | 38.50    | 20.46  | 9.61   | 8/25/2041  |



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|               |                |       |        |        |        |        |
|---------------|----------------|-------|--------|--------|--------|--------|
| Hydroelectric | Lightger       | 49.0% | 855.14 | 637.00 | 419.02 | 312.13 |
| SHP           | Lightger       | 25.0% | 25.00  | 19.53  | 6.25   | 4.88   |
| SHP           | Brasil PCH     | 31.2% | 291.00 | 188.85 | 90.67  | 20.31  |
| Wind Farm     | Renova Energia | 35.2% | 680.50 | 325.91 | 239.21 | 114.56 |
| SHP           | Renova Energia | 35.2% | 41.80  | 18.74  | 14.69  | 6.59   |

\*The installed capacity and the assured energy are already on Cemig's share

### **Generation plants: Concession contract expiry periods**

In November 2015 Cemig was the winner of Lot D in the first auction of concessions held by Aneel with a new structure: placement of concessions for hydroelectric plants under a regime of allocation of generating capacity and physical offtake guarantees.

- ; Number of generation plants: 18 (eighteen).
- ; Total installed generation capacity: 699.57 MW.
- ; Percentage of the guaranteed physical power offtake allocated to the Regulated Market: 100% (one hundred per cent), from January 1 to December 31, 2016; and 70% (seventy per cent), on and after January 1, 2017.
- ; Payment: R\$ 2.216 billion in Concession Grant Fee (Bonificação pela Outorga), of which R\$ 1.4 billion (65%) was paid on January 5, 2016 and R\$ 770 million is to be paid within 180 days.
- ; Revenue received by Cemig GT for provision of the service: R\$ 498.6 million/year.

Under that contract, as from this termination the assets of each plant that had not been fully depreciated are to be returned to the concession-granting power, and the company is to be indemnified for them, on terms specified in the contract. The accounting balances corresponding to these assets, including the Deemed Cost, were transferred from Fixed assets to Financial assets on the date of termination of the concession in July 2015, and total R\$ 546 million.

As specified in Aneel Normative Resolution 615/2014, the Valuation Opinions proposing the amounts of the indemnification of the assets were delivered to Aneel on December 31, 2015. The company is in the process of preparation of these Opinions. Based on the discussions and valuations currently in progress, management believes that there is no indication that the amounts to be indemnified by the Grantor Power will be lower than those recognized in its interim financial statements at December 31, 2015

| <b>Power Plant</b> | <b>Installed Capacit (MW)</b> | <b>Assured Energy<br/>(average MW)</b> |
|--------------------|-------------------------------|--|
| Três Marias        | 396,0                         | 239,0                                  |
| Salto Grande       | 102,0                         | 75,0                                   |
| Itutinga           | 52,0                          | 28,0                                   |
| Camargos           | 46,0                          | 21,0                                   |
| Piau               | 18,0                          | 13,5                                   |
| Gafanhoto          | 14,0                          | 6,7                                    |
| Peti               | 9,4                           | 6,2                                    |
| Tronqueiras        | 8,5                           | 3,4                                    |
| Joasal             | 8,4                           | 5,2                                    |
| Martins            | 7,7                           | 1,8                                    |
| Cajuru             | 7,2                           | 3,7                                    |
| Ervália            | 7,0                           | 3,0                                    |
| Neblina            | 6,5                           | 4,7                                    |
| Coronel Domiciano  | 5,0                           | 3,6                                    |
| Paciência          | 4,1                           | 2,4                                    |
| Marmelos           | 4,0                           | 2,7                                    |
| Dona Rita          | 2,4                           | 1,0                                    |
| Sinceridade        | 1,4                           | 0,4                                    |
| <b>Total</b>       | <b>699,6</b>                  | <b>421,3</b>                           |

#### **Exchange of Shareholders Debentures owned by AGC Energia for shares in Cemig**

On March 3, 2016, BNDES Participações ( BNDESPar ) exchanged the totality of its holding of debentures issued under the Deed of the First Private Issue by AGC Energia of Non-convertible Permanent Asset-guaranteed Exchangeable Shareholders Debentures, in a Single Series, dated February 28, 2011 and amended January 17, 2012, for 54,342,992 common shares and 16,718,797 preferred shares in Cemig, owned by AGC Energia.

After the exchange, the equity interest held by BNDESPAR in Cemig which on March 2, 2016 totaled 0% of the common shares and 1.13% of the preferred shares increased to 12.9% and 3.13%, respectively. This characterizes a material transaction in the stock of Cemig in the terms of Article 12, §1º, of CVM Instruction 358/02. On March 2, 2016 BNDESPAR held an equity interest of 0.75% in the total capital of Cemig. This percentage has risen to 6.4%.

<http://cemig.foinvest.com.br/enu/13329/c-13329-enu.html?idioma=enu>

After this exchange, the stockholders' agreement between Cemig and AGC Energia remains unchanged.

[http://cemig.infoinvest.com.br/ptb/8867/AcordodeAcionistas\\_por.pdf](http://cemig.infoinvest.com.br/ptb/8867/AcordodeAcionistas_por.pdf)

**Generation: Annual Permitted Revenue (RAP)****Resolução Homologatoria ANEEL - nº 1.313\***

| <b>Receita Anual Permitida - RAP</b> | <b>RAP</b>  | <b>%<br/>Cemig</b> | <b>Cemig<br/>Consolidado</b> | <b>Cemig GT</b>    |
|--------------------------------------|-------------|--------------------|------------------------------|--------------------|
| Cemig GT                             | 234.340.198 | 100,0%             | 234.340.198                  | 234.340.198        |
| Cemig Itajuba                        | 36.345.194  | 100,0%             | 36.345.194                   | 36.345.194         |
| Centroeste                           | 15.420.427  | 51,0%              | 7.864.418                    |                    |
| Transirapé                           | 26.287.112  | 24,5%              | 6.440.342                    |                    |
| Transleste                           | 36.163.304  | 25,0%              | 9.040.826                    |                    |
| Transudeste                          | 22.414.358  | 24,0%              | 5.379.446                    |                    |
| Taesa                                | 43,36%      |                    |                              |                    |
| ETEO                                 | 155.851.060 | 43,4%              | 67.576.823                   |                    |
| ETAU                                 | 38.433.513  | 22,8%              | 8.762.945                    |                    |
| NOVATRANS                            | 460.994.392 | 43,4%              | 199.886.586                  |                    |
| TSN                                  | 449.086.299 | 43,4%              | 194.723.252                  |                    |
| GTESA                                | 8.238.429   | 43,4%              | 3.572.172                    |                    |
| PATESA                               | 18.930.852  | 43,4%              | 8.208.394                    |                    |
| Munirah                              | 32.335.023  | 43,4%              | 14.020.425                   |                    |
| Brasnorte                            | 22.865.011  | 16,8%              | 3.833.291                    |                    |
| São Gotardo                          | 4.594.930   | 43,4%              | 1.992.356                    |                    |
| Abengoa                              |             |                    |                              |                    |
| NTE                                  | 135.672.013 | 43,4%              | 58.827.214                   |                    |
| STE                                  | 72.452.041  | 43,4%              | 31.415.113                   |                    |
| ATEI                                 | 132.046.398 | 43,4%              | 57.255.152                   |                    |
| ATEII                                | 204.000.305 | 43,4%              | 88.454.275                   |                    |
| ATEIII                               | 102.659.854 | 43,4%              | 44.513.183                   |                    |
| TBE                                  |             |                    |                              |                    |
| EATE                                 | 381.289.719 | 21,7%              | 82.634.235                   |                    |
| STC                                  | 36.934.709  | 17,3%              | 6.403.873                    |                    |
| Lumitrans                            | 23.591.101  | 17,3%              | 4.090.187                    |                    |
| ENTE                                 | 199.517.005 | 21,7%              | 43.245.595                   |                    |
| ERTE                                 | 44.785.760  | 21,7%              | 9.706.942                    |                    |
| ETEP                                 | 86.906.931  | 21,7%              | 18.835.509                   |                    |
| ECTE                                 | 84.200.833  | 8,3%               | 6.970.657                    |                    |
| EBTE                                 | 40.614.511  | 32,3%              | 13.118.164                   |                    |
| ESDE                                 | 11.542.416  | 21,7%              | 2.501.610                    |                    |
| ETSE                                 | 19.741.437  | 8,3%               | 1.634.316                    |                    |
| Light                                | 7.924.732   | 32,6%              | 2.581.878                    |                    |
| Transchile**                         | 21.396.000  | 49,0%              | 10.484.040                   |                    |
| <b>RAP TOTAL CEMIG</b>               |             |                    | <b>1.284.658.610</b>         | <b>270.685.392</b> |

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\* Receitas anuais permitidas com vigência entre 1º de julho de 2015 e 30 de junho de 2016.

\*\* A receita de transmissão da Transchile é dada em Dólar Norte Americano e é corrigida, anualmente, de acordo com o Decreto N° 163

([http://www.cne.cl/images/stories/normativas/otros%20niveles/electricidad/DOC65\\_-\\_decreto163obrasurgentes.pdf](http://www.cne.cl/images/stories/normativas/otros%20niveles/electricidad/DOC65_-_decreto163obrasurgentes.pdf)).

## Appendices

### Electricity losses 4Q15

Control of electricity losses is one of Cemig D's strategic objectives, and the Company has a structure dedicated to this its *Distribution Losses Measurement and Control Management Unit*. Compliance with the objective is monitored monthly through the Total Distribution Losses Index (*Índice de Perdas Totais da Distribuição*, or IPTD): the result at December 31, 2015 was 11.52% compared to a regulatory target of 10.48% by the end of 2017. In the decision on the regulatory target, taken during the 3<sup>rd</sup> Tariff Review Cycle, the regulator, Aneel, made significant changes in the method of calculation of technical losses, imposing extremely challenging limits for Cemig D. Total losses are composed of technical losses plus non-technical losses. The indicators for measurement are the PPTD (Distribution Technical Losses Percentage *percentual de perdas técnicas da distribuição*), and the PPNT (Distribution Non-technical Losses Percentage *or percentual de perdas não técnicas da distribuição*). The projected result for the PPTD on December 31, 2015 was 9.46%, for a regulatory target of 7.84 %, and the projected result for the PPNT was 3.06%, for a regulatory target of 2.64%.

Aneel measures non-technical losses with reference to the low-voltage market. Taking this into account, the result for the PPNT in relation to the low voltage market as invoiced at December 31, 2015 was 7.85%, for a regulatory target of 7.63% (2.88% above the limit set by the Regulator).

**Cemig D Tables (R\$ million)**

| Quarter | CEMIG D Market    |       |        |    |
|---------|-------------------|-------|--------|----|
|         | Captive Consumers | (GWh) | T.E.D2 | GW |
| 3Q13    | 6,486             | 5,017 | 11,503 | 29 |
| 4Q13    | 6,615             | 4,975 | 11,591 | 29 |
| 1Q14    | 6,744             | 4,464 | 11,208 | 29 |
| 2Q14    | 6,646             | 4,485 | 11,132 | 29 |
| 3Q14    | 6,686             | 4,298 | 10,984 | 27 |
| 4Q14    | 6,935             | 4,201 | 11,136 | 29 |
| 1Q15    | 6,780             | 4,034 | 10,814 | 30 |
| 2Q15    | 6,371             | 3,896 | 10,268 | 28 |
| 3Q15    | 6,471             | 3,803 | 10,274 | 29 |
| 4Q15    | 6,850             | 3,937 | 10,787 | 28 |

1. Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ( Portion A )
2. Total electricity distributed
3. Sum of the demand on which the TUSD is invoiced, according to demand contracted ( Portion B ).

| Operating Revenues                                      | 4Q15         | 4Q14         | Change %    | 2015          | 2014          | Change %  |
|---|--------------|--------------|-------------|---------------|---------------|-----------|
| Sales to end consumers                                  | 4,498        | 3,050        | 47          | 16,515        | 11,443        | 44        |
| TUSD  | 296          | 254          | 17          | 1,500         | 893           | 68        |
| Transactions in the CCEE                                |              |              |             | 50            |               |           |
| CVA and Other financial components in tariff adjustment | 397          | 1,107        | (64)        | 1,704         | 1,107         | 54        |
| Construction revenue                                    | 353          | 315          | 12          | 1,044         | 861           | 21        |
| Others  | 301          | 256          | 18          | 1,194         | 1,039         | 15        |
| <b>Subtotal</b>   | <b>5,846</b> | <b>4,982</b> | <b>17</b>   | <b>22,007</b> | <b>15,344</b> | <b>43</b> |
| Deductions  | (2,753)      | (1,168)      | 136         | (9,620)       | (4,103)       | 134       |
| <b>Net Revenues</b>                                     | <b>3,093</b> | <b>3,814</b> | <b>(19)</b> | <b>12,387</b> | <b>11,241</b> | <b>10</b> |



| <b>Operating Expenses</b>                     | <b>4Q15</b>  | <b>4Q14</b>  | <b>Change %</b> | <b>2015</b>   | <b>2014</b>   | <b>Change %</b> |
|---|--------------|--------------|-----------------|---------------|---------------|-----------------|
| Personnel/Administrators/Councillors          | 316          | 252          | 25              | 1,000         | 886           | 13              |
| Employee Participation                        | (48)         | 47           |                 | 95            | 184           | (48)            |
| Forluz Post-Retirement Employee Benefits      | (4)          | 38           |                 | 121           | 153           | (21)            |
| Materials                                     | 13           | 43           | (69)            | 51            | 80            | (37)            |
| Contracted Services                           | 199          | 256          | (22)            | 697           | 737           | (5)             |
| Purchased Energy                              | 1,619        | 1,730        | (6)             | 6,993         | 5,748         | 22              |
| Depreciation and Amortization                 | 108          | 110          | (1)             | 444           | 428           | 4               |
| Operating Provisions                          | 31           | 191          | (84)            | 209           | 300           | (30)            |
| Charges for Use of Basic Transmission Network | 183          | 159          | 16              | 813           | 573           | 42              |
| Cost from Operation                           | 353          | 315          | 12              | 1,044         | 861           | 21              |
| Other Expenses                                | 10           | 31           | (68)            | 312           | 299           | 4               |
| <b>Total</b>                                  | <b>2,781</b> | <b>3,173</b> | <b>(12)</b>     | <b>11,779</b> | <b>10,249</b> | <b>15</b>       |

| <b>Statement of Results</b>                               | <b>4Q15</b> | <b>4Q14</b> | <b>Change %</b> | <b>2015</b>  | <b>2014</b>  | <b>Change %</b> |
|---|-------------|-------------|-----------------|--------------|--------------|-----------------|
| Net Revenue   | 3,093       | 3,814       | (19)            | 12,387       | 11,241       | 10              |
| Operating Expenses  | 2,781       | 3,173       | (12)            | 11,779       | 10,249       | 15              |
| <b>EBIT</b>   | <b>312</b>  | <b>641</b>  | <b>(51)</b>     | <b>608</b>   | <b>992</b>   | <b>(39)</b>     |
| <b>EBITDA</b>   | <b>421</b>  | <b>751</b>  | <b>(44)</b>     | <b>1,051</b> | <b>1,420</b> | <b>(26)</b>     |
| Financial Result  | 191         | (70)        |                 | 18           | (393)        |                 |
| Provision for Income Taxes, Social Cont & Deferred Income | (199)       | (148)       | 34              | (256)        | (169)        | 51              |
| <b>Net Income</b>   | <b>305</b>  | <b>424</b>  | <b>(28)</b>     | <b>370</b>   | <b>430</b>   | <b>(14)</b>     |

**Cemig GT Tables (R\$ million)**

| <b>Operating Revenues</b>      | <b>4Q15</b>  | <b>4Q14</b>  | <b>Change %</b> | <b>2015</b>  | <b>2014</b>  | <b>Change %</b> |
|--------------------------------|--------------|--------------|-----------------|--------------|--------------|-----------------|
| Sales to end consumers         | 943          | 634          | 49              | 3,716        | 3,394        | 9               |
| Supply                         | 426          | 851          | (50)            | 2,199        | 2,225        | (1)             |
| Transactions in the CCEE       | 535          | 61           | 775             | 2,356        | 2,281        | 3               |
| Revenues from Trans. Network   | 97           | 410          | (76)            | 339          | 629          | (46)            |
| Construction revenue           | 57           | 32           | 77              | 146          | 80           | 82              |
| Transmission indemnity revenue | 40           | 357          | (89)            | 101          | 420          | (76)            |
| Others                         | 12           | 11           | 8               | 26           | 26           | (2)             |
| <b>Subtotal</b>                | <b>2,111</b> | <b>2,357</b> | <b>(10)</b>     | <b>8,883</b> | <b>9,055</b> | <b>(2)</b>      |
| Deductions                     | (386)        | (243)        | 58              | (1,506)      | (1,341)      | 12              |

|                     |              |              |             |              |              |            |
|---------------------|--------------|--------------|-------------|--------------|--------------|------------|
| <b>Net Revenues</b> | <b>1,725</b> | <b>2,114</b> | <b>(18)</b> | <b>7,377</b> | <b>7,715</b> | <b>(4)</b> |
|---------------------|--------------|--------------|-------------|--------------|--------------|------------|

| <b>Operating Expenses</b>                     | <b>4Q15</b>  | <b>4Q14</b>  | <b>Change %</b> | <b>2015</b>  | <b>2014</b>  | <b>Change %</b> |
|---|--------------|--------------|-----------------|--------------|--------------|-----------------|
| Personnel/Administrators/Councillors          | 97           | 82           | 18              | 335          | 304          | 10              |
| Employee Participation                        | (17)         | 12           |                 | 35           | 55           | (36)            |
| Forluz Post-Retirement Employee Benefits      | (7)          | 12           |                 | 31           | 48           | (36)            |
| Materials                                     | 3            | 5            | (48)            | 16           | 16           | (5)             |
| Raw Materials and Supplies Energy Production  | 2            | 79           | (97)            | 84           | 282          | (70)            |
| Contracted Services                           | 63           | 63           | 1               | 159          | 172          | (7)             |
| Depreciation and Amortization                 | 51           | 78           | (35)            | 253          | 297          | (15)            |
| Operating Reserves                            | 50           | 53           | (5)             | 106          | 84           | 26              |
| Charges for Use of Basic Transmission Network | 76           | 73           | 4               | 293          | 273          | 7               |
| Purchased Energy                              | 621          | 415          | 50              | 2,601        | 1,692        | 54              |
| Construction Cost                             | 57           | 32           | 77              | 146          | 80           | 82              |
| Other Expenses                                | 19           | 209          | (91)            | 73           | 283          | (74)            |
| <b>Total</b>                                  | <b>1,015</b> | <b>1,113</b> | <b>(9)</b>      | <b>4,134</b> | <b>3,588</b> | <b>15</b>       |

| <b>Statement of Results</b>                                   | <b>4Q15</b> | <b>4Q14</b>  | <b>Change%</b> | <b>2015</b>  | <b>2014</b>  | <b>Change%</b> |
|---|-------------|--------------|----------------|--------------|--------------|----------------|
| Net Revenue   | 1,725       | 2,114        | (18)           | 7,377        | 7,715        | (4)            |
| Operating Expenses  | (1,015)     | (1,113)      | (9)            | (4,134)      | (3,588)      | 15             |
| <b>EBIT</b>   | <b>710</b>  | <b>1,001</b> | <b>(29)</b>    | <b>3,244</b> | <b>4,127</b> | <b>(21)</b>    |
| Equity equivalence results                                    | 48          | (61)         |                | 38           | (388)        |                |
| Fair value gain (loss) on stockholding transaction            |             |              |                | 729          |              |                |
| <b>EBITDA</b>   | <b>808</b>  | <b>1,018</b> | <b>(21)</b>    | <b>4,264</b> | <b>4,035</b> | <b>6</b>       |
| Financial Result  | (167)       | (224)        | (25)           | (785)        | (534)        | 47             |
| Provision for Income Taxes, Social Cont & Deferred Income Tax | (104)       | (170)        | (38)           | (888)        | (1,115)      | (20)           |
| <b>Net Income</b>   | <b>486</b>  | <b>546</b>   | <b>(11)</b>    | <b>2,338</b> | <b>2,089</b> | <b>12</b>      |

**Cemig Tables (R\$ million)**

| <b>Energy Sales (Consolidated)(GWh)</b> | <b>4Q15</b>   | <b>4Q14</b>   | <b>Change%</b> | <b>2015</b>   | <b>2014</b>   | <b>Change%</b> |
|---|---------------|---------------|----------------|---------------|---------------|----------------|
| Residential                             | 2,517         | 2,556         | (2)            | 9,830         | 10,014        | (2)            |
| Industrial                              | 5,685         | 6,701         | (15)           | 22,969        | 26,026        | (12)           |
| Commercial                              | 1,691         | 1,678         | 1              | 6,434         | 6,395         | 1              |
| Rural                                   | 907           | 854           | 6              | 3,380         | 3,390         |                |
| Others                                  | 879           | 885           | (1)            | 3,422         | 3,462         | (1)            |
| <b>Subtotal</b>                         | <b>11,679</b> | <b>12,674</b> | <b>(8)</b>     | <b>46,035</b> | <b>49,287</b> | <b>(7)</b>     |
| Own Consumption                         | 10            | 10            |                | 38            | 38            |                |
| Supply                                  | 1,880         | 4,007         | (53)           | 10,831        | 14,146        | (23)           |
| <b>TOTAL</b>                            | <b>13,568</b> | <b>16,691</b> | <b>(19)</b>    | <b>56,904</b> | <b>63,470</b> | <b>(10)</b>    |

| <b>Energy Sales</b>                        | <b>4Q15</b>  | <b>4Q14</b>  | <b>D%</b> | <b>2015</b>   | <b>2014</b>   | <b>D%</b> |
|--|--------------|--------------|-----------|---------------|---------------|-----------|
| Residential                                | 1,994        | 1,379        | 45        | 7,298         | 5,183         | 41        |
| Industrial                                 | 1,500        | 1,027        | 46        | 5,781         | 4,793         | 21        |
| Commercial                                 | 1,085        | 765          | 42        | 3,956         | 2,786         | 42        |
| Rural                                      | 399          | 240          | 66        | 1,407         | 908           | 55        |
| Others                                     | 446          | 298          | 50        | 1,621         | 1,107         | 46        |
| <b>Electricity sold to final consumers</b> | <b>5,424</b> | <b>3,709</b> | <b>46</b> | <b>20,062</b> | <b>14,778</b> | <b>36</b> |
| Unbilled Supply, Net                       | 65           | 103          | (37)      | 106           | 203           | (48)      |
| Supply                                     | 439          | 784          | (44)      | 2,358         | 2,251         | 5         |
| <b>TOTAL</b>                               | <b>5,928</b> | <b>4,596</b> | <b>29</b> | <b>22,526</b> | <b>17,232</b> | <b>31</b> |

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| <b>Operating Revenues</b>                               | <b>4Q15</b>  | <b>4Q14</b>  | <b>D%</b>   | <b>2015</b>   | <b>2014</b>   | <b>D%</b> |
|---|--------------|--------------|-------------|---------------|---------------|-----------|
| Sales to end consumers                                  | 5,464        | 3,723        | 47          | 20,319        | 14,922        | 36        |
| TUSD  | 288          | 225          | 28          | 1,465         | 855           | 71        |
| Supply  | 464          | 872          | (47)        | 2,208         | 2,310         | (4)       |
| Transactions in the CCEE                                | 539          | 70           | 665         | 2,425         | 2,348         | 3         |
| CVA and Other financial components in tariff adjustment | 397          | 1,107        | (64)        | 1,704         | 1,107         | 54        |
| Revenues from Trans. Network                            | 76           | 395          | (81)        | 261           | 557           | (53)      |
| Construction revenue                                    | 472          | 348          | 36          | 1,252         | 942           | 33        |
| Gas supply  | 401          | 422          | (5)         | 1,667         | 422           | 295       |
| Transmission Indemnity Revenue                          | 40           | 357          | (89)        | 101           | 420           | (76)      |
| Others  | 367          | 325          | 13          | 1,441         | 1,282         | 12        |
| <b>Subtotal</b>   | <b>8,508</b> | <b>7,844</b> | <b>8</b>    | <b>32,842</b> | <b>25,165</b> | <b>31</b> |
| Deductions  | (3,242)      | (1,513)      | 114         | (11,549)      | (5,626)       | 105       |
| <b>Net Revenues</b>                                     | <b>5,267</b> | <b>6,331</b> | <b>(17)</b> | <b>21,292</b> | <b>19,540</b> | <b>9</b>  |

| <b>Operating Expenses</b>                              | <b>4Q15</b>  | <b>4Q14</b>  | <b>D%</b> | <b>2015</b>   | <b>2014</b>   | <b>D%</b> |
|--|--------------|--------------|-----------|---------------|---------------|-----------|
| Personnel/Administrators/Councillors                   | 448          | 354          | 27        | 1,435         | 1,252         | 15        |
| Employee Participation                                 | (70)         | 56           |           | 137           | 249           | (45)      |
| Forluz Post-Retirement Employee Benefits               | (17)         | 53           |           | 156           | 212           | (26)      |
| Materials  | 17           | 49           | (66)      | 70            | 99            | (30)      |
| Raw materials and inputs for production of electricity | 2            | 79           | (97)      | 84            | 282           | (70)      |
| Contracted Services                                    | 282          | 339          | (17)      | 899           | 953           | (6)       |
| Purchased Energy                                       | 2,274        | 2,146        | 6         | 9,542         | 7,428         | 28        |
| Depreciation and Amortization                          | 206          | 213          | (3)       | 835           | 801           | 4         |
| Operating Provisions                                   | 977          | 433          | 126       | 1,401         | 581           | 141       |
| Charges for Use of Basic Transmission Network          | 231          | 208          | 11        | 999           | 744           | 34        |
| Gas bought for resale                                  | 261          | 254          | 3         | 1,051         | 254           | 313       |
| Cost from Operation                                    | 472          | 348          | 36        | 1,252         | 942           | 33        |
| Other Expenses   | 49           | 269          | (82)      | 457           | 652           | (30)      |
| <b>TOTAL</b>   | <b>5,133</b> | <b>4,803</b> | <b>7</b>  | <b>18,318</b> | <b>14,451</b> | <b>27</b> |

| <b>Financial Result Breakdown</b>                            | <b>4Q15</b>  | <b>4Q14</b>  | <b>D%</b>    | <b>2015</b>    | <b>2014</b>    | <b>D%</b>   |
|--|--------------|--------------|--------------|----------------|----------------|-------------|
| <b>Financial revenues</b>                                    | <b>629</b>   | <b>171</b>   | <b>269</b>   | <b>1,469</b>   | <b>593</b>     | <b>148</b>  |
| Revenue from cash investments                                | 91           | 62           | 47           | 251            | 298            | (16)        |
| Arrears penalty payments on electricity bills                | 72           | 41           | 76           | 230            | 166            | 38          |
| Exchange rate  | 21           | 1            | 1,537        | 76             | 15             | 405         |
| Monetary updating  | 233          | 36           | 547          | 248            | 53             | 367         |
| Monetary updating - CVA                                      | (72)         |              |              | 68             |                |             |
| Taxes applied to Financial Revenue                           | (66)         | (38)         | 75           | (84)           | (38)           | 125         |
| Monetary updating of the Financial Asset of the Concession   | 323          | 58           | 455          | 606            | 58             | 941         |
| Other  | 28           | 10           | 190          | 75             | 39             | 90          |
| <b>Financial expenses</b>                                    | <b>(559)</b> | <b>(700)</b> | <b>(20)</b>  | <b>(2,204)</b> | <b>(1,694)</b> | <b>30</b>   |
| Costs of loans and financings                                | (384)        | (300)        | 28           | (1,386)        | (931)          | 49          |
| Exchange rate  | (8)          | (16)         | (48)         | (172)          | (26)           | 553         |
| Monetary updating loans and financings                       | (108)        | (81)         | 34           | (387)          | (271)          | 43          |
| Monetary updating paid concessions                           | (2)          | (9)          |              | (11)           | (17)           | (35)        |
| Charges and monetary updating on Post-employment obligations | (31)         | (24)         | 31           | (129)          | (99)           | 30          |
| Other  | (25)         | (270)        | (91)         | (120)          | (349)          | (66)        |
| <b>Financial revenue (expenses)</b>                          | <b>71</b>    | <b>(529)</b> | <b>(113)</b> | <b>(735)</b>   | <b>(1,101)</b> | <b>(33)</b> |

| <b>Statement of Results</b> | <b>4Q15</b> | <b>4Q14</b> | <b>D%</b> | <b>2015</b> | <b>2014</b> | <b>D%</b> |
|-----------------------------|-------------|-------------|-----------|-------------|-------------|-----------|
|-----------------------------|-------------|-------------|-----------|-------------|-------------|-----------|

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|   |            |              |             |              |              |             |
|---|------------|--------------|-------------|--------------|--------------|-------------|
| Net Revenue                                       | 5,267      | 6,331        | (17)        | 21,292       | 19,540       | 9           |
| Operating Expenses                                | 5,133      | 4,803        | 7           | 18,318       | 14,451       | 27          |
| <b>EBIT</b>                                       | <b>134</b> | <b>1,528</b> | <b>(91)</b> | <b>2,974</b> | <b>5,089</b> | <b>(42)</b> |
| Equity gain in subsidiaries                       | 156        | 177          | (12)        | 416          | 210          | 98          |
| Gain on stockholding reorganization               |            |              |             | 729          |              |             |
| Gain on change of accounting status in subsidiary |            | 281          |             |              | 281          |             |
| Depreciation and Amortization                     | 206        | 213          | (3)         | 835          | 801          | 4           |
| <b>EBITDA</b>                                     | <b>496</b> | <b>2,200</b> | <b>(77)</b> | <b>4,954</b> | <b>6,382</b> | <b>(22)</b> |
| Financial Result                                  | 71         | (529)        |             | (735)        | (1,101)      | (33)        |
| Tax   | (55)       | (340)        | (84)        | (893)        | (1,343)      | (34)        |
| <b>Net Income</b>                                 | <b>306</b> | <b>1,117</b> | <b>(73)</b> | <b>2,492</b> | <b>3,137</b> | <b>(21)</b> |

| <b>Cash Flow Statement</b>                                       | <b>2015</b>    | <b>2014</b>    | <b>Change%</b> |
|--|----------------|----------------|----------------|
| <b>Cash at beginning of period</b>                               | <b>887</b>     | <b>2,202</b>   | <b>(60)</b>    |
| <b>Cash generated by operations</b>                              | <b>3,007</b>   | <b>3,734</b>   | <b>(19)</b>    |
| Net profit   | 2,492          | 3,137          | (21)           |
| Current and deferred income tax and Social Contribution tax      | 893            | 1,343          | (34)           |
| Depreciation and amortization                                    | 835            | 801            | 4              |
| Gain on the Aliança stockholding reorganization                  | (729)          |                |                |
| Passthrough from CDE   | (1,704)        | (1,107)        | 54             |
| Equity gain (loss) in subsidiaries                               | (416)          | (210)          | 98             |
| Provisions (reversals) for operational losses                    | 1,401          | 581            | 141            |
| Dividends received from equity holdings                          | 487            | 683            | (29)           |
| Other adjustments  | (252)          | (1,493)        | (83)           |
| <b>Financing activities</b>                                      | <b>247</b>     | <b>(750)</b>   | <b>(133)</b>   |
| Financings obtained and capital increase                         | 5,739          | 4,562          | 26             |
| Interest on Equity, and dividends                                | (796)          | (3,918)        | (80)           |
| Payments of loans and financings                                 | (4,696)        | (1,394)        | 237            |
| <b>Investment activity</b>                                       | <b>(3,217)</b> | <b>(4,299)</b> | <b>(25)</b>    |
| Securities - Financial Investment                                | (1,644)        | 37             |                |
| Acquisition of ownership interest and future capital commitments | (490)          | (3,416)        | (86)           |
| Fixed and Intangible assets                                      | (1,083)        | (920)          | 18             |
| <b>Cash at end of period</b>                                     | <b>924</b>     | <b>887</b>     | <b>4</b>       |
| <b>Total Cash</b>  | <b>3,435</b>   | <b>1,898</b>   |                |

| <b>BALANCE SHEETS (CONSOLIDATED) - ASSETS</b>      | <b>12/31/2015</b> | <b>12/31/2014</b> |
|--|-------------------|-------------------|
| <b>CURRENT</b>                                     | <b>9,377</b>      | <b>6,554</b>      |
| Cash and cash equivalents                          | 925               | 887               |
| Securities   | 2,427             | 994               |
| Consumers and traders                              | 3,581             | 2,142             |
| Concession holders Transport of electricity        | 184               | 248               |
| Financial assets of the concession                 | 874               | 848               |
| Tax offsetable                                     | 175               | 214               |
| Income tax and Social Contribution tax recoverable | 306               | 295               |
| Dividends receivable                               | 62                | 73                |
| Linked funds                                       |                   | 1                 |
| Inventories  | 37                | 40                |
| Passthrough from CDE (Energy Development Account)  | 72                | 345               |
| Other credits                                      | 735               | 468               |
| <b>NON-CURRENT</b>                                 | <b>31,503</b>     | <b>28,446</b>     |
| Securities   | 84                | 17                |
| Consumers and traders                              | 58                | 203               |
| Receivables Investment Fund                        | 75                | 6                 |
| Tax offsetable                                     | 258               | 387               |

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|  |               |               |
|--|---------------|---------------|
| Income tax and Social Contribution tax recoverable | 206           | 207           |
| Deferred income tax and Social Contribution tax    | 1,498         | 1,246         |
| Escrow deposits in legal actions                   | 1,813         | 1,535         |
| Other credits                                      | 868           | 408           |
| Financial assets of the concession                 | 2,660         | 7,475         |
| Investments  | 9,768         | 8,040         |
| PP&E   | 3,940         | 5,544         |
| Intangible assets                                  | 10,275        | 3,379         |
| <b>TOTAL ASSETS</b>                                | <b>40,880</b> | <b>35,000</b> |



| <b>BALANCE SHEETS LIABILITIES AND SHAREHOLDERS EQUITY</b> | <b>12/31/2015</b> | <b>12/31/2014</b> |
|---|-------------------|-------------------|
| <b>CURRENT</b>  | <b>13,086</b>     | <b>10,123</b>     |
| Suppliers   | 1,901             | 1,604             |
| Regulatory charges  | 517               | 106               |
| Profit shares   | 114               | 116               |
| Taxes   | 740               | 555               |
| Income tax and Social Contribution tax                    | 11                | 43                |
| Interest on Equity, and dividends, payable                | 1,318             | 1,643             |
| Loans and financings                                      | 5,145             | 4,151             |
| Debentures  | 1,156             | 1,140             |
| Payroll and related charges                               | 221               | 195               |
| Post-retirement liabilities                               | 167               | 153               |
| Other obligations   | 551               | 419               |
| Provisions for losses on investments                      | 1,245             |                   |
| <b>NON-CURRENT</b>  | <b>14,795</b>     | <b>13,592</b>     |
| Regulatory charges  | 226               | 252               |
| Loans and financings                                      | 1,792             | 1,832             |
| Debentures  | 7,074             | 6,386             |
| Taxes   | 740               | 723               |
| Income tax and Social Contribution tax                    | 689               | 611               |
| Provisions  | 755               | 755               |
| Post-retirement liabilities                               | 3,086             | 2,478             |
| Provisions for losses on investments                      | 148               | 195               |
| Other obligations   | 285               | 359               |
| <b>STOCKHOLDERS EQUITY</b>                                | <b>12,995</b>     | <b>11,281</b>     |
| Share capital   | 6,294             | 6,294             |
| Capital reserves  | 1,925             | 1,925             |
| Profit reserves   | 4,674             | 2,594             |
| Adjustments to Stockholders equity                        | 102               | 468               |
| Retained earnings   |                   |                   |
| <b>NON- CONTROLLING STOCKHOLDER'S EQUITY</b>              | <b>4</b>          | <b>4</b>          |
| <b>TOTAL LIABILITIES</b>                                  | <b>40,880</b>     | <b>35,000</b>     |

**14. 2015 RESULTS PRESENTATION**

68















































**15. MARKET ANNOUNCEMENT DATED MARCH 28, 2016: CREATION OF JOINT DIRECTORATE  
FOR COMPLIANCE AND CORPORATE RISK MANAGEMENT**

90



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MARKET ANNOUNCEMENT**

**Creation of joint Directorate for**

**Compliance and Corporate Risk Management**

As part of its commitment to best corporate governance practices, **Cemig** (*Companhia Energética de Minas Gerais*), a listed company with equity securities traded on the stock exchanges of São Paulo, New York and Madrid, **reports** to stockholders and the market **as follows**:

In a further measure to integrate and consolidate its Governance, Risks and Compliance (GRC) practices, reflecting internal and external rules and its own commitment to ethical conduct, Cemig's Executive Board has approved creation of a joint **Compliance and Corporate Risk Management Directorate**.

This new senior management unit, headed by a General Manager, reflects the importance of the subject to the Company. Its duties include:

Creation and implementation of policies and procedures to maintain the Company's risk exposure within the planned level.

Continuous best efforts for conformity with law and regulations, and ethical conduct by our professionals.

Coordination of and support for the Company's compliance and risk management activities, to bring these processes to a further enhanced standard.

This decision, supporting the Company's stance in favor of maintaining compliance with the law and ethical conduct as a constant among the professionals that represent it, is a recognition by Cemig of its responsibility to maintain the strongest possible GRC practices in the current Brazilian context.

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This important step reflects a new phase for Cemig in its continuing development of measures to maintain integrity and provide enhanced risk management.

Although Brazil's Anti-corruption Law provides strengthening of support for the GRC practices adopted by Cemig, the Company has adopted the requirements of the Foreign Corrupt Practices Act (FCPA), and the Sarbanes-Oxley Act, of the United States since its shares were first traded on the New York Stock Exchange.

Cemig's existing system of internal controls and compliance includes the following:

The Cemig Statement of Ethical Principles and Code of Professional Conduct.

The Cemig Ethics Committee.

The Cemig Information Hotline.

The Cemig Anti-fraud Policy.

A coordinated group of policies, rules and procedures orienting employees' conduct.

Monitoring and control units, including those dealing with Internal Audits, Risks, Compliance, the Controller's Department, and Information Security.

Numerous internal committees that assess subjects and submit recommendations on important subjects for decisions by the Executive Board and the Board of Directors.

Cemig continually reviews its processes with the intention that consolidation of best GRC practices in the Company, and strict obedience to legislation, will serve as a benchmark not only for all companies of the Cemig Group, but also suppliers of materials and services and all other companies with which companies of the Group transact business.

Belo Horizonte, March 28, 2016.

Fabiano Maia Pereira

Chief Finance and Investor Relations Officer

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**16. CONVOCAÇÃO AND PROPOSAL OF THE ORDINARY AND EXTRAORDINARY GENERAL MEETINGS OF STOCKHOLDERS TO BE HELD APRIL 29, 2016**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**ORDINARY AND EXTRAORDINARY**  
**GENERAL MEETINGS OF STOCKHOLDERS**

**CONVOCATION**

Stockholders are hereby called to Ordinary and Extraordinary General Meetings of Stockholders, to be held concurrently, on April 29, 2016 at 11 a.m., at the company's head office, Av. Barbacena 1200, 21st floor, Belo Horizonte, Minas Gerais, Brazil, to decide on the following matters:

- 1 Examination, debate and voting on the Report of Management and the Financial Statements for the year ended December 31, 2015, and the related complementary documents.
- 2 Allocation of the Net profit for the business year 2015, in the amount of R\$ 2,491,375,000, and of the balance of Retained earnings in the amount of R\$ 59,536,000.
- 3 Decision on the form and date of payment of the minimum obligatory dividend, in the amount of R\$ 633,968,000.
- 4 Election of the sitting and substitute members of the Audit Board, due to completion of their period of office, and setting of their remuneration.
- 5 Election of the sitting and substitute members of the Board of Directors, due to the completion of the current period of office.
- 6 Setting of the remuneration of the Company's senior management.
- 7 Orientation of vote by the representative(s) of the Company in the Ordinary Annual General Meeting of Stockholders of Cemig Distribuição S.A., to be held by April 29, 2016, as to the following matters:

- a) Examination, debate and voting on the Report of Management and the Financial Statements for the year ended December 31, 2015, and the related complementary documents.
  
- b) Allocation of the Net profit for the business year 2015, in the amount of R\$ 370,209,000.

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- c) Decision on the form and date of payment of dividends, in the amount of R\$ 92,552,000.
- d) Election of the sitting and substitute members of the Audit Board, due to completion of their period of office.
- e) Election of the sitting and substitute members of the Board of Directors, due to the completion of the current period of office.

8 Orientation of vote by the representative(s) of the Company in the Ordinary Annual General Meeting of Stockholders of Cemig Geração e Transmissão S.A., to be held by April 29, 2016, as to the following matters:

- a) Examination, debate and voting on the Report of Management and the Financial Statements for the year ended December 31, 2015, and the related complementary documents.
- b) Allocation of the Net profit for the business year 2015, in the amount of R\$ 2,337,663,000, and of the balance of Retained earnings in the amount of R\$ 47,761,000.
- c) Decision on the form and date of payment of dividends, in the amount of R\$ 635,407,000.
- d) Election of the sitting and substitute members of the Audit Board, due to completion of their period of office.
- e) Election of the sitting and substitute members of the Board of Directors, due to the completion of the current period of office.

Under Article 3 of CVM Instruction 165 of December 11, 1991, as amended by CVM Instruction 282 of June 26, 1998 and subsequent amendments, adoption of the multiple voting system for election of members of the Company's Board of Directors requires the vote of stockholders representing a minimum of 5% (five per cent) of the voting stock.

Any stockholder who wishes to be represented by proxy at the said General Meetings of Stockholders should obey the precepts of Article 126 of Law 6406 of 1976, and of the sole paragraph of Clause 9 of the Company's by-laws, by exhibiting at the time, or depositing, preferably by April 27, 2016, proofs of ownership of the shares, issued by a



depository financial institution, and a power of attorney with specific powers, at Cemig's Corporate Executive Office (*Superintendência da Secretaria Geral*) at Av. Barbacena, 1200 - 19th Floor, B1 Wing, Belo Horizonte, Minas Gerais.

Belo Horizonte, March 28, 2015.

José Afonso Bicalho Beltrão da Silva

Chair of the Board of Directors

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**PROPOSAL**  
**BY THE BOARD OF DIRECTORS**  
**TO THE**  
**ORDINARY AND EXTRAORDINARY GENERAL MEETINGS OF STOCKHOLDERS**  
**TO BE HELD, CONCURRENTLY, BY**  
**APRIL 29, 2016**

**Dear Stockholders:**

*The Board of Directors of Companhia Energética de Minas Gerais - Cemig*

*whereas:*

- a) Article 192 of Law 6404 of December 15, 1976, as amended, and Clauses 27 to 31 of the by-laws, govern the holding of an annual meeting;
- b) the Financial Statements for 2015 present net profit of R\$ 2,491,375,000, and a balance of Retained earnings of R\$ 59,536,000 arising from realization of the Stockholders' Equity Valuation Reserve;
- c) it is the duty of the Board of Directors to make a proposal to the Annual General Meeting for allocation of the Company's net profit;
- d) Paragraph 4 of Article 202 of Law 6404/1976 specifies, in relation to the dividend specified in the by-laws, that it shall not be obligatory in a business year in which the Company's management bodies inform the Annual Ordinary General Meeting of Stockholders that it would be incompatible with the company's financial situation .
- e) Paragraph 5 of Article 202 of Law 6404/1976 specifies that profits that are, under Paragraph 4 of this Article, not distributed, shall be held and reported in a special reserve and, if not absorbed by losses in subsequent business years, must be paid as a dividend as soon as the company's financial situation permits ;

- f) the forecasts of cash flow for 2016 indicate limitation of the Company's funds in terms of payment in 2016 of the minimum obligatory dividends for 2015 specified in the by-laws;
- g) Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. are wholly-owned subsidiaries of Cemig and will hold Ordinary Annual General Meetings of Stockholders by April 29, 2016;
- h) Clause 21, Paragraph 4, Subclause g of the by-laws of Cemig states:  
Clause 21 ...

§4 The following matters shall require a decision by the Executive Board:

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- g) approval, upon proposal by the Chief Executive Officer, prepared jointly with the Chief Business Development Officer and the Chief Finance and Investor Relations Officer, of the statements of vote in the General Meetings of the wholly-owned and other subsidiaries, affiliated companies and in the consortia in which the Company participates, except in the case of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the competency to decide on these matters shall be that of the General Meeting of Stockholders, and decisions must obey the provisions of these Bylaws, the decisions of the Board of Directors, the Long-term Strategic Plan and the Multi-year Strategic Implementation Plan. ;

*now proposes to you as follows:*

- I) that** the Net profit for the business year 2015, in the amount of R\$ 2,491,375,000, and the balance of Retained earnings, in the amount of R\$ 59,536,000, should be allocated as follows:

- a)** R\$ 633,968,000 as minimum obligatory dividend, to be paid to the Company's stockholders, as follows:

- 1)** R\$ 200,000,000 in the form of Interest on Equity, as per CRCA-088/2015, of December 17, 2015, and CRD-432/2015, of January 4, 2016, to be paid in two equal installments, by June 30 and December 30, 2016

the Executive Board to obey the periods and decide places and processes of payment and to allocate the amount of the Interest on Equity against the minimum obligatory dividend, to stockholders whose names were on the Company's Nominal Share Registry on December 30, 2015. The shares began to trade ~~ex~~ these rights on January 4, 2016.

- 2)** R\$ 433,968,000 in the form of dividends for the 2015 business year, to stockholders of record on the date on which the Ordinary General Meeting is held.

- b)** R\$ 633,967,000 to be held in Stockholders' equity in the Reserve for obligatory dividend not distributed, to be paid as and when the Company's financial situation permits.

- c)**

R\$ 1,262,280,000 to be held in Stockholders' equity in the Retained earnings reserve, to provide funding for the Company's planned consolidated investments in 2016 in accordance with a capital budget; and

- d) R\$ 20,696,000 to be held in Stockholders' equity in the Tax incentives reserve, for tax incentives gained in 2015 as a result of investment in the region of Sudene.

the payments of the dividends to be made by December 30, 2016, in accordance with the availability of cash and at the decision of the Executive Board.

Appendix I summarizes the calculation of the dividends proposed by Management, in accordance with the by-laws.

Appendix 2 presents the Company's Capital Budget for the business year 2016.

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**II)** that the representative(s) of the Company in the Annual General Meetings of Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., both to be held by April 29, 2016, should be oriented to vote in favor of the matters on the agenda, namely:

**Cemig D:**

- a) Examination, debate and voting on the Report of Management and the Financial Statements for the year ended December 31, 2015, and the related complementary documents.
- b) Allocation of the Net profit for the business year 2015, in the amount of R\$ 370,209,000.
- c) Decision on the form and date of payment of dividends, in the amount of R\$ 92,552,000.
- d) Election of the sitting and substitute members of the Audit Board, due to completion of their period of office.
- e) Election of the sitting and substitute members of the Board of Directors, due to completion of the period of office.

**Cemig GT:**

- a) Examination, debate and voting on the Report of Management and the Financial Statements for the year ended December 31, 2015, and the related complementary documents.
- b) Allocation of the Net profit for the business year 2015, in the amount of R\$ 2,337,663,000, and of the balance of Retained earnings in the amount of R\$ 47,761,000.
- c) Decision on the form and date of payment of dividends, in the amount of R\$ 635,407,000.
- d) Election of the sitting and substitute members of the Audit Board, as a result of completion of the period of office.

- e) Election of the sitting and substitute members of the Board of Directors, due to the completion of the period of office.

As can be seen, the objective of this proposal is to meet the legitimate interests of the stockholders and of the Company, and as a result it is the hope of the Board of Directors that it will be approved.

Belo Horizonte, March 28, 2015.

José Afonso Bicalho Beltrão da Silva

José Pais Rangel

Mauro Borges Lemos

Marco Antônio de Rezende Teixeira

Allan Kardec de Melo Ferreira

Nelson José Hubner Moreira

Arcângelo Eustáquio Torres Queiroz

Paulo Roberto Reckziegel Guedes

Eduardo Borges de Andrade

Ricardo Coutinho de Sena

Guy Maria Villela Paschoal

Saulo Alves Pereira Junior

Helvécio Miranda Magalhães Junior

Ricardo Wagner Righi de Toledo

José Henrique Maia

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**17. SUMMARY OF MINUTES OF THE 656TH MEETING OF THE BOARD OF DIRECTORS HELD ON  
MARCH 28, 2016**

99



**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**  
**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**  
**BOARD OF DIRECTORS**  
**SUMMARY OF MINUTES**  
**OF THE**  
**656<sup>TH</sup> MEETING**

**Date, time and place:**

March 28, 2016 at 1 p.m., at

Av. Barbacena, 1200 21 Floor, Belo Horizonte, Minas Gerais.

**Meeting**

Chair: José Afonso Bicalho Beltrão da Silva;

**Committee:**

Secretary: Anamaria Pugedo Frade Barros

**I Conflict of interest:** The Board Members listed below stated that they had no conflict of interest with the matters on the agenda of the meeting.

**II The Board approved** the minutes of this meeting.

**III The Board authorized:**

- a) Provision of a surety guarantee by the Company for the Sixth Issue of Promissory Notes by Guanhões Energia S.A. ( the Notes ; Guanhões or the Issuer ), through a non-joint, partial guarantee on the printed Notes in proportion to the 49% interest held by Cemig GT in Guanhões Energia, the issue to have the following characteristics:

**Issuer:**

Guanhões

**Managers:**

Financial institutions of the Brazilian securities distribution system, to be contracted for intermediation

**Surety guarantee:**

and coordination of the issuance of the Notes. The Notes and all obligations resulting from them shall have the non-joint, partial, surety guarantee of Cemig and Light S.A. ( Light ), jointly and individually referred to as Guarantors, in proportion to the equity interests that Cemig GT and Light Energia hold in the share capital of the issuer, of 49% and 51% respectively, through the Surety Guarantee to be written on the printed Notes. The guarantee shall be irrevocable and cover the principal and all accessory debt, such as arrears interest, contractual and/or arrears penalty payments and/or other additions, including any costs provenly incurred by holders of Notes arising from processes, proceedings, procedures and other measures in court or otherwise as are necessary for protection of the rights related to the Notes. The surety shall remain in effect until full compliance by the Issuer with all its obligations arising from the issue of the Notes.

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|   |   |
|---|---|
| <b>Use of proceeds:</b>   | Settlement of the Second Series of the Fifth Issue of Notes, comprising a total of seventy two commercial promissory notes with total nominal value of one hundred forty four million Reais, plus the remuneration specified on the reverse side of the printed Notes.  |
| <b>Volume of the Issue:</b>   | One hundred fifty million Reais.  |
| <b>Number of series:</b>  | The issue will be in two series.  |
| <b>Nominal unit value:</b>  | One million Reais, on the Issue Date.   |
| <b>Quantity:</b>  | Up to thirty Notes for the First Series; and up to one hundred twenty Notes for the Second Series, comprising a total of up to one hundred fifty Notes  |
| <b>Placement procedure and regime:</b>                                    | The Notes will be the subject of a public offering, with restricted distribution efforts by the Managers, in the terms of Law 6385/1976, as amended, CVM Instruction 476/2009, and other applicable law and regulations.<br><br>All the Notes will be distributed exclusively by the Assets Distribution Module ( <i>Módulo de Distribuição de Ativos</i> - MDA), managed and operated by Cetip S.A. Mercados Organizados (Cetip).<br><br>The target public shall be professional investors, as defined in the specific regulations, in the terms of Article 3 of CVM Instruction 476/2009. |
| <b>Issue Date:</b>  | The Issue Date shall be the Date of the actual subscription and payment of subscription of the Notes, as specified on the physical Notes.   |
| <b>Maturity of the Notes:</b>   | Up to ninety days for the First Series, and up to two hundred eighty days for the Second Series, from the Issue Date, subject to the situations giving rise to early maturity to be described on the printed Notes.   |
| <b>Updating of the Nominal Unit Value, and Remuneration of the Notes:</b> | The Nominal Unit Value will not be updated. Both Series of the Notes will pay remuneratory interest equal to 125.10% of the daily average of the <i>over extra-grupo</i> Interbank Deposit ( <i>Depósitos Interfinanceiros</i> , or DI) Rate, expressed in the form of percentage per year, on the two hundred and fifty-two business days basis, calculated and published daily by   |

Cetip in its daily bulletin available on its website (<http://www.cetip.com.br>) ( the Remuneration ).

The Remuneration will be calculated on an exponential and cumulative basis, *pro rata temporis*, by business days elapsed, on the Nominal Unit Value of each Note, from the Issue Date up to the Date of payment of the Remuneration, according to the criteria set out in Cetip Manual of Formulas for Notes and Bonds (*Caderno de Fórmulas Notas Comerciais e Obrigações*, or Cetip21 ) which is available for consultation as stated above.

These criteria will be printed on the physical Notes. In a single payment, on the earlier of:

the date of the maturity of each series, or

the date of any Early Maturity of the Notes taking place due to any of the early maturity events described on the printed Notes.

None.

Early maturity of the Notes shall be declared in the event of certain occurrences or situations specified on the printed Notes.

For Notes deposited electronically at Cetip: in accordance with the procedures of Cetip;

for the holders of Notes not linked to that system: at the head office of the Issuer or in accordance with the procedures of the mandated bank, as applicable.

**Payment of the Remuneration and Amortization of the Nominal Unit Value:**

**Renegotiation:  
Early maturity:**

**Place of payment:**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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**Extension of periods:**

If the maturity date of an obligation of the Issuer under the Notes falls on a day that is not a banking business day in Ipatinga, Minas Gerais and in São Paulo, São Paulo State, the payment date of that obligation shall be automatically deemed extended to the next business day, without any addition to the amounts to be paid, except in cases for which the payments are to be made via Cetip, in which case there will only be extension when the date of the obligation is a Saturday, Sunday or declared public holiday.

**Arrears charges:**

If the payment of any amount owed to holders of the Notes is not made punctually, payments due and in arrears shall be subject to:

a non-reducible contractual compensatory arrears penalty payment of 2%; and

non-compensatory arrears interest at 1% per month or fraction thereof,

both calculated on the amount due and unpaid, from the date of default up to the actual date of payment, independently of advice, notification or interpellation through the courts or otherwise.

- b) **Signature** by Cemig, as Guarantor, of the documents necessary for making the Surety Guarantee effective, in such a way that the Guarantee is existing, valid and effective for as long as all the obligations to be assumed by the Issuer in the ambit of the Notes are not settled in full, including but not limited to: agreement of the printed Notes and the distribution contract of the Notes with the Managers and any short term related amendments and/or terms of acceptance.
- c) **Execution** of all the acts necessary to put the above decisions into effect.

**IV Comment:** The Chair spoke on a subject of interest to the Company.  
**The following were present:**

Board members:

|                                       |                                 |
|---------------------------------------|---------------------------------|
| José Afonso Bicalho Beltrão da Silva, | Saulo Alves Pereira Junior,     |
| Mauro Borges Lemos,                   | Ricardo Wagner Righi de Toledo, |
| Allan Kardec de Melo Ferreira,        | Antônio Dirceu Araujo Xavier,   |
| Arcângelo Eustáquio Torres Queiroz,   | Bruno Magalhães Menicucci,      |
| Eduardo Borges de Andrade,            | Bruno Westin Prado Soares Leal, |
| Guy Maria Villela Paschoal,           | Flávio Miarelli Piedade,        |
| Helvécio Miranda Magalhães Junior,    | José Augusto Gomes Campos,      |
| José Henrique Maia,                   | José João Abdalla Filho,        |
| José Pais Rangel,                     | Luiz Guilherme Piva,            |
| Marco Antônio de Rezende Teixeira,    | Newton Brandão Ferraz Ramos,    |
| Nelson José Hubner Moreira,           | Tarcísio Augusto Carneiro,      |
| Paulo Roberto Reckziegel Guedes,      | Samy Kopit Moscovitch,          |
| Ricardo Coutinho de Sena,             | Wieland Silberschneider;        |

Secretary: Anamaria Pugedo Frade Barros.

(Signed by:) Anamaria Pugedo Frade Barros.

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**18. MATERIAL ANNOUNCEMENT DATED APRIL 2, 2016: RENOVA ENERGIA S.A.: THE ESPRA AGREEMENT RESCINDED. INTENTION TO EXERCISE THE OPTION TO SELL TERRAFORM GLOBAL S SHARES HELD BY RENOVA ENERGIA S.A.**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127**

**MATERIAL ANNOUNCEMENT**

**Cemig** (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with CVM Instruction 358 of January 3, 2002, hereby reports to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&FBovespa S.A.) and the market in general as follows:

On April 1, 2016 Cemig's affiliated company **Renova Energia** and Cemig's affiliated company **Light S.A.** published the following **Material Announcement**:

*Renova Energia S.A. (RNEW11) ( Renova or Company ), in accordance to Instruction CVM No. 358/2002, as amended, informs to shareholders and the market in general that, on this date, the purchase and sale of shares for the sale of ESPRA project ( Agreement ESPRA ) owned by Renova to Terraform Global, Inc. ( terraform Global ) was terminated by an agreement between the parties, upon a break up fee payment in the amount of US\$10.00 million to Renova. In this way, the Espra projects (three small hydroelectric contracted under PROINFA, with 41.8MW installed capacity), remains in the Company and return to compose the Renova's portfolio of operational assets.*

*The Espra Agreement was covered in the first phase of the transaction with Terraform Global and SunEdison, Inc. ( SunEdison ) announced on July 15, 2015.*

*The Company also informs that has notified SunEdison and Terraform Global of its intention to exercise the option to sell 7 million Terraform Global's shares held by the Company as provided in the contract and as disclosed in the Material Fact published by Renova on 18 September 2015. SunEdison will have 60 days to settle the transaction, given that SunEdison may, at its exclusive discretion, choose the price per share of US\$ 15.00 or R\$ 50.48.*

*Further clarifications on the Transaction may be discussed with the Company.*

Belo Horizonte, April 2, 2016.

Fabiano Maia Pereira

Chief Finance and Investor Relations Officer



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Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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