

DCP Midstream Partners, LP
Form 424B2
November 21, 2012
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Filed Pursuant to Rule 424(b)(2)

Registration Nos. 333-182116

333-182116-01

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Maximum Aggregate Offering Price	Amount of Registration Fee(1)
2.50% Senior Notes due 2017	\$500,000,000	\$68,200
Guarantees of 2.50% Senior Notes due 2017(2)		

- (1) In accordance with Rule 457(r), the filing fee has been transmitted to the Securities and Exchange Commission in connection with the securities offered under Registration Statement File No. 333-182116 by means of this prospectus supplement.
- (2) In accordance with Rule 457(n), no separate fee for the guarantees is payable.

PROSPECTUS SUPPLEMENT

(To prospectus dated June 14, 2012)

DCP MIDSTREAM OPERATING, LP

\$500,000,000

2.50% SENIOR NOTES DUE 2017

Fully and Unconditionally Guaranteed by

DCP Midstream Partners, LP

We are offering \$500,000,000 aggregate principal amount of our 2.50% Senior Notes due December 1, 2017. Interest on the notes will be paid semi-annually on June 1 and December 1 of each year, commencing June 1, 2013. The notes will mature on December 1, 2017 unless redeemed

prior to maturity.

We may redeem the notes, in whole or in part, at any time or from time to time prior to their maturity at a redemption price that includes a make-whole premium, as described under **Description of the Notes** **Optional Redemption**.

The notes will be our senior unsecured obligations, ranking equally in right of payment with our other existing and future senior unsecured indebtedness. The notes will be fully and unconditionally guaranteed on a senior unsecured basis by our parent, DCP Midstream Partners, LP, or DCP. The guarantee by DCP will rank equally in right of payment to all of DCP's existing and future unsecured senior indebtedness.

The notes will not be listed on any securities exchange. Currently, there is no public market for the notes.

Investing in the notes involves risks. See Risk Factors beginning on page S-10 of this prospectus supplement and on page 6 of the accompanying prospectus.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined whether this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Per Note	Total
Public offering price(1)	99.379%	\$ 496,895,000
Underwriting discount	0.60%	\$ 3,000,000
Proceeds to us (before expenses)	98.779%	\$ 493,895,000

(1) Plus accrued interest, if any, from November 27, 2012 if settlement occurs after that date.

The underwriters expect to deliver the notes through the book-entry delivery system of The Depository Trust Company and its participants, including Clearstream and the Euroclear System, against payment on November 27, 2012.

Joint Book-Running Managers

J.P. Morgan
Barclays

RBS
Deutsche Bank Securities

SunTrust Robinson Humphrey
RBC Capital Markets US Bancorp

Co-Managers

Credit Suisse

Mitsubishi UFJ Securities

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The date of this prospectus supplement is November 19, 2012.

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ABOUT THIS PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS

This document is in two parts. The first part is the prospectus supplement, which describes the specific terms of this offering and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference into the prospectus supplement and the accompanying prospectus. The second part is the accompanying prospectus, which gives more general information about securities we may offer from time to time, some of which do not apply to this offering. To the extent the information contained in this prospectus supplement differs or varies from the information contained in the accompanying prospectus or the documents incorporated by reference into the prospectus supplement or the accompanying prospectus, the information in this prospectus supplement controls. Before you invest in the notes, you should carefully read this prospectus supplement and the accompanying prospectus, in addition to the information contained in the documents we refer to under the heading "Information Incorporated by Reference" in this prospectus supplement and "Where You Can Find More Information" in the accompanying prospectus.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying prospectus, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone to provide you with information that is different. If anyone provides you with different or inconsistent information, you should not rely on it. This prospectus supplement is not an offer to sell or a solicitation of an offer to buy the notes in any jurisdiction where such offer or any sale would be unlawful. You should not assume that the information in this prospectus supplement, the accompanying prospectus or any free writing prospectus that we may authorize to be delivered to you, including any information incorporated by reference, is accurate as of any date other than the date indicated for such information. Our business, financial condition, results of operations and/or prospects may have changed since those dates.

GLOSSARY OF TERMS

The following is a list of certain industry terms used throughout this prospectus:

Bcf	one billion cubic feet
Fractionation	the process by which natural gas liquids are separated into individual components
MBbls	one thousand barrels
MMBbls	one million barrels
MBbls/d	one thousand barrels per day
MMcf	one million cubic feet
MMcf/d	one million cubic feet per day
NGLs	natural gas liquids
Throughput	the volume of product transported or passing through a pipeline or other facility

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SUMMARY

This summary highlights information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus. It does not contain all of the information that you should consider before making an investment decision. You should carefully read this prospectus supplement, the accompanying prospectus, and the documents and information incorporated by reference for a more complete understanding of our business and the terms of the notes, as well as the material tax and other considerations that are important to you in making your investment decision. You should pay special attention to Risk Factors beginning on page S-10 of this prospectus supplement, on page 6 of the accompanying prospectus, and included in DCP's Annual Report on Form 10-K for the year ended December 31, 2011, as updated by information included in DCP's subsequently filed periodic and current reports incorporated by reference herein, to determine whether an investment in the notes is appropriate for you.

Throughout this prospectus supplement, unless the context otherwise indicates, the terms DCP Operating, issuer, we, us, our, and similar terms mean DCP Midstream Operating, LP, together with its operating subsidiaries. References to our parent, DCP or the partnership, mean DCP Midstream Partners, LP in its individual capacity or to DCP Midstream Partners, LP and its operating subsidiaries collectively, as the context requires. References in this prospectus supplement to DCP's general partner refer to DCP Midstream GP, LP and/or DCP Midstream GP, LLC, the general partner of DCP Midstream GP, LP, as appropriate.

DCP Midstream Operating, LP

DCP Operating is a wholly-owned subsidiary of DCP, a Delaware limited partnership formed by DCP Midstream, LLC to own, operate, acquire and develop a diversified portfolio of complementary midstream energy assets. The notes issued by DCP Operating will be fully and unconditionally guaranteed by DCP. We are currently engaged in the business of gathering, compressing, treating, processing, transporting, storing and selling natural gas; producing, fractionating, transporting, storing and selling NGLs and condensate; and transporting, storing and selling propane in wholesale markets. Supported by our relationship with DCP Midstream, LLC and its parents, Spectra Energy Corp. or Spectra Energy, and Phillips 66, we have a management team dedicated to executing our growth strategy.

Our Operations

Our operations are organized into three business segments: Natural Gas Services; NGL Logistics; and Wholesale Propane Logistics.

Natural Gas Services Our Natural Gas Services segment provides services that include gathering, compressing, treating, processing, transporting, storing and selling natural gas. The segment consists of our Northern Louisiana system, our Michigan system, our Southern Oklahoma system, our East Texas system (including the Crossroads system, which was acquired in July 2012), our Southeast Texas System, our Wyoming system, our 75% interest in the Colorado system, our 40% limited liability company interest in Discovery Producer Services LLC, and our 33.33% interest in the Eagle Ford Joint Venture (which was acquired in November 2012).

NGL Logistics Our NGL Logistics segment provides services that include the production, fractionation, transportation, storage and sale of NGLs and condensate. The segment consists of the Seabreeze and Wilbreeze intrastate NGL pipelines, the Wattenberg and Black Lake interstate NGL pipelines, our 10% interest in the Texas Express NGL pipeline (which was acquired in April 2012), the NGL storage facility in Michigan, the DJ Basin NGL fractionators in Colorado, and our minority ownership interests in the Mont Belvieu fractionators in Texas (which were acquired in July 2012).

Wholesale Propane Logistics Our Wholesale Propane Logistics segment provides services that include the receipt of propane from processing plants, fractionation facilities and crude oil refineries, the transportation of propane by pipeline, rail or ship to our terminals and storage facilities, the storage of propane and the delivery

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of propane to retail distributors. The segment consists of six owned rail terminals, one owned marine import terminal, one leased marine terminal, one pipeline terminal and access to several open-access pipeline terminals.

Our Business Strategies

Our primary business objectives are to have sustained company profitability, a strong balance sheet and profitable growth thereby increasing our cash distribution per unit over time. We intend to accomplish these objectives by executing the following business strategies:

Co-investment with DCP Midstream, LLC: maximize opportunities provided by our partnership with DCP Midstream, LLC. We plan to execute and fund our growth in part through co-investing with DCP Midstream, LLC, which can take numerous forms: (1) direct investments or third party acquisitions of assets with characteristics that are suited to our master limited partnership where those assets are part of a larger strategic investment for our partnership and DCP Midstream, LLC; (2) organic build projects in which we provide the capital to construct all or part of an asset within DCP Midstream, LLC's footprint (size of the capital investment, its cash flow, contract profile and our capital availability are key determinants for selection of an organic build project); and (3) accretive acquisition/dropdown opportunities from DCP Midstream, LLC and through the formation of additional joint ventures with DCP Midstream, LLC. We believe there will continue to be significant opportunities as DCP Midstream, LLC continues to build its infrastructure.

Given the significant level of growth opportunities currently in DCP Midstream, LLC's footprint, we would expect relatively more emphasis on our co-investment objective over the next few years.

Acquire: pursue strategic and accretive third party acquisitions. We pursue strategic and accretive third party acquisition opportunities within the midstream energy industry, both in new and existing lines of business, and geographic areas of operation.

Build: capitalize on organic expansion opportunities. We continually evaluate economically attractive organic expansion opportunities to construct midstream systems in new or existing operating areas. For example, we believe there are opportunities to expand several of our gas gathering systems to attach increased volumes of natural gas produced in the areas of our operations. We believe there are opportunities to continue to expand our Natural Gas Services, NGL Logistics and Wholesale Propane Logistics businesses.

Our Competitive Strengths

We believe that we are well positioned to execute our business strategies and achieve one of our primary business objectives of increasing our cash distribution per unit because of the following competitive strengths:

Affiliation with DCP Midstream, LLC and its parents. Our relationship with DCP Midstream, LLC and its parents, Spectra Energy and Phillips 66, should continue to provide us with significant business opportunities. DCP Midstream, LLC is one of the largest gatherers of natural gas (based on wellhead volume), and one of the largest producers and marketers of NGLs in North America. This relationship also provides us with access to a significant pool of management talent. We believe our strong relationships throughout the energy industry, including with major producers of natural gas and NGLs in the United States, will help facilitate the implementation of our strategies. Additionally, we believe DCP Midstream, LLC, which operates most of our assets on our behalf, has established a reputation in the midstream business as a reliable and cost-effective supplier of services to our customers, and has a track record of safe, efficient and environmentally responsible operation of our facilities.

We believe we are an important growth vehicle and a key source of funding for DCP Midstream, LLC to pursue the acquisition, expansion and organic construction of midstream natural gas, wholesale propane, NGL and other complementary midstream energy businesses and assets. DCP Midstream,

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LLC has also provided us with growth opportunities through acquisitions directly from it and joint ventures with it. We believe we will have future opportunities to make additional acquisitions with or directly from DCP Midstream, LLC as well as form joint ventures with it; however, we cannot say with any certainty which, if any, of these opportunities may be made available to us, or if we will choose to pursue any such opportunity. In addition, through our relationship with DCP Midstream, LLC and its parents, we believe we have strong commercial relationships throughout the energy industry and access to DCP Midstream, LLC's broad operational, commercial, technical, risk management and administrative infrastructure.

DCP Midstream, LLC has a significant interest in us through its approximate 1% general partner interest in us, its ownership of our incentive distribution rights and an approximate 28% limited partner interest in us. We have entered into an omnibus agreement, or the Omnibus Agreement, with DCP Midstream, LLC and some of its affiliates that governs our relationship among them regarding the operation of most of our assets, as well as certain reimbursement and other matters.

Strategically located assets. Each of our business segments has assets that are strategically located in areas with the potential for increasing each of our business segments' volume throughput and cash flow generation. Our Natural Gas Services segment has a strategic presence in several natural gas producing areas including Colorado, Louisiana, Michigan, Oklahoma, Texas, Wyoming and the Gulf of Mexico. These natural gas gathering systems provide a variety of services to our customers including natural gas gathering, compression, treating, processing, transportation and storage services. The strategic location of our assets, coupled with their geographic diversity, presents us with continuing opportunities to provide competitive natural gas services to our customers and attract new natural gas production. Our NGL Logistics segment has strategically located NGL transportation pipelines in Colorado, Kansas, Louisiana and Texas, which are major NGL producing regions, an NGL storage facility in Michigan, the DJ Basin NGL fractionators in Colorado and our minority ownership interests in the Mont Belvieu fractionators in Texas. Our NGL pipelines connect to various natural gas processing plants and transport the NGLs to large fractionation facilities, a petrochemical plant and an underground NGL storage facility along the Gulf Coast. Our NGL storage facility is strategically adjacent to the Sarnia, Canada refinery and petrochemical corridor. Our Wholesale Propane Logistics segment has terminals in the mid-Atlantic, northeastern and upper Midwestern states that are strategically located to receive and deliver propane to some of the largest demand areas for propane in the United States.

Stable cash flows. Our operations consist of a favorable mix of fee-based and commodity-based services, which together with our commodity hedging program, generate relatively stable cash flows. While certain of our gathering and processing contracts subject us to commodity price risk, we have mitigated a portion of our currently anticipated natural gas, NGL and condensate commodity price risk associated with the equity volumes from our gathering and processing operations through 2016 with fixed price commodity swaps and collar arrangements.

Integrated package of midstream services. We provide an integrated package of services to natural gas producers, including gathering, compressing, treating, processing, transporting, storing and selling natural gas, as well as producing, fractionating, transporting, storing and selling NGLs and condensate. We believe our ability to provide all of these services gives us an advantage in competing for new supplies of natural gas because we can provide substantially all services that producers, marketers and others require to move natural gas and NGLs from wellhead to market on a cost-effective basis.

Comprehensive propane logistics systems. We have multiple propane supply sources and terminal locations for wholesale propane delivery. We are currently assessing several available options for future supply sources. We believe our diversity of supply sources and logistics capabilities along with our propane storage assets and services allow us to provide our customers with reliable supplies of propane during periods of tight supply. These capabilities also allow us to moderate the effects of commodity price volatility and reduce significant fluctuations in our sales volumes.

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Experienced management team. Our senior management team and board of directors include some of the most senior officers of DCP Midstream, LLC and former senior officers from other energy companies who have extensive experience in the midstream industry. We believe our management team has a proven track record of enhancing value through the acquisition, optimization and integration of midstream assets.

Recent Developments

Third Quarter Distribution

On October 29, 2012, the board of directors of the General Partner declared a quarterly distribution of \$0.68 per unit, payable on November 14, 2012 to unitholders of record on November 7, 2012.

Eagle Ford Joint Venture

On November 2, 2012, we entered into a contribution agreement with DCP Midstream, LLC, DCP Midstream GP, LP and DCP LP Holdings, LLC, pursuant to which Midstream, through its affiliates contributed to the Partnership a 33.33% interest in DCP SC Texas GP (the Eagle Ford Joint Venture) and a three year direct commodity price derivative beginning November 2012 (the Hedge) for aggregate consideration of \$438.3 million, subject to certain working capital and other customary purchase price adjustments. \$343.5 million of the consideration was financed with a two-year term loan agreement and \$87.7 million was financed by the issuance of an aggregate of 1,912,663 DCP common units to DCP Midstream, LLC and its affiliates.

The Eagle Ford Joint Venture is a fully integrated midstream business which includes: approximately 6,000 miles of gathering systems; production from 900,000 acres supported by acreage dedications or throughput commitments under long-term predominantly percent of proceeds agreements; five cryogenic natural gas processing plants totaling 760 MMcf/d of processing capacity; three fractionation locations with total capacity of 36 MBbls/d; natural gas residue outlets including eleven interstate and intrastate pipelines; and NGL deliveries to the Gulf Coast petrochemical markets and to Mont Belvieu through the Sand Hills pipeline. A Midstream affiliate, as counterparty to the Hedge, provided the Partnership with the Hedge to mitigate commodity price exposure.

On November 2, 2012, we borrowed \$343.5 million on a two-year term loan agreement to fund the cash portion of the acquisition of the Eagle Ford Joint Venture. The \$343.5 million term loan will mature on November 2, 2014. The proceeds of any subsequent indebtedness issued with a maturity date after July 2, 2014 must first be used to prepay the existing \$140.0 million term loan and any excess proceeds from indebtedness with a maturity after November 2, 2012 must be used to prepay the \$343.5 million term loan. Indebtedness under the \$343.5 million term loan bears interest at either: (1) LIBOR, plus an applicable margin of 1.375% based on our current credit rating; or (2) (a) the higher of SunTrust Bank's prime rate, the Federal Funds rate plus 0.50% or the LIBOR Market Index rate plus 1%, plus (b) an applicable margin of 0.25% based on our current credit rating. The \$343.5 million term loan requires us to maintain a leverage ratio (the ratio of our consolidated indebtedness to our consolidated EBITDA, in each case as is defined by the \$343.5 million term loan) consistent with our Credit Agreement.

Partnership Structure and Management

We are a wholly-owned subsidiary of DCP. DCP's and our operations are conducted through, and DCP's and our operating assets are owned by, our subsidiaries. DCP Midstream GP, LLC is the general partner of DCP's general partner, DCP Midstream GP, LP, and has sole responsibility for conducting DCP's and our business and managing DCP's and our operations.

Our executive offices are located at 370 17th Street, Suite 2775, Denver, Colorado 80202, and our telephone number is (303) 633-2900.

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Ownership of DCP Midstream Operating, LP

The chart below depicts our organization and ownership structure as of the date of this prospectus supplement.

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THE OFFERING

The information in this summary is provided solely for your convenience. This summary does not contain a complete description of the notes. You should read the more detailed description contained elsewhere in the prospectus supplement. Please see Description of the Notes.

Issuer	DCP Midstream Operating, LP
Notes Offered	\$500,000,000 aggregate principal amount of 2.50% Senior Notes due 2017.
Guarantee	DCP Midstream Partners, LP will fully and unconditionally guarantee the notes. Initially, the notes will not be guaranteed by any of our subsidiaries. In the future, however, if any of our subsidiaries becomes guarantors or co-obligors in respect of any of our or DCP's Funded Debt (as defined herein), then such subsidiaries will, jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes. Please read Description of the Notes Guarantee.
Interest Rate	Interest will accrue on the notes from November 27, 2012 at a rate of 2.50% per annum.
Interest Payment Dates	Interest will be payable semi-annually in arrears on June 1 and December 1 of each year, commencing June 1, 2013.
Maturity	The notes will mature on December 1, 2017 unless redeemed prior to maturity.
Use of Proceeds	<p>We expect to receive net proceeds from this offering of approximately \$493.6 million after deducting underwriting discounts and estimated offering expenses payable by us.</p> <p>We intend to use the net proceeds of this offering to (i) repay outstanding borrowings under our \$140.0 million term loan, (ii) repay outstanding borrowings under our \$343.5 million term loan, and (iii) for general partnership purposes. See Use of Proceeds.</p> <p>Affiliates of certain of the underwriters are lenders under our \$140.0 million and \$343.5 million term loans and will receive a substantial portion of the net proceeds from this offering. Please see Underwriting.</p>
Ranking	The notes will be our senior unsecured obligations. The notes will rank equally in right of payment with all of our other existing and future unsecured, senior indebtedness and senior to any of our subordinated indebtedness. The guarantee of the notes by DCP will rank equally in right of payment with DCP's existing and future unsecured, senior indebtedness and senior in right of payment to any subordinated debt DCP may incur. Assuming we had completed this offering on September 30, 2012, we would have had approximately \$1.395 billion of outstanding indebtedness ranking equally in right of

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payment to the notes, and DCP would have had approximately \$1.395 billion of indebtedness ranking equally in right of payment with its guarantee of the notes. See Description of the Notes General.

The notes and the guarantees of the notes by DCP will effectively rank junior to our and DCP's secured debt to the extent of the value of the assets securing the debt, and junior to all existing and future obligations of our subsidiaries.

Optional Redemption

At our option, any or all of the notes may be redeemed, in whole or in part, at any time prior to maturity, by paying the redemption price described under Description of the Notes Optional Redemption, which includes a make-whole premium, plus accrued but unpaid interest, if any, to the redemption date. We may prepay any or all of the notes within 30 days before maturity without paying a make-whole premium.

Covenants

We will issue the notes under an indenture with The Bank of New York Mellon Trust Company, N.A., as trustee. The indenture contains covenants that, among other things, limit our ability and the ability of certain of our subsidiaries to:

create liens on our principal properties;

engage in sale and leaseback transactions; and

merge or consolidate with another entity or sell, lease or transfer substantially all of our properties or assets to another entity.

These covenants are subject to a number of important exceptions, limitations and qualifications. See Description of the Notes Additional Covenants, Description of the Notes Limitation on Liens and Description of the Notes Limitation on Sale Leaseback-Transactions.

Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes, issue additional notes having the same interest rate, maturity and other terms as the notes. Any additional notes having such similar terms, together with the notes, will constitute a single series under the indenture.

Listing and Trading

We do not intend to list the notes for trading on any securities exchange. We can provide no assurance as to the liquidity of, or development of any trading market for, the notes.

Governing Law

The indenture and the notes provide that they are or will be governed by, and construed in accordance with, the laws of the State of New York.

Risk Factors

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Investing in the notes involves risks. See **Risk Factors** beginning on page S-10 of this prospectus supplement and on page 6 of the accompanying prospectus for information regarding risks you should consider before investing in the notes.

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The following table sets forth our summary historical financial data as of and for the dates and periods indicated. Our summary historical financial data as of and for the years ended December 31, 2011, 2010, and 2009 are derived from, and should be read together with, our audited financial statements for the years ended December 31, 2011, 2010 and 2009 included as Exhibit 99.3 to DCP's Current Report on Form 8-K filed on June 14, 2012 with the Securities and Exchange Commission, incorporated by reference into this prospectus supplement.

	Nine Months Ended		Year Ended December 31,		
	September 30, 2012 (a)	2011 (a)	2011 (a)	2010 (a)	2009 (a)
(Millions, except per unit amounts)					
Statements of Operations Data:					
Sales of natural gas, propane, NGLs and condensate	\$ 1,089.4	\$ 1,652.7	\$ 2,178.5	\$ 1,975.1	\$ 1,429.3
Transportation, processing and other	130.7	122.2	172.2	130.3	104.9
Gains (losses) from commodity derivative activity, net (b)	50.1	28.2	7.7	3.0	(56.3)
Total operating revenues (c)	1,270.2	1,803.1	2,358.4	2,108.4	1,477.9
Operating costs and expenses:					
Purchases of natural gas, propane and NGLs	973.4	1,464.3	1,933.0	1,783.1	1,248.3
Operating and maintenance expense	91.7	91.3	125.7	98.3	84.2
Depreciation and amortization expense	49.6	74.9	100.6	88.1	76.9
General and administrative expense	34.0	35.2	48.3	45.8	43.1
Step acquisition equity interest re-measurement gain				(9.1)	
Other (income) expense	(0.4)	(0.4)	(0.5)	(2.0)	0.5
Other income affiliates				(3.0)	
Total operating costs and expenses	1,148.3	1,665.3	2,207.1	2,001.2	1,453.0
Operating income	121.9	137.8	151.3	107.2	24.9
Interest income					0.3
Interest expense	(31.8)	(25.0)	(33.9)	(29.1)	(28.3)
Earnings from unconsolidated affiliates (d)	16.6	17.1	22.7	23.8	18.5
Income before income taxes	106.7	129.9	140.1	101.9	15.4
Income tax expense	(1.0)	(0.9)	(0.5)	(1.5)	(1.0)
Net income	105.7	129.0	139.6	100.4	14.4
Net income attributable to noncontrolling interests	(2.0)	(12.8)	(18.8)	(9.2)	(8.3)
Net income attributable to partners	103.7	116.2	120.8	91.2	6.1
Less:					
Net income attributable to predecessor operations (e)	(2.6)	(14.3)	(20.4)	(43.2)	(24.2)
General partner interest in net income	(29.4)	(18.5)	(25.2)	(16.9)	(12.7)
Net income (loss) allocable to limited partners	\$ 71.7	\$ 83.4	\$ 75.2	\$ 31.1	\$ (30.8)
Net income (loss) per limited partner unit-basic	\$ 1.37	\$ 1.93	\$ 1.73	\$ 0.86	\$ (0.99)
Net income (loss) per limited partner unit-diluted	\$ 1.36	\$ 1.93	\$ 1.72	\$ 0.86	\$ (0.99)

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	Nine Months Ended		Year Ended December 31,		
	September 30, 2012 (a)	2011 (a)	2011 (a)	2010 (a)	2009 (a)
(Millions, except per unit amounts)					
Balance Sheet Data (at period end):					
Property, plant and equipment, net	\$ 1,673.8		\$ 1,499.4	\$ 1,378.6	
Total assets	\$ 2,517.4		\$ 2,277.4	\$ 2,147.2	
Accounts payable	\$ 184.1		\$ 278.5	\$ 211.0	
Long-term debt	\$ 1,038.3		\$ 746.8	\$ 647.8	
Partners equity	\$ 1,107.7		\$ 885.9	\$ 855.9	
Noncontrolling interests	\$ 33.8		\$ 212.4	\$ 220.1	
Total equity	\$ 1,141.5		\$ 1,098.3	\$ 1,076.0	
Other Information:					
Net cash flow provided by (used in):					
Operating activities	\$ 158.8	\$ 181.0	\$ 260.8	\$ 162.4	\$ 152.7
Investing activities	\$ (642.8)	\$ (278.4)	\$ (340.7)	\$ (345.5)	\$ (180.1)
Financing activities	\$ 484.8	\$ 93.6	\$ 80.8	\$ 187.7	\$ (32.4)
Cash distributions declared per unit	\$ 2.0100	\$ 1.8975	\$ 2.548	\$ 2.438	\$ 2.400
Cash distributions paid per unit	\$ 1.9800	\$ 1.8750	\$ 2.515	\$ 2.420	\$ 2.400

- (a) Includes the effect of the following acquisitions prospectively from their respective dates of acquisition: (1) certain companies acquired from MichCon Pipeline Company in November 2009; (2) the Wattenberg pipeline acquired from Buckeye Partners, L.P. in January 2010; (3) an additional 5% interest in Collbran Valley Gas Gathering LLC, acquired from Delta Petroleum Company in February 2010; (4) the Raywood processing plant and Liberty gathering system acquired in June 2010; (5) an additional 50% interest in Black Lake Pipeline Company, or Black Lake, acquired from an affiliate of BP PLC in July 2010; (6) Atlantic Energy acquired from UGI Corporation in July 2010; (7) Marysville Hydrocarbons Holdings, LLC acquired on December 30, 2010; (8) the DJ Basin NGL Fractionators acquired in March 2011; and (9) the Mont Belvieu fractionators acquired in July 2012.

Prior to our acquisition of an additional 50% interest in Black Lake, in July 2010, we accounted for Black Lake under the equity method of accounting. Subsequent to this transaction we account for Black Lake as a consolidated subsidiary.

- (b) Includes the effect of the commodity derivative instruments related to the Southeast Texas storage business acquired from DCP Midstream, LLC in March 2012 and the NGL Hedge acquired from DCP Midstream, LLC in April 2009. The NGL Hedge was a fixed price natural gas liquids derivative by NGL component which commenced in April 2009 and expired in March 2010.
- (c) We hedge the proportionate ownership of East Texas. Results shown include the unhedged portion of East Texas owned by DCP Midstream, LLC. Our consolidated results depict 75% of East Texas unhedged in all periods prior to the second quarter of 2009 and 49.9% of East Texas unhedged from the second quarter of 2009 through 2011.
- (d) Includes the 40% limited liability company interest in Discovery from DCP Midstream, LLC for all periods presented, as well as our proportionate share of the earnings of Black Lake through July 2010. Earnings for Discovery and Black Lake include the amortization of the net difference between the carrying amount of the investments and the underlying equity of the investments.
- (e) Includes the net income attributable to our additional 25.1% limited liability company interest in East Texas prior to the date of our acquisition from DCP Midstream, LLC in April 2009; the initial 33.33% interest in Southeast Texas prior to the date of our acquisition from DCP Midstream, LLC in January 2011; the remaining 66.67% interest in Southeast Texas and commodity derivative instruments prior to the date of our acquisition from DCP Midstream, LLC in March 2012.

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RISK FACTORS

Before you invest in the notes, you should be aware that such an investment involves various risks, including those described in the accompanying prospectus, in the documents we have incorporated by reference herein and as set forth below. You should consider carefully the discussion of risk factors beginning on page 6 of the accompanying prospectus under the caption "Risk Factors" and in DCP's periodic and other filings with the Securities and Exchange Commission, or SEC, under the Securities Exchange Act of 1934, as amended, or the Exchange Act, particularly under the captions "Risk Factors" in DCP's Annual Report on Form 10-K for its fiscal year ended December 31, 2011 and "Management's Discussion and Analysis of Financial Condition and Results of Operations" included as Exhibit 99.2 to DCP's Current Report on Form 8-K filed on June 14, 2012 and its quarterly reports on Form 10-Q filed in 2012, which are incorporated by reference into this prospectus supplement and the accompanying prospectus. If the occurrence of any of the events that present risks actually occurs, then our business, financial condition or results of operations could be materially adversely affected.

Risks Related to our Eagle Ford Joint Venture

The recently completed Eagle Ford Joint Venture may not be beneficial to us.

The recently completed Eagle Ford Joint Venture involves potential risks, including:

the failure to realize expected profitability, growth or accretion;

environmental or regulatory compliance matters or liabilities;

title issues;

the diversion of management's attention from our existing businesses;

a significant increase in our interest expense and financial leverage resulting from the additional debt incurred to finance the Eagle Ford Joint Venture, including the notes, which could offset the expected accretion from such acquisition;

the incurrence of significant charges, such as asset devaluation or restructuring charges; and

the incurrence of unanticipated liabilities and costs for which indemnification is unavailable or inadequate.

If these risk or other unanticipated liabilities were to materialize, any desired benefits of the Eagle Ford Joint Venture may not be fully realized, if at all, and our future financial performance and results of operations could be negatively impacted.

Risks Related to the Notes

Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may not develop.

Although we have registered the notes under the Securities Act of 1933, as amended, or the Securities Act, we do not intend to apply for listing of the notes on any securities exchange or for quotation of the notes in any automated dealer quotation system. In addition, although the underwriters have informed us that they intend to make a market in the notes, as permitted by applicable laws and regulations, they are not obligated to make a market in the notes, and they may discontinue their market-making activities at any time without notice. An active market for the notes may not exist or develop or, if developed, may not continue. In the absence of an active trading market, you may not be able to transfer the notes within the time or at the price you desire.

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The notes will be senior unsecured obligations of DCP Operating and not guaranteed by any of its subsidiaries. As a result, the notes will be effectively junior to DCP Operating's existing and future secured debt and to all debt and other liabilities of its subsidiaries.

The notes will be DCP Operating's senior unsecured obligations and will rank equally in right of payment with all of its other existing and future senior unsecured debt. All of DCP Operating's operating assets are owned by subsidiaries of DCP Operating, and none of these subsidiaries will guarantee DCP Operating's obligations with respect to the notes. Creditors of DCP Operating's subsidiaries may have claims with respect to the assets of those subsidiaries that rank effectively senior to the notes. In the event of any distribution or payment of assets of such subsidiaries in any dissolution, winding up, liquidation, reorganization or bankruptcy proceeding, the claims of those creditors would be satisfied prior to making any such distribution or payment to DCP Operating in respect of its direct or indirect equity interests in such subsidiaries. Consequently, after satisfaction of the claims of such creditors, there may be little or no amounts available to make payments in respect of the notes. As of September 30, 2012, DCP Operating's subsidiaries had no debt for borrowed money owing to any unaffiliated third parties. However, such subsidiaries are not prohibited under the indenture from incurring indebtedness in the future.

In addition, because the notes and the guarantee of the notes by DCP are unsecured, holders of any secured indebtedness of DCP Operating or DCP would have claims with respect to the assets constituting collateral for such indebtedness that are senior to the claims of the holders of the notes. Currently, neither DCP Operating nor DCP has any secured indebtedness. Although the indenture places some limitations on the ability of DCP Operating to create liens securing debt, there are significant exceptions to these limitations that will allow DCP Operating to secure significant amounts of indebtedness without equally and ratably securing the notes. If DCP Operating or DCP incur secured indebtedness and such indebtedness is either accelerated or becomes subject to a bankruptcy, liquidation or reorganization, the assets of DCP Operating or DCP, as the case may be, would be used to satisfy obligations with respect to the indebtedness secured thereby before any payment could be made on the notes. Consequently, any such secured indebtedness would effectively be senior to the notes and the guarantee of the notes by DCP, to the extent of the value of the collateral securing such indebtedness. In that event, you may not be able to recover all the principal or interest you are due under the notes.

Our significant indebtedness and the restrictions in our debt agreements may adversely affect our future financial and operating flexibility.

As of September 30, 2012, our consolidated indebtedness was \$1.0 billion. As of September 30, 2012, the unused capacity under our revolving credit facility was \$699.0 million. Our substantial indebtedness and the additional debt we may incur in the future for potential acquisitions may adversely affect our liquidity and therefore our ability to make interest payments on the notes.

Debt service obligations and restrictive covenants in our revolving credit facility and the indenture may adversely affect our and DCP's ability to finance future operations, pursue acquisitions and fund other capital needs as well as our ability to make cash distributions to DCP such that it can make cash distributions to its unitholders. In addition, this leverage may make our results of operations more susceptible to adverse economic or operating conditions by limiting our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate and may place us at a competitive disadvantage as compared to our competitors that have less debt.

If we incur any additional indebtedness, including trade payables, that ranks equally with the notes, the holders of that debt will be entitled to share ratably with the holders of the notes in any proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding up of us. This may have the effect of reducing the amount of proceeds paid to noteholders. If new debt is added to our current debt levels, the related risks that we now face could intensify. See Description of the Notes.

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We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.

We are a holding company, and our subsidiaries conduct all of our operations and own all of our operating assets. We do not have significant assets other than equity in our subsidiaries and equity investees. As a result, our ability to make required payments on the notes depends on the performance of our subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to make distributions to us may be restricted by, among other things, credit instruments, applicable state business organization laws and other laws and regulations. If our subsidiaries are prevented from distributing funds to us, we may be unable to pay all the principal and interest on the notes when due.

We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes or to repay them at maturity.

Unlike a corporation, DCP's limited partnership agreement requires DCP to distribute, on a quarterly basis, 100% of its available cash to its unitholders of record and its general partner. Available cash is generally defined as all of DCP's cash on hand as of the end of a fiscal quarter, adjusted for cash distributions and net changes to reserves. DCP's general partner will determine the amount and timing of such distributions and has broad discretion to establish and make additions to its reserves or the reserves of DCP's operating subsidiaries in amounts it determines in its reasonable discretion to be necessary or appropriate:

to provide for the proper conduct of DCP's business and the businesses of DCP's operating subsidiaries (including reserves for future capital expenditures and for DCP's anticipated future credit needs);

to reimburse DCP's general partner for all expenses it has incurred on DCP's behalf;

to provide funds for distributions to DCP's unitholders and its general partner for any one or more of the next four calendar quarters;
or

to comply with applicable law or any of DCP's or our loan or other agreements.

Although DCP's payment obligations to its unitholders are subordinate to our payment obligations to you, the value of DCP's units may decrease with decreases in the amount that DCP distributes per unit. Accordingly, if we experience a liquidity problem in the future, the value of DCP's units may decrease, and DCP may not be able to issue equity to recapitalize or otherwise improve our liquidity.

We may not be able to generate sufficient cash to service all of our indebtedness, including the notes and our indebtedness under our credit facility, and we may be forced to take other actions to satisfy our obligations under our indebtedness, which may not be successful.

Our ability to make scheduled payments on or to refinance our debt obligations depends on our financial and operating performance, which is subject to prevailing economic and competitive conditions and to certain financial, business and other factors beyond our control. We cannot assure you that we will maintain a level of cash flows from operating activities sufficient to permit us to pay the principal, premium, if any, and interest on our indebtedness.

If our cash flows and capital resources are insufficient to fund our debt service obligations, we may be forced to reduce or delay capital expenditures, sell assets or operations, seek additional capital or restructure or refinance our indebtedness, including the notes. We cannot assure you that we would be able to take any of these actions, that these actions would be successful and would permit us to meet our scheduled debt service obligations or that these actions would be permitted under the terms of our existing or future debt agreements, including our revolving credit agreement and the indenture. In the absence of such cash flows and capital resources, we could face substantial liquidity problems and might be required to dispose of material assets or operations to meet our debt service and other obligations. However, our revolving credit agreement contains

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restrictions on our ability to dispose of assets. We may not be able to consummate those dispositions, and any proceeds may not be adequate to meet any debt service obligations then due. See Description of the Notes.

The credit and risk profile of DCP's parent company could adversely affect our credit ratings and profile.

The credit and business risk profiles of DCP's parent company, DCP Midstream, LLC, may be factors in credit evaluations of us due to its indirect control of us and the significant influence it has over our business activities, including our cash distributions, acquisition strategy and business risk profile. Another factor that may be considered is the financial condition of DCP Midstream, LLC, including the degree of its financial leverage and its dependence on cash flow from us to service its indebtedness.

DCP's tax treatment will depend on DCP's status as a partnership for federal income tax purposes, as well as DCP being subject to minimal entity-level taxation by individual states. If the Internal Revenue Service, or IRS, were to treat DCP as a corporation or DCP becomes subject to a material amount of entity-level taxation for state purposes, it would substantially reduce the amount of cash available for payment of principal and interest on the notes.

If DCP were treated as a corporation for federal income tax purposes, DCP would pay federal income tax on its taxable income at the corporate tax rate, which is currently a maximum of 35% and would likely pay state income tax at varying rates. Treatment of DCP as a corporation would cause a material reduction in the anticipated cash flow, which could materially and adversely affect our ability to make payments on the notes.

Current law may change so as to cause DCP to be treated as a corporation for federal income tax purposes or otherwise subject DCP to entity-level taxation. At the federal level, members of Congress considered and the President's Administration recently has proposed substantive changes to the tax laws that would affect the tax treatment of publicly traded partnerships. We are unable to predict whether any of these changes or other proposals will ultimately be enacted. Moreover, any such modifications to federal income tax laws and interpretations thereof may or may not be applied retroactively. Any such legislative changes could negatively impact the amount of cash we have to make payments on the notes. In addition, because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, we are required to pay the state of Texas margin tax that is assessed at 1% of taxable margin apportioned to Texas. If any state were to impose an additional tax on DCP, the cash we have available to make payments on the notes could be materially reduced.

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USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$493.6 million after deducting underwriting discounts and estimated offering expenses payable by us. We intend to use the net proceeds of this offering to (i) repay outstanding borrowings under our \$140.0 million term loan, (ii) repay outstanding borrowings under our \$343.5 million term loan, and (iii) for general partnership purposes.

As of November 16, 2012, we had outstanding indebtedness of \$140.0 million under our \$140.0 million term loan, which matures on July 2, 2014, and outstanding indebtedness of \$343.5 million under our \$343.5 million term loan, which matures on November 2, 2014. Indebtedness under each of the term loans bears interest at either (1) LIBOR, plus an applicable margin of 1.375% based on our current credit rating; or (2) (a) the higher of SunTrust Bank's prime rate, the Federal Funds rate plus 0.50% or the LIBOR Market Index Rate plus 1%, plus (b) an applicable margin of 0.25% based on our current credit rating. The outstanding borrowings under our \$140.0 million term loan were used to fund the acquisition of our minority interests in the Mont Belvieu fractionators. The outstanding borrowings under the \$343.5 million term loan were used as partial consideration for the acquisition of our interest in the Eagle Ford Joint Venture.

For a detailed description of our \$140.0 million and \$343.5 million term loans, please see Management's Discussion and Analysis of Financial Condition and Results of Operations—Liquidity and Capital Resources—Description of the Term Loan Agreements in DCP's Quarterly Report on Form 10-Q for the period ended September 30, 2012, which is incorporated by reference into this prospectus supplement.

Affiliates of certain of the underwriters are lenders under our \$140.0 million and \$343.5 million term loans and will receive a substantial portion of the net proceeds from this offering. See Underwriting.

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The following table sets forth DCP's cash and cash equivalents and capitalization as of September 30, 2012 on:

a historical basis;

an as adjusted basis to give effect to (i) our issuance of 1,912,663 common units to DCP Midstream, LLC, and (ii) our incurrence of \$343.5 million in indebtedness under the \$343.5 million term loan, each in connection with the acquisition of our interest in the Eagle Ford Joint Venture; and

an as further adjusted basis to give effect to (i) the issuance of the notes offered hereby, (ii) application of a portion of the net proceeds to repay our \$140.0 million term loan, and (iii) application of a portion of the net proceeds to repay our \$343.5 million term loan.

You should read the following table together with financial statements and notes that are incorporated by reference into this prospectus supplement and the accompanying prospectus for additional information about DCP's capital structure.

	As of September 30, 2012		
	Historical	As Adjusted (in millions)	As Further Adjusted
Cash and cash equivalents	\$ 8.4	\$ 8.4	\$ 18.5
Revolving credit facility	\$ 300.0	\$ 300.0	\$ 300.0
\$140.0 million term loan	140.0	140.0	
\$343.5 million term loan		343.5	
4.95% Senior Notes due 2022	350.0	350.0	350.0
3.25% Senior Notes due 2015	250.0	250.0	250.0
Notes offered hereby			500.0
Total principal amount	1,040.0	1,383.5	1,400.0
Unamortized discount	(1.7)	(1.7)	(4.8)
Total debt	1,038.3	1,381.8	1,395.2
Equity:			
Common unitholders	1,124.2	1,211.9	1,211.9
General partner	(1.0)	(1.0)	(1.0)
Accumulated other comprehensive loss	(15.5)	(15.5)	(15.5)
Total partners' equity	1,107.7	1,195.4	1,195.4
Noncontrolling interests	33.8	33.8	33.8
Total equity	1,141.5	1,229.2	1,229.2
Total capitalization	\$ 2,179.8	\$ 2,611.0	\$ 2,624.4

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The ratio of earnings to fixed charges for DCP Midstream Partners, LP for each of the periods indicated is as follows:

	Nine Months Ended		Year Ended December 31,			
	September 30, 2012	2011	2010	2009	2008	2007
Ratio of earnings to fixed charges	3.71	4.33	4.10	1.20	6.27	2.19

For purposes of determining the ratio of earnings to fixed charges, earnings are defined as pretax income or loss from continuing operations before earnings from unconsolidated affiliates, plus fixed charges, plus distributed earnings from unconsolidated affiliates, less capitalized interest. Fixed charges consist of interest expensed, capitalized interest, amortization of deferred loan costs, and an estimate of the interest within rental expense.

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DESCRIPTION OF THE NOTES

The following description of the particular terms of the notes supplements the general description of the debt securities of DCP Operating included in the accompanying prospectus under the caption Description of the Debt Securities. The notes offered hereby will be a series of senior unsecured debt securities issued by DCP Operating and guaranteed by DCP, as described herein and therein. You should review this description together with the description of debt securities included in the accompanying prospectus. To the extent that this description is inconsistent with the description in the accompanying prospectus, this description will control and replace the inconsistent description in the accompanying prospectus.

We are currently a party to an indenture with The Bank of New York Mellon Trust Company, N.A., as trustee, pursuant to which we may issue multiple series of debt securities from time to time. At the closing of this offering, we will issue the notes under this indenture, as amended and supplemented by a supplemental indenture setting forth the specific terms applicable to the notes. In this description, when we refer to the indenture, we mean that indenture as so amended and supplemented by that supplemental indenture.

We have summarized some of the material provisions of the notes and the indenture below. The summary supplements the description of additional material provisions in the accompanying prospectus that may be important to you. We also urge you to read the indenture because it, and not this description, defines your rights as a holder of notes. You may request copies of the indenture from us as set forth under Additional Information. Capitalized terms defined in the accompanying prospectus and the indenture have the same meanings when used in this prospectus supplement. The terms of the notes include those expressly set forth in the indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939, as amended.

The registered holder of a note will be treated as the owner of the note for all purposes. Only registered holders will have rights under the indenture.

General

The notes will be:

our senior unsecured obligations ranking equally in right of payment with all of our existing and future senior unsecured indebtedness, including indebtedness under our revolving credit facility;

senior in right of payment to any subordinated indebtedness;

effectively junior to any of our future secured indebtedness to the extent of the collateral securing such indebtedness;

effectively junior to all debt and other liabilities of our subsidiaries; and

fully and unconditionally guaranteed by DCP on a senior unsecured basis.

Guarantee

Our obligations under the notes and the indenture will be fully and unconditionally guaranteed by DCP. The guarantee by DCP will be:

a general unsecured obligation of DCP ranking equally in right of payment with all of DCP's existing and future senior unsecured indebtedness, including indebtedness under our revolving credit facility, to which DCP is also a party as a guarantor;

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senior in right of payment to any subordinated indebtedness;

effectively junior to any future secured indebtedness of DCP to the extent of the collateral securing such indebtedness; and

effectively junior to all debt and other liabilities of DCP's subsidiaries.

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Initially, the notes will not be guaranteed by any of our subsidiaries. In the future, however, if any of our subsidiaries become guarantors or co-obligors of our or DCP's Funded Debt (as defined below), then those subsidiaries will jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes. Each such subsidiary guarantor will execute a supplement to the indenture to provide its guarantee.

Funded Debt means all Debt maturing one year or more from the date of the creation thereof, all Debt directly or indirectly renewable or extendible, at the option of the debtor, by its terms or by the terms of any instrument or agreement relating thereto, to a date one year or more from the date of the creation thereof, and all Debt under a revolving credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more.

Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes or the trustee, increase the principal amount of this series of notes under the indenture and issue such increased principal amount (or any portion thereof), in which case any additional notes so issued will have the same form and terms (other than the date of issuance and, under certain circumstances, the date from which interest thereon will begin to accrue and the initial interest payment date), and will carry the same right to receive accrued and unpaid interest, as the notes previously issued, and such additional notes will form a single series with the notes for all purposes under the indenture.

Principal, Maturity and Interest

We will issue the notes in an initial aggregate principal amount of \$500,000,000. The notes will mature on December 1, 2017 and will bear interest at the annual rate of 2.50%. Interest on the notes will accrue from November 27, 2012 and will be payable semi-annually in arrears on June 1 and December 1 of each year, commencing on June 1, 2013. We will make each interest payment to the holders that are of record at the close of business on the May 15 and November 15 preceding such interest payment date (whether or not a business day). Interest will be computed and paid on the basis of a 360-day year consisting of twelve 30-day months.

Form, Denomination and Registration of Notes

The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. The notes will be represented by one or more global notes, as described below under "Book-Entry Delivery and Settlement."

Transfer and Exchange

A holder may transfer or exchange notes in accordance with the indenture. No service charge will be imposed in connection with any transfer or exchange of any note, but we, the registrar and the trustee may require such holder, among other things, to furnish appropriate endorsements and transfer documents, and we may require such holder to pay any taxes and fees required by law or permitted by the indenture. We are not required to transfer or exchange any notes selected for redemption. Also, we are not required to transfer or exchange any notes in respect of which a notice of redemption has been given or for a period of 15 days before a selection of the notes to be redeemed.

Paying Agent and Registrar

The trustee will initially act as paying agent and registrar for the notes. We may change the paying agent or registrar without prior notice to the holders of the notes, and we or any of our subsidiaries may act as paying agent or registrar; *provided, however*, that we will be required to maintain at all times an office or agency in the Borough of Manhattan, The City of New York (which may be an office of the trustee or an affiliate of the trustee).

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or the registrar or a co-registrar for the notes) where the notes may be presented for payment and where notes may be surrendered for registration of transfer or for exchange and where notices and demands to or upon us in respect of the notes and the indenture may be served. We may also from time to time designate one or more additional offices or agencies where the notes may be presented or surrendered for any or all such purposes and may from time to time rescind such designations.

Optional Redemption

At any time prior to the date that is 30 days prior to the maturity date, we will have the right to redeem the notes, in whole or in part, at a redemption price equal to the greater of (1) 100% of the principal amount of the notes to be redeemed and (2) the sum of the present values of the principal amounts of the notes to be redeemed and the remaining scheduled payments of principal and interest on such notes (exclusive of interest accrued to the redemption date) discounted from their respective scheduled payment dates to the redemption date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 30 basis points, plus, in either case, accrued and unpaid interest, if any, on the principal amount being redeemed to, but not including such redemption date. From and after the date that is 30 days prior to the maturity date, we will have the right to redeem the notes, in whole or in part, at a redemption price equal to 100% of the principal amount of the notes to be redeemed, plus accrued and unpaid interest thereon to, but excluding, the redemption date.

Comparable Treasury Issue means the United States Treasury security selected by the Quotation Agent as having a maturity comparable to the remaining term of the notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such notes.

Comparable Treasury Price means, with respect to any redemption date for notes, (1) the average of four Reference Treasury Dealer Quotations for such redemption date after excluding the highest and lowest of all of the Reference Treasury Dealer Quotations or (2) if the Quotation Agent obtains fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

Quotation Agent means the Reference Treasury Dealer appointed by us.

Reference Treasury Dealer means (i) each of J.P. Morgan Securities LLC, RBS Securities Inc. and one U.S. government securities dealer in The City of New York (a Primary Treasury Dealer) selected by SunTrust Robinson Humphrey, Inc., and their respective successors; *provided, however,* that if any of the foregoing ceases to be a Primary Treasury Dealer, we will substitute therefor another Primary Treasury Dealer and (ii) one other Primary Treasury Dealer selected by us.

Reference Treasury Dealer Quotation means, with respect to each Reference Treasury Dealer and any redemption date, the average, as determined by the Quotation Agent, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third business day preceding the redemption date.

Treasury Rate means, with respect to any redemption date, the rate per year equal to the semiannual equivalent yield to maturity of the Comparable Treasury Issue, calculated using a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date. The Treasury Rate will be calculated on the third business day preceding any redemption date.

Redemption Procedures

If fewer than all of the notes are to be redeemed at any time, such notes will be selected for redemption not more than 60 days prior to the redemption date and such selection will be made by the trustee on a *pro rata* basis

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or by lot (whichever is consistent with the trustee's customary practice); *provided*, that if the notes are represented by global notes, interests in such global notes will be selected for redemption by The Depository Trust Company ("DTC") in accordance with its customary procedures; *provided further*, that no partial redemption of any note will occur if such redemption would reduce the principal amount of such note to less than \$2,000. Notices of redemption with respect to the notes will be mailed by first-class mail at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at such holder's registered address.

If any note is to be redeemed in part only, the notice of redemption that relates to such note shall state the portion of the principal amount thereof to be redeemed. A new note in principal amount equal to the unredeemed portion thereof will be issued in the name of the holder thereof upon cancellation of the original note. Notes called for redemption will become due on the date fixed for redemption. On and after the redemption date, interest will cease to accrue on the notes or portions of the notes called for redemption unless we default in payment of the redemption price.

Consolidation, Merger, Conveyance or Transfer DCP Operating

The indenture provides that DCP Operating may not directly or indirectly consolidate with or merge with or into any other corporation, partnership, joint venture, joint stock company, association, trust, unincorporated organization, limited liability company (collectively, with any individual, government or agency or political subdivision of any government or agency, "Person"), or sell, assign, transfer, lease, convey or otherwise dispose of all or substantially all of its assets and properties and the assets and properties of its subsidiaries (taken as a whole with the assets and properties of DCP Operating) to another Person in one or more related transactions unless:

either: (a) in the case of a merger or consolidation, DCP Operating is the survivor; or (b) the Person formed by or surviving any such consolidation or merger (if other than DCP Operating) or to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, is a Person formed, organized or existing under the laws of the United States, any state thereof or the District of Columbia;

the Person formed by or surviving any such consolidation or merger (if other than DCP Operating) or the Person to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, expressly assumes all of DCP Operating's obligations under the indenture, including DCP Operating's obligation to pay all principal of, and any premium and interest on and any additional amounts with respect to, the notes pursuant to a supplemental indenture;

DCP Operating or the successor Person delivers an officer's certificate and opinion of counsel to the trustee, each stating that such consolidation, merger, sale, assignment, transfer, lease, conveyance or other disposition and any supplemental indenture required in connection therewith comply with the indenture and that all conditions precedent set forth in the indenture have been complied with;

if DCP Operating is not the survivor, DCP (and any subsidiary guarantor) confirms that its guarantee will continue to apply to the notes; and

immediately after giving effect to the transaction, no event of default or default under the indenture will have occurred and be continuing.

Upon the assumption of DCP Operating's obligations under the indenture by a successor, DCP Operating will be discharged from all obligations under the indenture (except in the case of a lease).

Consolidation, Merger, Conveyance or Transfer Guarantors

The indenture provides that neither DCP nor any subsidiary guarantor may directly or indirectly consolidate with or merge with or into any other Person, or sell, assign, transfer, lease, convey or otherwise dispose of all or

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substantially all of its assets and properties and the assets and properties of its subsidiaries (taken as a whole with the assets and properties of DCP or such subsidiary guarantor) to another Person in one or more related transactions unless:

either: (a) in the case of a merger or consolidation, DCP or such subsidiary guarantor is the survivor; or (b) the Person formed by or surviving any such consolidation or merger (if other than DCP or such subsidiary guarantor) or to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, is a Person formed, organized or existing under the laws of the United States, any state thereof or the District of Columbia;

the Person formed by or surviving any such consolidation or merger (if other than DCP or such subsidiary guarantor), or the Person to which such sale, assignment, transfer, conveyance or other disposition has been made, expressly assumes all of DCP's or such subsidiary guarantor's obligations under the guarantee and the indenture pursuant to a supplemental indenture;

DCP or the subsidiary guarantor, as applicable, or the successor Person delivers an officer's certificate and opinion of counsel to the trustee, each stating that such consolidation, merger, sale, assignment, transfer, lease, conveyance or other disposition and any supplemental indenture required in connection therewith comply with the indenture and that all conditions precedent set forth in the indenture have been complied with; and

immediately after giving effect to the transaction, no event of default or default under the indenture will have occurred and be continuing.

Upon the assumption of DCP's or the subsidiary guarantor's obligations under the indenture by a successor, DCP or the subsidiary guarantor will be discharged from all obligations under the indenture.

Open Market Purchases; No Mandatory Redemption or Sinking Fund

We may at any time and from time to time repurchase notes in the open market or otherwise, in each case without any restriction under the indenture. We are not required to make mandatory redemption or sinking fund payments with respect to the notes.

Limitation on Liens

The supplemental indenture provides that while any of the notes remain outstanding, DCP may not, and may not permit any Principal Subsidiary (as defined below) to, create, or permit to be created or to exist, any mortgage, lien, pledge, security interest, charge, adverse claim, or other encumbrance (*Lien*) upon any Principal Property (as defined below) of DCP or of a Principal Subsidiary, or upon any shares of stock of any Principal Subsidiary, whether such Principal Property is, or shares of stock are, owned on or acquired after the date of the supplemental indenture, to secure any Debt (as defined below), unless the notes then outstanding are equally and ratably secured by such Lien for so long as any such Debt is so secured, other than:

purchase money mortgages, or other purchase money Liens of any kind upon property acquired by DCP or any Principal Subsidiary after the date of the supplemental indenture, or Liens of any kind existing on any property or any shares of stock at the time of the acquisition thereof (including Liens that exist on any property or any shares of stock of a Person that is consolidated with or merged with or into DCP or any Principal Subsidiary or that transfers or leases all or substantially all of its properties to DCP or any Principal Subsidiary), or conditional sales agreements or other title retention agreements and leases in the nature of title retention agreements with respect to any property acquired after the date of the supplemental indenture, so long as no such Lien shall extend to or cover any other property of DCP or such Principal Subsidiary;

Liens upon any property of DCP or any Principal Subsidiary or upon any shares of stock of any Principal Subsidiary existing as of the date of the initial issuance of the notes or upon the property or

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any shares of stock of any entity, which Liens existed at the time such entity became a Subsidiary of DCP; Liens for taxes or assessments or other governmental charges or levies relating to amounts that are not yet delinquent or are being contested in good faith; pledges to secure other governmental charges or levies; pledges or deposits to secure obligations under worker's compensation laws, unemployment insurance and other social security legislation; pledges or deposits to secure performance in connection with bids, tenders, contracts (other than contracts for the payment of money) or leases to which DCP or any Principal Subsidiary is a party; pledges or deposits to secure public or statutory obligations of DCP or any Principal Subsidiary; builders, materialmen, mechanics, carriers, warehousemen, workers, repairmen, operators, landlords or other similar Liens, in the ordinary course of business; pledges or deposits to secure surety, stay, appeal, indemnity, customs, performance or return-of-money bonds or pledges or deposits in lieu thereof; Liens created by or resulting from any litigation or proceeding that at the time is being contested in good faith by appropriate proceedings, including Liens relating to judgments thereunder as to which DCP or any Principal Subsidiary has not exhausted its appellate rights; Liens on deposits required by any Person with whom DCP or any Principal Subsidiary enters into forward contracts, futures contracts, swap agreements or other commodities contracts in the ordinary course of business and in accordance with established risk management policies; Liens in connection with leases (other than capital leases) made, or existing on property acquired, in the ordinary course of business;

easements (including, without limitation, reciprocal easement agreements and utility agreements), zoning restrictions, rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions on the use of property or minor irregularities in title thereto, charges or encumbrances (whether or not recorded) affecting the use of real property and which are incidental to, and do not materially impair the use of such property in the operation of the business of DCP and its Subsidiaries, taken as a whole, or the value of such property for the purpose of such business;

Liens in favor of the United States of America, any State, any foreign country or any department, agency or instrumentality or political subdivision of any such jurisdiction, to secure partial, progress, advance or other payments pursuant to any contract or statute or to secure any Debt incurred for the purpose of financing all or any part of the purchase price or the cost of constructing or improving the property subject to such Liens, including, without limitation, Liens to secure Debt of the pollution control or industrial revenue bond type;

Liens of any kind upon any property acquired, constructed, developed or improved by DCP or any Principal Subsidiary (whether alone or in association with others) after the date of the supplemental indenture that are created prior to, at the time of, or within 12 months after such acquisition (or in the case of property constructed, developed or improved, after the completion of such construction, development or improvement and commencement of full commercial operation of such property, whichever is later) to secure or provide for the payment of any part of the purchase price or cost thereof; *provided* that in the case of such construction, development or improvement the Liens shall not apply to any property theretofore owned by DCP or any Principal Subsidiary other than theretofore unimproved real property;

Liens in favor of DCP, one or more Principal Subsidiaries, one or more wholly-owned Subsidiaries of DCP or any of the foregoing in combination;

the replacement, extension or renewal (or successive replacements, extensions or renewals), as a whole or in part, of any Lien, or of any agreement, referred to in the clauses above, or the replacement, extension or renewal of the Debt secured thereby (not exceeding the principal amount of Debt secured thereby, other than to provide for the payment of any underwriting or other fees related to any such replacement, extension or renewal, as well as any premiums owed on and accrued and unpaid interest payable in connection with any such replacement, extension or renewal); *provided* that such replacement, extension or renewal is limited to all or a part of the same property that secured the Lien replaced, extended or renewed (plus improvements thereon or additions or accessions thereto); or

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any Lien not excepted by the foregoing clauses; *provided* that immediately after the creation or assumption of such Lien the aggregate principal amount of Debt of DCP or any Principal Subsidiary secured by all Liens created or assumed under the provisions of this clause, together with all net sale proceeds from any Sale-Leaseback Transactions, as defined under Limitation on Sale-Leaseback Transactions, subject to certain exceptions, shall not exceed an amount equal to 10% of the Consolidated Net Tangible Assets for the fiscal quarter that was most recently completed prior to the creation or assumption of such Lien. Notwithstanding the foregoing, for purposes of making the calculation set forth in this paragraph, with respect to any such secured indebtedness of a non-wholly-owned Principal Subsidiary of DCP Operating with no recourse to DCP Operating, DCP or any wholly-owned Principal Subsidiary thereof, only that portion of the aggregate principal amount of indebtedness for borrowed money reflecting DCP Operating's pro rata ownership interest in such non-wholly-owned Principal Subsidiary shall be included in calculating compliance herewith.

For purposes of the preceding paragraphs, the following terms have these meanings:

Consolidated Net Tangible Assets means at any date of determination, the total amount of consolidated assets of DCP and its subsidiaries after deducting therefrom (1) all current liabilities (excluding (A) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed and (B) current maturities of long term debt), and (2) the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth on the consolidated balance sheet of DCP and its subsidiaries for the most recently completed fiscal quarter, prepared in accordance with generally accepted accounting principals in the United States.

Debt of any Person means, without duplication, (i) all indebtedness of such Person for borrowed money (whether or not the recourse of the lender is to the whole of the assets of such Person or only to a portion thereof), (ii) all obligations of such Person evidenced by bonds, debentures, notes or other similar instruments, (iii) all obligations of such Person in respect of letters of credit or other similar instruments (or reimbursement obligations with respect thereto), other than standby letters of credit, performance bonds and other obligations issued by or for the account of such Person in the ordinary course of business, to the extent not drawn or, to the extent drawn, if such drawing is reimbursed not later than the third Business Day following demand for reimbursement, (iv) all obligations of such Person to pay the deferred and unpaid purchase price of property or services, except trade payables and accrued expenses incurred in the ordinary course of business, (v) all capitalized lease obligations of such Person, (vi) all Debt of others secured by a Lien on any asset of such Person, whether or not such Debt is assumed by such Person (provided that if the obligations so secured have not been assumed in full by such Person or are not otherwise such Person's legal liability in full, then such obligations shall be deemed to be in an amount equal to the greater of (a) the lesser of (1) the full amount of such obligations and (2) the fair market value of such assets, as determined in good faith by the Board of Directors of such Person, which determination shall be evidenced by a Board Resolution, and (b) the amount of obligations as have been assumed by such Person or which are otherwise such Person's legal liability), and (vii) all Debt of others (other than endorsements in the ordinary course of business) guaranteed by such Person to the extent of such guarantee.

Subsidiary means, as to any entity, (a) any corporation, association or other business entity (other than a partnership or limited liability company) of which more than 50% of the outstanding capital stock having ordinary voting power is at the time owned or controlled, directly or indirectly, by such entity or one or more of the other Subsidiaries of such entity or (b) any general or limited partnership or limited liability company, (1) the sole general partner or member of which is the entity or a Subsidiary of the entity or (2) if there is more than one general partner or member, either (x) the only managing general partners or managing members of such partnership or limited liability company are such entity or Subsidiaries of such entity or (y) such entity owns or controls, directly or indirectly, a majority of the outstanding general partner interests, member interests or other voting equities of such partnership or limited liability company, respectively.

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Limitation on Sale-Leaseback Transactions

While the notes remain outstanding, DCP may not, and may not permit any Principal Subsidiary to, engage in a Sale-Leaseback Transaction (as defined below), unless:

the Sale-Leaseback Transaction occurs within one year from the date of acquisition of the relevant Principal Property or the date of the completion of construction or commencement of full operations on such Principal Property, whichever is later, and DCP has elected to designate, as a credit against (but not exceeding) the purchase price or cost of construction of such Principal Property, an amount equal to all or a portion of the net sale proceeds from such Sale-Leaseback Transaction (with any such amount not being so designated to be applied as set forth in the second clause below);

DCP or such Principal Subsidiary would be entitled to incur Debt secured by a Lien on the Principal Property subject to the Sale-Leaseback Transaction in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the notes; or

DCP or such Principal Subsidiary, within a six-month period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (1) the prepayment, repayment, redemption or retirement of any unsubordinated Debt of DCP or a Subsidiary of DCP (A) for borrowed money or (B) evidenced by bonds, debentures, notes or other similar instruments, or (2) investment in another Principal Property.

For purposes of the preceding paragraphs, the following terms have the following meanings:

Debt has the meaning given above in *Limitation on Liens*.

Principal Property means, whether currently owned or leased or subsequently acquired, any pipeline, gathering system, terminal, storage facility, processing plant or other plant or facility owned or leased by DCP or its Subsidiaries and used in the transportation, distribution, terminalling, gathering, treating, processing, marketing or storage of natural gas, natural gas liquids or propane except (1) any property or asset consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles (but excluding vehicles that generate transportation revenues) and (2) any such property or asset, plant or terminal which, in the good faith opinion of the Board of Directors of DCP as evidenced by resolutions of the Board of Directors of DCP, is not material in relation to the activities of DCP and its Subsidiaries, taken as a whole.

Principal Subsidiary means any Subsidiary of DCP Operating or DCP that owns or leases, directly or indirectly, a Principal Property.

Sale-Leaseback Transaction means the sale or transfer by DCP or any Principal Subsidiary of any Principal Property to a Person (other than DCP or a Principal Subsidiary) and the taking back by DCP or any Principal Subsidiary, as the case may be, of a lease of such Principal Property.

Additional Covenants

For a description of certain covenants of the indenture, see the accompanying prospectus under the captions *Description of the Debt Securities Certain Covenants* and *Description of the Debt Securities Consolidation, Merger and Sale of Assets*.

Discharge, Defeasance and Covenant Defeasance

The indenture provides that we may be:

discharged from our obligations, with certain limited exceptions, with respect to the notes, as described in the indenture, such a discharge being called a *defeasance* in this prospectus supplement; and

released from our obligations under certain covenants, including those described in [Limitation on Liens](#) and [Limitation on Sale-Leaseback Transactions](#), such a release being called a [covenant defeasance](#) in this prospectus supplement.

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The defeasance provisions of the indenture described in the accompanying prospectus will apply to the notes. See "Description of the Debt Securities – Discharge, Defeasance and Covenant Defeasance" in the accompanying prospectus.

Concerning the Trustee

The Trustee will perform only those duties that are specifically set forth in the indenture unless an event of default occurs and is continuing. If an event of default occurs and is continuing, the Trustee will exercise the same degree of care and skill in the exercise of its rights and powers under the indenture as a prudent person would exercise in the conduct of his or her own affairs. The Trustee is under no obligation to expend or risk its own funds or otherwise incur any financial liability in the performance of any of its duties under the indenture, or in the exercise of any of its rights or powers.

Notice

Notice to holders of the notes will be given by first-class mail at such holder's address as it appears in the security register.

Title

We, the Trustee and any of our or the Trustee's agents may treat the person in whose name the notes are registered as the owner of the notes, whether or not such notes may be overdue, for the purpose of making payment and for all other purposes.

Governing Law

The indenture and the notes will be governed by, and construed in accordance with, the laws of the State of New York.

Additional Information

Anyone who receives this prospectus supplement may obtain a copy of the indenture without charge by writing to DCP Midstream Partners, LP, 370 17th Street, Suite 2775, Denver, CO 80202, Telephone (303) 633-2900.

Book-Entry Delivery and Settlement

Global Notes

We will issue the notes in the form of one or more permanent global notes in fully registered, book-entry form. The global notes will be deposited with or on behalf of DTC and registered in the name of Cede & Co., as nominee of DTC.

DTC, Clearstream and Euroclear

Beneficial interests in the global notes will be represented through book-entry accounts of financial institutions acting on behalf of beneficial owners as direct and indirect participants in DTC. Investors may hold interests in the global notes through either DTC (in the United States of America), Clearstream Banking, société anonyme, Luxembourg ("Clearstream"), or Euroclear Bank S.A./N.V. (the "Euroclear Operator"), as operator of the Euroclear System (in Europe) ("Euroclear"), either directly if they are participants of such systems or indirectly through organizations that are participants in such systems. Clearstream and Euroclear will hold interests on behalf of their participants through customers' securities accounts in Clearstream's and Euroclear's names on the books of their U.S. depositaries, which in turn will hold such interests in customers' securities accounts in the U.S. depositaries' names on the books of DTC.

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DTC has advised us as follows:

DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under Section 17A of the Securities Exchange Act of 1934.

DTC holds securities that its participants deposit with DTC and facilitates the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in participants' accounts, thereby eliminating the need for physical movement of securities certificates.

Direct participants include securities brokers and dealers, banks, trust companies, clearing corporations and other organizations.

DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (*DTCC*). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

Access to the DTC system is also available to others such as securities brokers and dealers, banks and trust companies that clear through or maintain a custodial relationship with a direct participant, either directly or indirectly.

The rules applicable to DTC and its direct and indirect participants are on file with the SEC.

We have provided the descriptions of the operations and procedures of DTC, Clearstream and Euroclear in this prospectus supplement solely as a matter of convenience. These operations and procedures are solely within the control of those organizations and are subject to change by them from time to time. None of us, the underwriters or the trustee takes any responsibility for these operations or procedures, and you are urged to contact DTC, Clearstream and Euroclear or their participants directly to discuss these matters.

We expect that under procedures established by DTC:

upon deposit of the global notes with DTC or its custodian, DTC will credit on its internal system the accounts of direct participants designated by the underwriters with portions of the principal amounts of the global notes; and

ownership of the notes will be shown on, and the transfer of ownership thereof will be effected only through, records maintained by DTC or its nominee, with respect to interests of direct participants, and the records of direct and indirect participants, with respect to interests of persons other than participants.

The laws of some jurisdictions may require that purchasers of securities take physical delivery of those securities in definitive form. Accordingly, the ability to transfer interests in the notes represented by a global note to those persons may be limited. In addition, because DTC can act only on behalf of its participants, who in turn act on behalf of persons who hold interests through participants, the ability of a person having an interest in notes represented by a global note to pledge or transfer those interests to persons or entities that do not participate in DTC's system, or otherwise to take actions in respect of such interest, may be affected by the lack of a physical definitive security in respect of such interest.

So long as DTC or its nominee is the registered owner of a global note, DTC or that nominee will be considered the sole owner or holder of the notes represented by that global note for all purposes under the indenture and under the notes. Except as provided below, owners of beneficial interests in a global note will not be entitled to have notes represented by that global note registered in their names, will not receive or be entitled to receive physical delivery of definitive notes and will not be considered the owners or holders thereof under the

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indenture or under the notes for any purpose, including with respect to the giving of any direction, instruction or approval to the trustee. Accordingly, each holder owning a beneficial interest in a global note must rely on the procedures of DTC and, if that holder is not a direct or indirect participant, on the procedures of the participant through which that holder owns its interest, to exercise any rights of a holder of notes under the indenture or the global note.

None of us, the underwriters or the trustee will have any responsibility or liability for any aspect of the records relating to or payments made on account of notes by DTC, Clearstream or Euroclear, or for maintaining, supervising or reviewing any records of those organizations relating to the notes.

Payments on the notes represented by the global notes will be made to DTC or its nominee, as the case may be, as the registered owner thereof. We expect that DTC or its nominee, upon receipt of any payment on the notes represented by a global note, will credit participants' accounts with payments in amounts proportionate to their respective beneficial interests in the global note as shown in the records of DTC or its nominee. We also expect that payments by participants to owners of beneficial interests in the global note held through such participants will be governed by standing instructions and customary practice as is now the case with securities held for the accounts of customers registered in the names of nominees for such customers. The participants will be responsible for those payments.

Distributions on the notes held beneficially through Clearstream will be credited to cash accounts of its customers in accordance with its rules and procedures, to the extent received by the U.S. depository for Clearstream.

Securities clearance accounts and cash accounts with the Euroclear Operator are governed by the Terms and Conditions Governing Use of Euroclear and the related Operating Procedures of the Euroclear System, and applicable Belgian law (collectively, the *Terms and Conditions*). The Terms and Conditions govern transfers of securities and cash within Euroclear, withdrawals of securities and cash from Euroclear, and receipts of payments with respect to securities in Euroclear. All securities in Euroclear are held on a fungible basis without attribution of specific certificates to specific securities clearance accounts. The Euroclear Operator acts under the Terms and Conditions only on behalf of Euroclear participants and has no record of or relationship with persons holding through Euroclear participants.

Distributions on the notes held beneficially through Euroclear will be credited to the cash accounts of its participants in accordance with the Terms and Conditions, to the extent received by the U.S. depository for Euroclear.

Clearance and Settlement Procedures

Initial settlement for the notes will be made in immediately available funds. Secondary market trading between DTC participants will occur in the ordinary way in accordance with DTC rules and will be settled in immediately available funds. Secondary market trading between Clearstream customers and/or Euroclear participants will occur in the ordinary way in accordance with the applicable rules and operating procedures of Clearstream and Euroclear and will be settled using the procedures applicable to conventional eurobonds in immediately available funds.

Cross-market transfers between persons holding directly or indirectly through DTC, on the one hand, and directly or indirectly through Clearstream customers or Euroclear participants, on the other, will be effected in DTC's system in accordance with DTC rules on behalf of the relevant European international clearing system by the U.S. depository; however, such cross-market transactions will require delivery of instructions to the relevant European international clearing system by the counterparty in such system in accordance with its rules and procedures and within its established deadlines (European time). The relevant European international clearing system will, if the transaction meets its settlement requirements, deliver instructions to the U.S. depository to take action to effect final settlement on its behalf by delivering or receiving the notes in DTC's system, and making or receiving payment in accordance with normal procedures for same-day funds settlement applicable to DTC.

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Clearstream customers and Euroclear participants may not deliver instructions directly to their U.S. depositories.

Because of time-zone differences, credits of the notes received in Clearstream or Euroclear as a result of a transaction with a DTC participant will be made during subsequent securities settlement processing and dated the business day following the DTC settlement date. Such credits or any transactions in the notes settled during such processing will be reported to the relevant Clearstream customers or Euroclear participants on such business day. Cash received in Clearstream or Euroclear as a result of sales of the notes by or through a Clearstream customer or a Euroclear participant to a DTC participant will be received with value on the DTC settlement date but will be available in the relevant Clearstream or Euroclear cash account only as of the business day following settlement in DTC.

Although DTC, Clearstream and Euroclear have agreed to the foregoing procedures to facilitate transfers of the notes among participants of DTC, Clearstream and Euroclear, they are under no obligation to perform or continue to perform such procedures and such procedures may be changed or discontinued at any time.

Definitive Notes

We will issue definitive notes to each person that DTC identifies as the beneficial owner of the notes represented by the global notes upon surrender by DTC of the global notes only if:

DTC notifies us that it is unwilling, unable or ineligible to continue as a depository for the global notes, and we have not appointed a successor depository within 90 days after that notice;

DTC ceases to be a clearing agency registered under the Exchange Act at a time when DTC is required to be so registered and we have not appointed a successor depository within 90 days of becoming aware of such cessation;

we, subject to the procedures of DTC, determine that the global notes may be exchangeable for definitive notes; or

an event of default has occurred and is continuing, and DTC requests the issuance of certificated notes.

Neither we nor the trustee will be liable for any delay by DTC, its nominee or any direct or indirect participant in identifying the beneficial owners of the related notes. We and the trustee may conclusively rely on, and will be protected in relying on, instructions from DTC or its nominee for all purposes, including with respect to the registration and delivery, and the respective principal amounts, of the notes to be issued.

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MATERIAL U.S. FEDERAL INCOME TAX CONSEQUENCES

The following discussion summarizes material U.S. federal income tax consequences that may be relevant to the acquisition, ownership and disposition of the notes. This discussion is based upon the current provisions of the Internal Revenue Code of 1986, as amended (the "Code"), applicable U.S. Treasury Regulations, promulgated and proposed thereunder, judicial authority and administrative interpretations, each as of the date of this prospectus supplement, all of which are subject to change, possibly with retroactive effect, or are subject to different interpretations. Changes in these authorities, subsequent to the date of this prospectus supplement or retroactively applied, may cause the U.S. federal income tax consequences to vary substantially from the consequences described below. We cannot assure you that the Internal Revenue Service, or the IRS, will not challenge one or more of the tax consequences described below, and we have not obtained, nor do we intend to obtain, a ruling from the IRS or an opinion of counsel with respect to the U.S. federal income tax consequences of acquiring, holding or disposing of the notes. Any challenge by the IRS may materially and adversely impact the market for the notes and the prices at which the notes trade. Furthermore, the U.S. federal income tax treatment of an investment in the notes may be significantly modified by future legislative or administrative changes or court decisions. Any modification may or may not be retroactively applied.

This discussion is limited to initial holders who purchase the notes for cash at a price equal to the issue price of the notes (i.e., the first price at which a substantial amount of the notes are sold other than to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers) and who hold the notes as capital assets (generally, property held for investment). This discussion does not address the tax considerations arising under U.S. federal estate or U.S. federal gift tax laws or under the laws of any foreign, state, local or other jurisdiction. In addition, this discussion does not address all tax considerations that may be important to a particular holder in light of the holder's circumstances, or to certain categories of holders that may be subject to special rules, such as:

dealers in securities or currencies;

traders in securities that elect to use a mark-to-market method of accounting for their securities;

U.S. holders (as defined below) whose functional currency is not the U.S. dollar;

persons holding the notes as part of a hedge, straddle, conversion, constructive sale or other synthetic security or integrated transaction;

U.S. expatriates and certain former citizens or long-term residents of the United States;

banks, thrifts, insurance companies, regulated investment companies, real estate investment trusts, and other financial institutions;

persons subject to the alternative minimum tax;

foreign entities treated as domestic corporations for U.S. federal income tax purposes;

entities that are exempt from U.S. federal income tax; and

partnerships and other pass-through entities and holders of interests therein.

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If a partnership (or an entity or arrangement treated as a partnership for U.S. federal tax purposes) holds the notes, the tax treatment of a partner of the partnership generally will depend upon the status of the partner and the activities of the partnership, among other things. If you are a partner of a partnership considering the purchase of the notes, you are urged to consult your own tax advisor about the U.S. federal income tax consequences of acquiring, holding and disposing of the notes.

INVESTORS CONSIDERING THE PURCHASE OF THE NOTES ARE URGED TO CONSULT THEIR OWN TAX ADVISORS REGARDING THE APPLICATION OF THE U.S. FEDERAL INCOME TAX LAWS TO THEIR PARTICULAR SITUATIONS AS WELL AS ANY TAX CONSEQUENCES OF THE PURCHASE,

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OWNERSHIP OR DISPOSITION OF THE NOTES UNDER U.S. FEDERAL ESTATE OR GIFT TAX LAWS OR UNDER THE LAWS OF ANY STATE, LOCAL OR FOREIGN JURISDICTION OR UNDER ANY APPLICABLE TAX TREATY.

Contingent Payment Debt Instruments

In certain circumstances we may be obligated to pay amounts on the notes that are in excess of stated interest or principal on the notes. See Description of the Notes Optional Redemption and Description of the Notes Additional Covenants . We intend to take the position that, as of the issue date, the likelihood that we will pay these additional amounts is remote or these additional amounts are incidental. Therefore, we do not intend to treat the possibility of paying such additional amounts as causing the notes to be treated as contingent payment debt instruments. However, additional income will be recognized if any such additional payment is made. Our determination that the notes are not contingent payment debt instruments is binding on all holders unless they disclose their contrary position to the IRS in the manner required by applicable Treasury Regulations. However, our determination is not binding on the IRS. It is possible that the IRS may take a different position, in which case a holder might be required to accrue interest income at a higher rate than the stated interest rate on the notes and to treat as ordinary interest income any of the gain realized on the taxable disposition (including redemption or retirement) of a note. The remainder of this discussion assumes that the notes will not be treated as contingent payment debt instruments. Holders should consult their own tax advisors regarding the possible application of the contingent payment debt instrument rules to the notes.

Material U.S. Federal Income Tax Consequences to U.S. Holders

You are a U.S. holder for purposes of this discussion if you are a beneficial owner of a note and you are for U.S. federal income tax purposes:

an individual who is a U.S. citizen or U.S. resident alien;

a corporation, or other entity classified as a corporation for U.S. federal tax purposes, that was created or organized in or under the laws of the United States, any state thereof or the District of Columbia;

an estate whose income is subject to U.S. federal income taxation regardless of its source; or

a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more United States persons have the authority to control all substantial decisions of the trust, or that has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a United States person.

Interest on the Notes

Interest on the notes generally will be taxable to you as ordinary income at the time the interest is received or accrued, in accordance with your regular method of accounting for U.S. federal income tax purposes.

A portion of the purchase price of the notes may be attributable to interest accrued prior to the date the notes are issued, which we refer to as the pre-issuance accrued interest. Pre-issuance accrued interest will be included in the accrued interest to be paid on the notes on the first interest payment date after the issuance of the notes, which will be June 1, 2013. We intend to take the position that a portion of the June 1, 2013 interest payment equal to the pre-issuance accrued interest will be treated as a return of the pre-issuance accrued interest, and not as an amount payable on the notes. If this position is respected, our payment of such pre-issuance accrued interest would not be treated as taxable interest income to holders of the notes and the amount of the pre-issuance accrued interest will reduce your adjusted tax basis. Prospective purchasers of the notes are urged to consult their tax advisors with respect to the tax treatment of pre-issuance accrued interest.

Sale, Exchange or Redemption of the Notes

You will generally recognize capital gain or loss on the sale, redemption, exchange, retirement or other taxable disposition of a note. This gain or loss will equal the difference between the proceeds you receive

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(excluding any proceeds attributable to accrued but unpaid interest, which will be recognized as ordinary interest income to the extent you have not previously included the accrued interest in income) and your adjusted tax basis in the note. The proceeds you receive will include the amount of any cash and the fair market value of any other property received for the note. Your adjusted tax basis in the note will generally equal the amount you paid for the note, excluding any pre-issuance accrued interest on the note. The gain or loss will be long-term capital gain or loss if you held the note for more than one year at the time of the sale, redemption, exchange, retirement or other disposition. Long-term capital gains of individuals, estates and trusts currently are subject to a reduced rate of U.S. federal income tax at a maximum rate of 15%. However, absent new legislation extending the current rate, beginning January 1, 2013, the long-term capital gain rate will increase to 20%. Long-term capital gains of corporations (other than S corporations) are not subject to reduced U.S. federal income tax rates and are subject to U.S. federal income tax at the same rate as the corporation's ordinary income. The deductibility of capital losses may be subject to limitation.

Information Reporting and Backup Withholding

Information reporting generally will apply to payments of interest on, and the proceeds of the sale or other disposition (including a redemption or retirement) of, notes held by you, unless, in each case, you are a recipient that is exempt from such information reporting. Backup withholding may apply to such payments unless you provide the appropriate intermediary with a taxpayer identification number, certified under penalties of perjury, as well as certain other information, or you otherwise provide appropriate evidence that you are exempt from backup withholding. Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS.

Recent Legislation

For tax years beginning on or after January 1, 2013, an additional Unearned Income Medicare Contribution tax of 3.8% will be imposed upon the net investment income of certain taxpayers. Among other items, net investment income generally includes interest and certain net gain from the disposition of property, less certain deductions. This additional tax is applicable to holders of the notes that are individuals, estates, or trusts. An exemption applies for nonresident alien individuals and certain trusts devoted entirely to certain charitable purposes. In the case of individuals, the additional tax will only apply if such individual's modified adjusted gross income exceeds certain threshold amounts. The modified gross income thresholds for individuals are \$250,000 in the case of joint returns or surviving spouses, \$125,000 in the case of married individuals filing separate returns, or \$200,000 in any other case. In general, a holder of the notes that is a trust or estate may be subject to this additional tax if such trust's or estate's adjusted gross income exceeds the amount at which the highest tax bracket applicable to estates and trusts begins. Prospective holders should consult their tax advisors with respect to this additional tax.

Material U.S. Federal Income Tax Consequences to Non-U.S. Holders

You are a non-U.S. holder for purposes of this discussion if you are a beneficial owner of notes (other than an entity treated as a partnership for U.S. federal tax purposes) that is not a U.S. holder.

Interest on the Notes

Payments to you of interest on the notes generally will be exempt from U.S. federal income tax and withholding of U.S. federal income tax if you properly certify as to your foreign status as described below, and:

you do not own, actually or constructively, 10% or more of our capital or profits interests (including by reason of your ownership of 10% or more of the capital or profits interests in DCP Midstream Partners, LP);

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you are not a controlled foreign corporation for U.S. federal income tax purposes that is related to us (actually or constructively);

you are not a bank whose receipt of interest on the notes is in connection with an extension of credit made pursuant to a loan agreement entered into in the ordinary course of your trade or business; and

interest on the notes is not effectively connected with your conduct of a U.S. trade or business.

The exemption from withholding described above and several of the special rules for non-U.S. holders described below generally apply only if you appropriately certify as to your foreign status. You can generally meet this certification requirement by providing a properly executed IRS Form W-8BEN (or appropriate substitute or successor form) to us, or our paying agent. If you hold the notes through a financial institution or other agent acting on your behalf, you may be required to provide appropriate certifications to the agent. Your agent will then generally be required to provide appropriate certifications to us or our paying agent, either directly or through other intermediaries. Special rules apply to foreign partnerships, estates and trusts, and in certain circumstances certifications as to foreign status of partners, trust owners or beneficiaries may have to be provided to us or our paying agent. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

If you cannot satisfy the requirements described above, payments of interest made to you will be subject to U.S. federal withholding tax at a 30% rate, unless you are a qualified resident of a country with which the U.S. has an income tax treaty and you provide us or our paying agent with a properly executed IRS Form W-8BEN (or appropriate substitute or successor form) claiming an exemption from (or a reduction of) withholding under the benefit of such tax treaty (in which case, you generally will be required to provide a U.S. taxpayer identification number), or the payments of interest are effectively connected with your conduct of a U.S. trade or business, you are not eligible for or do not claim benefits under an applicable income tax treaty and you meet the certification requirements described below. *See* Income or Gain Effectively Connected with a U.S. Trade or Business.

Sale or Other Taxable Disposition of Notes

As a non-U.S. holder, you generally will not be subject to U.S. federal income tax on any gain realized on the sale, redemption, exchange, retirement or other taxable disposition of a note (except to the extent such amount is attributable to accrued interest, which would be taxable as described above) unless:

the gain is effectively connected with the conduct by you of a U.S. trade or business (and, if required by an applicable income tax treaty, is treated as attributable to a permanent establishment maintained by you in the United States) and you meet the certification requirements described below (*See* Income or Gain Effectively Connected with a U.S. Trade or Business); or

you are an individual who has been present in the United States for 183 days or more in the taxable year of disposition and certain other requirements are met.

If you are a non-U.S. holder described in the first bullet point above, you generally will be subject to U.S. federal income tax in the manner described under Income or Gain Effectively Connected with a U.S. Trade or Business . If you are a non-U.S. holder described in the second bullet point above, except as otherwise provided under an applicable income tax treaty, you will be subject to U.S. federal income tax at a flat rate of 30% on any gain from the sale or other disposition, to the extent considered from U.S. sources, which may be offset by U.S. source capital losses.

Income or Gain Effectively Connected with a U.S. Trade or Business

If any interest on the notes or gain from the sale, redemption, exchange or other taxable disposition of the notes is effectively connected with your conduct of a U.S. trade or business (and, if required by an applicable income tax treaty, is treated as attributable to a permanent establishment maintained by you in the United States),

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then the income or gain generally will be subject to U.S. federal income tax at regular graduated income tax rates in generally the same manner as if you were a U.S. holder. If you are a corporation, that portion of your earnings and profits that is effectively connected with your U.S. trade or business (and, in the case of an applicable tax treaty, is attributable to your permanent establishment in the United States) also may be subject to a branch profits tax at a 30% rate, although an applicable income tax treaty may provide for a lower rate. Even though effectively connected interest is subject to U.S. federal income tax, and may be subject to the branch profits tax, it is generally not subject to withholding if the non-U.S. holder provides to us or our paying agent a properly executed IRS Form W-8ECI (or successor form) or IRS Form W-8BEN (or successor form) claiming exemption under an applicable income tax treaty.

Information Reporting and Backup Withholding

Payments to you of interest on a note, and amounts withheld from such payments, if any, generally will be required to be reported to the IRS and to you. Copies of these information returns may also be made available to the tax authorities of the country in which you reside under the provisions of a specific treaty or agreement.

U.S. backup withholding tax generally will not apply to payments to you of interest on a note if the certification requirements described in *Material U.S. Federal Income Tax Consequences to Non-U.S. Holders Interest on the Notes* are met or you otherwise establish an exemption, provided that neither we nor our paying agent have actual knowledge or reason to know that you are a United States person, as defined in the Code.

Payment of the proceeds of a disposition (including a redemption or retirement) of a note effected by the U.S. office of a U.S. or foreign broker will be subject to information reporting requirements and backup withholding unless you properly certify under penalties of perjury as to your foreign status and certain other conditions are met or you otherwise establish an exemption. Information reporting requirements and backup withholding generally will not apply to any payment of the proceeds of the disposition of a note effected outside the United States by a foreign office of a broker. However, unless such a broker has documentary evidence in its records that you are a non-U.S. holder and certain other conditions are met, or you otherwise establish an exemption, information reporting will apply to a payment of the proceeds of the disposition of a note effected outside the United States by such a broker if it:

is a United States person as defined in the Code;

is a foreign person that derives 50% or more of its gross income for certain periods from the conduct of a U.S. trade or business;

is a controlled foreign corporation for U.S. federal income tax purposes;

is a U.S. branch of a foreign bank or a foreign insurance company; or

is a foreign partnership that, at any time during its taxable year, has more than 50% of its income or capital interests owned by United States persons, as defined in the Code, or is engaged in the conduct of a U.S. trade or business.

A holder that does not provide a correct taxpayer identification number may be subject to penalties. Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS.

Recent Legislation

For tax years beginning on or after January 1, 2013, an additional Unearned Income Medicare Contribution tax of 3.8% will be imposed upon the net investment income of certain non-U.S. holders that are estates or trusts. (See *Material U.S. Federal Income Tax Consequences to U.S. Holders Recent Legislation*).

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Legislation enacted in March 2010 will impose a 30% withholding tax on any payments on an issuer's obligations made to a foreign financial institution or non-financial foreign entity (including, in some cases, when such foreign financial institution or entity is acting as an intermediary), and on the gross proceeds of the sale or other disposition of an issuer's obligations, unless (i) in the case of a foreign financial institution, such institution enters into an agreement with the U.S. government to withhold on certain payments, and to collect and provide to the U.S. tax authorities substantial information regarding U.S. account holders of such institution (which includes certain equity and debt holders of such institution, as well as certain account holders that are foreign entities with U.S. owners), (ii) in the case of a non-financial foreign entity, such entity certifies that it does not have any substantial U.S. owners or provides the withholding agent with a certification identifying the direct and indirect substantial U.S. owners of the entity, or (iii) the foreign financial institution or non-financial foreign entity otherwise qualifies for an exemption from these rules. Under certain circumstances, a holder might be eligible for refunds or credits of such taxes.

Although this legislation currently applies to payments made after December 31, 2012, the Treasury and the IRS have issued administrative guidance indicating that they plan to issue Treasury Regulations providing that withholding will only apply to payments of interest on debt obligations made on or after January 1, 2014 and to payments of gross proceeds from a sale or other disposition of debt securities made on or after January 1, 2015. Proposed Treasury Regulations have been issued which, if finalized, would confirm the extension of the effective dates for withholding. Additionally, payments with respect to debt obligations that were outstanding on March 18, 2012 are not subject to these rules; however, proposed Treasury Regulations not yet in effect would, if adopted, extend this grandfathering date to debt securities issued before January 1, 2013 (and not materially modified after December 31, 2012). If these proposed Treasury Regulations are adopted, withholding under these rules would not be required on the notes. You are encouraged to consult with your own tax advisors regarding the possible implications of this legislation on an investment in the notes.

THE PRECEDING DISCUSSION OF MATERIAL U.S. FEDERAL INCOME TAX CONSEQUENCES IS FOR GENERAL INFORMATION ONLY AND IS NOT TAX ADVICE. WE URGE EACH PROSPECTIVE INVESTOR TO CONSULT ITS OWN TAX ADVISOR REGARDING THE PARTICULAR U.S. FEDERAL, STATE, LOCAL AND FOREIGN TAX CONSEQUENCES OF PURCHASING, HOLDING AND DISPOSING OF THE NOTES, INCLUDING THE CONSEQUENCES OF ANY PROPOSED CHANGE IN APPLICABLE LAWS.

Table of Contents**UNDERWRITING**

Subject to the terms and conditions in the underwriting agreement between us and the underwriters named below, for whom J.P. Morgan Securities LLC, RBS Securities Inc. and SunTrust Robinson Humphrey, Inc. are acting as representatives, we have agreed to sell to each underwriter, and each underwriter has severally agreed to purchase from us, the principal amount of notes that appears opposite its name in the table below.

Underwriter	Principal amount
J. P. Morgan Securities LLC	\$ 65,000,000
RBS Securities Inc.	65,000,000
SunTrust Robinson Humphrey, Inc.	65,000,000
Barclays Capital Inc.	65,000,000
Deutsche Bank Securities Inc.	65,000,000
RBC Capital Markets, LLC	65,000,000
U.S. Bancorp Investments, Inc.	65,000,000
Credit Suisse Securities (USA) LLC	22,500,000
Mitsubishi UFJ Securities (USA), Inc.	22,500,000
Total	\$ 500,000,000

The obligations of the underwriters under the underwriting agreement, including their agreement to purchase notes from us, are several and not joint. The underwriting agreement provides that the underwriters will purchase all the notes if any of them are purchased.

The underwriters initially propose to offer the notes to the public at the public offering price that appears on the cover page of this prospectus supplement. The underwriters may offer the notes to selected dealers at the public offering price less a concession of up to 0.350% of the principal amount. In addition, the underwriters may allow, and those selected dealers may reallow, a concession of up to 0.225% of the principal amount to certain other dealers. After the initial offering of the notes, the representatives may change the public offering price and any other selling terms. The underwriters may offer and sell notes through certain of their affiliates.

In the underwriting agreement, we have agreed that:

We will not offer, sell, contract to sell, pledge or grant any option to purchase any of our debt securities (other than the notes) for a period of 60 days after the date of this prospectus supplement without the prior consent of the representatives.

We will pay our expenses related to the offering, which we estimate will be \$300,000 (not including the underwriting discounts).

We will indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, as amended or contribute to payments that the underwriters may be required to make in respect of those liabilities.

There is currently no established trading market for the notes. We do not intend to apply for the notes to be listed on any securities exchange or to arrange for the notes to be quoted on any quotation system. The underwriters have advised us that they intend to make a market in the notes, but they are not obligated to do so. The underwriters may discontinue any market making in the notes at any time at their sole discretion. Accordingly, we cannot assure you that a liquid trading market will develop or be maintained for the notes, that you will be able to sell your notes at a particular time or that the prices that you receive when you sell will be favorable.

In connection with the offering of the notes, the underwriters may engage in overallotment, stabilizing transactions and syndicate covering transactions. Overallotment involves sales in excess of the offering size,

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which creates a short position for the underwriters. Stabilizing transactions involve bids to purchase the notes in the open market for the purpose of pegging, fixing or maintaining the price of the notes. Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover short positions. Stabilizing transactions and syndicate covering transactions may have the effect of preventing or retarding a decline in the market price of the notes or cause the price of the notes to be higher than it would otherwise be in the absence of those transactions. If the underwriters engage in stabilizing or syndicate covering transactions, they may discontinue them at any time.

Settlement

We expect delivery of the notes will be made against payment therefore on or about November 27, 2012, which is the fifth business day following the date of pricing of the notes (such settlement being referred to as T+5). Under Rule 15c6-1 of the Securities Exchange Act of 1934, trades in the secondary market generally are required to settle in three business days unless the parties to any such trade expressly agree otherwise. Accordingly, purchasers who wish to trade the notes on the date of pricing of the notes or the next succeeding three business days will be required, by virtue of the fact that the notes initially will settle in T+5, to specify an alternate settlement cycle at the time of any such trade to prevent failed settlement and should consult their own advisors.

Relationships

The underwriters and their respective affiliates have, from time to time, performed, and may in the future perform, various financial advisory, commercial banking and investment banking services for us and our affiliates, for which they received or will receive customary fees and expense reimbursement. Affiliates of J.P. Morgan Securities LLC, SunTrust Robinson Humphrey, Inc. and Mitsubishi UFJ Securities (USA), Inc. are lenders under our \$140.0 and \$343.5 million term loans and will receive a substantial portion of the net proceeds of this offering.

In addition, in the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers, and such investment and securities activities may involve securities and instruments of ours or our affiliates. If any of the underwriters or their affiliates has a lending relationship with us, certain of those underwriters or their affiliates routinely hedge and certain other of those underwriters or their affiliates may hedge, their credit exposure to us consistent with their customary risk management policies. Typically, these underwriters and their affiliates would hedge such exposure by entering into transactions which consist of either the purchase of credit default swaps or the creation of short positions in our securities, including potentially the notes offered hereby. Any such credit default swaps or short positions could adversely affect future trading prices of the notes offered hereby. The underwriters and their affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or financial instruments and may hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

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LEGAL MATTERS

The validity of the notes will be passed upon for us by Squire Sanders (US) LLP, New York, New York and certain other legal matters in connection with the notes offered hereby will be passed upon for us by Holland & Hart LLP, Denver, Colorado. Certain legal matters in connection with the notes offered hereby will be passed upon for the underwriters by Baker Botts L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements of DCP Midstream Partners, LP and subsidiaries, as of December 31, 2011 and 2010 and for each of the three years in the period ended December 31, 2011, incorporated in this prospectus by reference from the Current Report on Form 8-K of DCP Midstream Partners, LP dated June 14, 2012 and the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting as of December 31, 2011, incorporated in this prospectus supplement by reference from DCP Midstream Partners, LP's Annual Report on Form 10-K for the year ended December 31, 2011, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports, which are incorporated herein by reference (which (1) report on the consolidated financial statements is based in part on the report of Ernst & Young LLP as it relates to Discovery Producer Services, LLC and expresses an unqualified opinion on the consolidated financial statements and includes explanatory paragraphs referring to (a) the retrospective adjustment for the 100% ownership interest in DCP Southeast Texas Holdings, GP, of which 33.33% and 66.67% was acquired on January 1, 2011 and March 30, 2012, respectively, from DCP Midstream, LLC, which was accounted for in a manner similar to a pooling of interests, (b) the preparation of the consolidated financial statements attributable to DCP Southeast Texas Holdings, GP from separate records maintained by DCP Midstream, LLC, and (c) the retrospective adjustment for changes to the preliminary purchase price allocation for Marysville Hydrocarbon Holdings, Inc., and (2) report on the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting expresses an unqualified opinion). Such consolidated financial statements have been so incorporated in reliance upon the respective reports of such firm given upon their authority as experts in accounting and auditing.

The combined financial statements of the Southeast Texas Midstream Business as of December 31, 2011 and 2010 and for each of the three years in the period ended December 31, 2011, incorporated in this prospectus by reference from the Current Report on Form 8-K/A of DCP Midstream Partners, LP dated May 31, 2012 have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report (which report expresses an unqualified opinion and includes an explanatory paragraph referring to the preparation of the combined financial statements from the separate records maintained by DCP Midstream, LLC), appearing in the Current Report on Form 8-K/A of DCP Midstream Partners, LP dated May 31, 2012, which is incorporated herein by reference, and are incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The combined financial statements of the South/Central Texas Gathering and Processing Business as of December 31, 2011 and 2010 and for each of the three years in the period ended December 31, 2011, incorporated in this prospectus by reference from the Current Report on Form 8-K/A of DCP Midstream Partners, LP dated November 7, 2012 have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report (which report expresses an unqualified opinion and includes an explanatory paragraph referring to the preparation of the combined financial statements of the South/Central Texas Gathering and Processing Business from the separate records maintained by DCP Midstream, LLC), appearing in the Current Report on Form 8-K/A of DCP Midstream Partners, LP dated November 7, 2012) which is incorporated herein by reference, and are incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Discovery Producer Services LLC at December 31, 2011 and 2010, and for each of the three years in the period ended December 31, 2011, appearing in DCP Midstream Partners, LP's Annual Report on Form 10-K for the year ended December 31, 2011, have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their report thereon, included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such report given on the authority of such firm as experts in accounting and auditing.

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FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus supplement and the documents we incorporate by reference contain forward-looking statements. All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements. Such statements are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and other similar words. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus supplement, the accompanying prospectus and the documents we incorporate by reference herein and therein.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, (i) the risks set forth in Risk Factors beginning on page S-10 in this prospectus supplement, (ii) the risks set forth in Risk Factors beginning on page 6 of the accompanying prospectus, and (iii) the risks described in Item 1A of Part I of DCP's Annual Report on Form 10-K for the year ended December 31, 2011 and in Item 1A of Part II of DCP's subsequent quarterly reports on Form 10-Q, which are incorporated herein by reference. Some of these risks are summarized below:

the extent of changes in commodity prices and the demand for our products and services, our ability to effectively limit a portion of the adverse impact of potential changes in prices through derivative financial instruments, and the potential impact of price and producers' access to capital on natural gas drilling, demand for our services, and the volume of NGLs and condensate extracted;

general economic, market and business conditions;

the level and success of natural gas drilling around our assets, the level and quality of gas production volumes around our assets and our ability to connect supplies to our gathering and processing systems in light of competition;

our ability to grow through contributions from affiliates, acquisitions, or organic growth projects, and the successful integration and future performance of such assets;

our and DCP's ability to access the debt and equity markets and the resulting cost of capital, which will depend on general market conditions, our financial and operating results, inflation rates, interest rates and our ability to effectively limit a portion of the adverse effects of potential changes in interest rates by entering into derivative financial instruments, our ability to comply with the covenants in our loan agreements and our debt securities, as well as our ability to maintain our credit ratings;

the demand for NGL products by the petrochemical, refining or other industries;

our ability to purchase propane from our suppliers and make associated profitable sales transactions for our wholesale propane logistics business;

our ability to construct facilities on budget and in a timely fashion, which is partially dependent on obtaining required construction, environmental and other permits issued by federal, state and municipal governments, or agencies thereof, the availability of specialized contractors and laborers, and the price of and demand for materials;

the creditworthiness of counterparties to our transactions;

weather and other natural phenomena, including their potential impact on demand for the commodities we sell and the operation of company-owned and third party-owned infrastructure;

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new, additions to and changes in laws and regulations, particularly with regard to taxes, safety and protection of the environment, including climate change legislation and hydraulic fracturing regulations, or the increased regulation of our industry, and their impact on producers and customers served by our systems;

our ability to obtain insurance on commercially reasonable terms, if at all, as well as the adequacy of insurance to cover our losses;

the amount of gas we gather, compress, treat, process, transport, sell and store, or the NGLs we produce, fractionate, transport and store, may be reduced if the pipelines and storage and fractionation facilities to which we deliver the natural gas or NGLs are capacity constrained and cannot, or will not, accept the gas or NGLs;

industry changes, including the impact of consolidations, alternative energy sources, technological advances and changes in competition; and

the amount of collateral we may be required to post from time to time in our transactions, including changes resulting from the Dodd-Frank Wall Street Reform and Consumer Protection Act.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in Risk Factors beginning on page S-10 in this prospectus supplement and on page 6 of the accompanying prospectus and in the Risk Factors sections of the documents that are incorporated herein by reference could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

INFORMATION INCORPORATED BY REFERENCE

We file annual, quarterly and other reports with and furnish other information to the SEC. You may read and copy any document we file with or furnish to the SEC at the SEC's public reference room at 100 F Street, NE, Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>. You also can obtain information about us at the offices of NYSE Euronext, 11 Wall Street, 5th Floor, New York, New York 10005.

The SEC allows us to incorporate by reference the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus supplement by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K) after the date of this prospectus supplement and until the termination of this offering:

DCP's Annual Report on Form 10-K (File No. 001-32678) for the year ended December 31, 2011, filed with the SEC on February 29, 2012, as modified by our Current Report on Form 8-K filed with the SEC on June 14, 2012;

DCP's Quarterly Reports on Form 10-Q (File No. 001-32678) for the quarter ended March 31, 2012, filed on May 10, 2012, the quarter ended June 30, 2012, filed on August 8, 2012, and the quarter ended September 30, 2012, filed on November 7, 2012; and

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DCP's Current Reports on Form 8-K (File No. 001-32678) filed on January 9, 2012, February 22, 2012, March 1, 2012, March 2, 2012, March 9, 2012, March 13, 2012, April 5, 2012, April 13, 2012, May 1, 2012, May 31, 2012, June 14, 2012, June 29, 2012, July 9, 2012, July 24, 2012, August 24, 2012, August 29, 2012, and November 7, 2012, and on Form 8-K/A filed on November 7, 2012.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through the SEC's website at the address provided above. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting DCP's website at <http://www.dcppartners.com>, or by writing or calling us at the following address:

DCP Midstream Partners, LP

370 17th Street, Suite 2775

Denver, Colorado 80202

Attention: Secretary

Telephone: (303) 633-2900

Any statement contained in a document incorporated or considered to be incorporated by reference in this prospectus supplement shall be considered to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any subsequently filed document that is or is considered to be incorporated by reference modifies or supersedes that statement. Any statement that is modified or superseded shall not, except as so modified or superseded, constitute a part of this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying prospectus, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the date on the front of each document.

The information contained on our website is not part of this prospectus supplement.

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PROSPECTUS

DCP MIDSTREAM PARTNERS, LP

Common Units Representing Limited Partner Interests

DCP MIDSTREAM OPERATING, LP

Debt Securities Fully and Unconditionally Guaranteed

by DCP Midstream Partners, LP

We may from time to time offer and sell common units representing limited partner interests in DCP Midstream Partners, LP. Our common units are listed for trading on the New York Stock Exchange, or NYSE, under the symbol DPM. On June 13, 2012, the last reported sale price of our common units on the NYSE was \$39.20.

DCP Midstream Operating, LP, may, in one or more offerings, offer and sell its debt securities, which will be fully and unconditionally guaranteed by us, and may also be guaranteed by one or more of our subsidiaries. We will provide information in the related prospectus supplement for the trading market, if any, for any debt securities DCP Midstream Operating, LP may offer.

This prospectus describes some of the general terms that may apply to these securities and the general manner in which they may be offered. Each time we sell securities pursuant to this prospectus, we will provide a supplement to this prospectus that contains specific information about the offering and the specific terms of the securities offered. You should read this prospectus and the applicable prospectus supplement and the documents incorporated by reference herein and therein carefully before you invest in our securities. You should also read the documents we have referred you to in the **Where You Can Find More Information** section of this prospectus for information about us, including our financial statements.

We will sell these securities directly to investors, or through agents, dealers or underwriters as designated from time to time, or through a combination of these methods, on a continuous or delayed basis.

This prospectus may not be used to consummate sales of our securities unless it is accompanied by the applicable prospectus supplement.

Investing in our common units or debt securities involves a high degree of risk. Limited partnerships are inherently different than corporations. Please read Risk Factors referred to on page 6 of this prospectus, and contained in the applicable prospectus supplement and in the documents incorporated by reference herein and therein before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is June 14, 2012.

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You should rely only on the information incorporated by reference or provided in this prospectus or any prospectus supplement or any free writing prospectus we may authorize to be delivered to you. We have not authorized anyone else to provide you with different information or to make additional representations. We are not making or soliciting an offer of any securities other than the securities described in this prospectus and any prospectus supplement. We are not making or soliciting an offer of these securities in any state or jurisdiction where an offer is not permitted or in any circumstances in which such offer or solicitation is unlawful. You should not assume that the information contained or incorporated by reference in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front cover of each of those documents.

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ABOUT THIS PROSPECTUS

This prospectus is part of an automatic shelf registration statement on Form S-3 that we filed with the Securities and Exchange Commission, or SEC, as a well-known seasoned issuer as defined under the Securities Act. Under the shelf registration process, we may, from time to time, offer and sell in one or more offerings, the common units of DCP Midstream Partners, LP or the debt securities of DCP Midstream Operating, LP and the related guarantees of DCP Midstream Partners, LP. This prospectus generally describes us, the common units of DCP Midstream Partners, LP, the debt securities of DCP Midstream Operating, LP and the related guarantees of the debt securities.

Each time we sell common units or debt securities and guarantees with this prospectus, we will describe in a prospectus supplement, which will be delivered with this prospectus, specific information about the offering and the terms of the particular securities offered. The prospectus supplement also may add to, update, or change the information contained in this prospectus. If there is any inconsistency between the information contained in this prospectus and any information incorporated by reference in this prospectus, on the one hand, and the information contained in any applicable prospectus supplement or incorporated by reference therein, on the other hand, you should rely on the information in the applicable prospectus supplement or incorporated by reference in the prospectus supplement.

Wherever references are made in this prospectus to information that will be included in a prospectus supplement, to the extent permitted by applicable law, rules, or regulations, we may instead include such information or add, update, or change the information contained in this prospectus by means of a post-effective amendment to the registration statement, of which this prospectus is a part, through filings we make with the SEC that are incorporated by reference into this prospectus or by any other method as may then be permitted under applicable law, rules, or regulations.

Statements made in this prospectus, in any prospectus supplement or in any document incorporated by reference in this prospectus or any prospectus supplement as to the contents of any contract or other document are not necessarily complete. In each instance we refer you to the copy of the contract or other document filed as an exhibit to the registration statement of which this prospectus is a part, or as an exhibit to the documents incorporated by reference. You may obtain copies of those documents as described in this prospectus under **Where You Can Find More Information**.

Neither the delivery of this prospectus nor any sale made hereunder implies that there has been no change in our affairs or that the information in this prospectus is correct as of any date after the date of this prospectus. You should not assume that the information in this prospectus, including any information incorporated in this prospectus by reference, the accompanying prospectus supplement or any free writing prospectus we may authorize to be delivered to you, is accurate as of any date other than the date on the front cover of each of those documents. Our business, financial condition, results of operations and prospects may have changed since that date.

Throughout this prospectus, when we use the terms **we**, **us**, or **DCP**, we are referring either to DCP Midstream Partners, LP or to DCP Midstream Partners, LP and its operating subsidiaries collectively, as the context requires. References to DCP Operating refer to DCP Midstream Operating, LP, a wholly-owned subsidiary of DCP, which may be the issuer of debt securities hereunder. References in this prospectus to our **general partner** refer to DCP Midstream GP, LP and/or DCP Midstream GP, LLC, the general partner of DCP Midstream GP, LP, as the context requires.

ABOUT DCP MIDSTREAM PARTNERS, LP

We are a Delaware limited partnership formed in August 2005 by DCP Midstream, LLC to own, operate, acquire and develop a diversified portfolio of complementary midstream energy assets. We are currently engaged in the business of gathering, compressing, treating, processing, transporting, storing and selling natural gas;

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producing, fractionating, transporting, storing and selling natural gas liquids, or NGLs, and condensate; and transporting, storing and selling propane in wholesale markets. Supported by our relationship with DCP Midstream, LLC and its parents, Spectra Energy Corp. and Phillips 66, we have a management team dedicated to executing our growth strategy by acquiring and constructing additional assets.

Our operations are organized into three business segments, Natural Gas Services, NGL Logistics and Wholesale Propane Logistics. A map representing the geographic location and type of our assets for all segments is set forth below. Additional maps detailing the individual assets can be found on our website at www.dcppartners.com. Our website and the information contained on that site, or connected to that site, are not incorporated by reference into this prospectus. For more information on our segments, see *Business Our Operating Segments* in our most recently filed Annual Report on Form 10-K.

Partnership Structure and Management

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. Our interests in our subsidiaries are held through our 100% ownership interest in our operating partnership, DCP Midstream Operating, LP. DCP Midstream GP, LLC is the general partner of our general partner, DCP Midstream GP, LP, and has sole responsibility for conducting our business and managing our operations.

Our principal executive office is located at 370 17th Street, Suite 2775, Denver, Colorado 80202. Our telephone number is (303) 633-2900. Our common units are traded on the NYSE under the symbol DPM.

DCP MIDSTREAM OPERATING, LP

DCP Midstream Operating, LP, is our wholly owned subsidiary. All of our operations are conducted through DCP Midstream Operating, LP.

WHERE YOU CAN FIND MORE INFORMATION

We are subject to the disclosure requirements of the Securities Exchange Act of 1934, as amended or the Exchange Act, and file Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other information with the SEC. The public may read and copy any reports or other information that we file with the SEC at the SEC's public reference room located at: 100 F Street NE, Washington, D.C. 20549-2521. The public may obtain information on the operation of the public reference room by calling the SEC at 1-800-732-0330. Our SEC filings are also available to the public from commercial document retrieval services.

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and at the website maintained by the SEC at www.sec.gov. Unless specifically listed under "Incorporation by Reference" below, the information contained on the SEC website is not intended to be incorporated by reference in this prospectus and you should not consider that information a part of this prospectus.

Our SEC filings can also be inspected and copied at the offices of the NYSE located at: 20 Broad Street, New York, New York 10005. We will also provide to you, at no cost, a copy of any document incorporated by reference in this prospectus and the applicable prospectus supplement and any exhibits specifically incorporated by reference in those documents. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting DCP's website at www.dcppartners.com, or by writing or calling us at the following address:

DCP Midstream Partners, LP

370 17th Street, Suite 2775

Denver, Colorado 80202

Attention: Secretary

Telephone: (303) 633-2900

You may also inspect our SEC reports on our website at www.dcppartners.com. We make available free of charge on or through our Internet website our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Exchange Act, as soon as reasonably practicable after we electronically file such material with, or furnish it to, the SEC. Information contained on our website is not intended to be incorporated by reference in this prospectus, and you should not consider that information a part of this prospectus.

INCORPORATION BY REFERENCE

The SEC allows us to "incorporate by reference" into this prospectus, the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K) after the date of this prospectus:

Our Annual Report on Form 10-K (File No. 001-32678) for the year ended December 31, 2011, filed with the SEC on February 29, 2012, as modified by our Current Report on Form 8-K filed with the SEC on June 14, 2012;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2012, filed with the SEC on May 10, 2012;

Our Current Reports on Form 8-K and 8-K/A filed with the SEC on January 9, 2012, February 22, 2012, March 1, 2012, March 2, 2012, March 9, 2012, March 13, 2012, April 5, 2012, April 13, 2012, May 1, 2012, May 31, 2012 and June 14, 2012; and

The description of our common units contained in our registration statement on Form 8-A (File No. 001-32678) filed on November 18, 2005.

These reports contain important information about us, our financial condition and our results of operations.

Any statement contained in a document incorporated or considered to be incorporated by reference in this prospectus shall be considered to be modified or superseded for purposes of this prospectus to the extent that a

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statement contained in this prospectus or in any subsequently filed document that is or is considered to be incorporated by reference modifies or supersedes that statement. Any statement that is modified or superseded shall not, except as so modified or superseded, constitute a part of this prospectus.

You should rely only on the information contained or incorporated by reference in this prospectus, any applicable prospectus supplement, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus, any applicable prospectus supplement or any free writing prospectus is accurate as of any date other than the date on the front of each document.

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RISK FACTORS

Limited partner interests are inherently different than the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in a similar business. Before you invest in our securities, you should carefully consider the risk factors included in this prospectus and our most recent Annual Report on Form 10-K, as supplemented by our Quarterly Reports on Form 10-Q, that are incorporated herein by reference. You should also carefully consider any risk factors that may be included in the applicable prospectus supplement, together with all of the other information included in this prospectus, any prospectus supplement and the documents we incorporate by reference herein or therein in evaluating an investment in our securities.

If any of the risks discussed in the foregoing documents were to actually occur, our business, financial condition, results of operations, or cash flow could be materially adversely affected. In that case, our ability to make distributions to our unitholders or pay interest on, or the principal of, any debt securities, may be reduced, the trading price of our securities could decline and you could lose all or part of your investment.

FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus and the documents we incorporate by reference herein contain forward-looking statements. All statements that are not statements of historical fact, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and other similar words. When considering statements, you should keep in mind the risk factors and other cautionary statements in this prospectus, any prospectus supplement and the documents we incorporate by reference herein and therein.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, (i) the risks described in Item 1A of Part I of our Annual Report on Form 10-K for the year ended December 31, 2011, which is incorporated herein by reference, (ii) risks described in any of our Quarterly Reports on Form 10-Q, and (iii) the risks described in any applicable prospectus supplement. Some of these risks are summarized below:

the extent of changes in commodity prices and the demand for our products and services, our ability to effectively limit a portion of the adverse impact of potential changes in prices through derivative financial instruments, and the potential impact of price and producers' access to capital on natural gas drilling, and the volume of NGLs and condensate extracted;

general economic, market and business conditions;

the level and success of natural gas drilling around our assets, the level and quality of gas production volumes around our assets and our ability to connect supplies to our gathering and processing systems in light of competition;

our ability to grow through acquisitions, contributions from affiliates, or organic growth projects, and the successful integration and future performance of such assets;

our ability to access the debt and equity markets and the resulting cost of capital, which will depend on general market conditions, our financial and operating results, inflation rates, interest rates and our ability to effectively limit a portion of the adverse effects of potential changes in interest rates by

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entering into derivative financial instruments, our ability to comply with the covenants in our loan agreements and our debt securities, as well as our ability to maintain our credit ratings;

The demand for NGL products by the petrochemical, refining or other industries or by the fuel markets;

our ability to purchase propane from our principal suppliers and make associated profitable sales transactions for our wholesale propane logistics business;

our ability to construct facilities in a timely fashion, which is partially dependent on obtaining required construction, environmental and other permits issued by federal, state and municipal governments, or agencies thereof, the availability of specialized contractors and laborers, and the price of and demand for materials;

the creditworthiness of counterparties to our transactions;

weather and other natural phenomena, including their potential impact on demand for the commodities we sell and the operation of company-owned and third-party-owned infrastructure;

new additions to and changes in laws and regulations, particularly with regard to taxes, safety and protection of the environment, including climate change legislation and hydraulic fracturing regulations, or the increased regulation of our industry;

our ability to obtain insurance on commercially reasonable terms, if at all, as well as the adequacy of insurance to cover our losses;

industry changes, including the impact of consolidations, increased delivery of liquefied natural gas to the United States, alternative energy sources, technological advances and changes in competition; and

the amount of collateral we may be required to post from time to time in our transactions, including changes resulting from the Dodd-Frank Wall Street Reform and Consumer Protection Act.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in the Risk Factors sections of the documents that are incorporated in this prospectus by reference could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Table of Contents**USE OF PROCEEDS**

Unless we specify otherwise in any prospectus supplement, we will use the net proceeds (after the payment of any offering expenses and underwriting discounts and commissions) from our sale of securities for general partnership purposes, which may include, among other things:

paying or refinancing all or a portion of our indebtedness outstanding at the time; and

funding working capital, capital expenditures, or acquisitions (which may consist of acquisitions of discrete assets or businesses). The actual application of proceeds from the sale of any particular offering of securities using this prospectus will be described in the applicable prospectus supplement relating to such offering. The precise amount and timing of the application of these proceeds will depend upon our funding requirements and the availability and cost of other funds.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for DCP Midstream Partners, LP for each of the periods indicated is as follows:

	Three Months Ended March 31		Year Ended December 31,			
	2012	2011	2010	2009	2008	2007
Ratio of earnings to fixed charges	2.62x	4.33x	4.10x	1.20x	6.27x	2.19x

For purposes of determining the ratio of earnings to fixed charges, earnings are defined as pretax income or loss from continuing operations before adjustments for earnings from unconsolidated affiliates, plus fixed charges, plus distributed earnings from unconsolidated affiliates, less capitalized interest. Fixed charges consist of interest expensed, capitalized interest, amortization of deferred loan costs, and an estimate of the interest within rental expense.

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DESCRIPTION OF THE COMMON UNITS

The Units

We currently have outstanding common units, which are limited partner interests in us. The holders of our common units are entitled to participate in partnership distributions and exercise the rights or privileges available to limited partners under our partnership agreement. For a description of the relative rights and preferences in and to partnership distributions of holders of common units and holders of other partnership interests in us, please read this section and [Our Cash Distribution Policy and Restrictions on Distributions](#) . For a general discussion of the expected federal income tax consequences of owning and disposing of common units, please read [Material Tax Consequences](#) .

Our outstanding common units are listed on the NYSE under the symbol [DPM](#) . Any additional common units we issue will also be listed on the NYSE.

Subordinated Units

Subordinated units were issued to DCP Midstream, LLC in our initial public offering. The subordinated units were a separate class of limited partner interests in our partnership, and the rights of holders of subordinated units to participate in distributions to partners differed from, and were subordinated to, the rights of the holders of our common units. During the subordination period, our subordinated units were not entitled to receive any distributions until our common units had received the minimum quarterly distribution plus any arrearages from prior quarters. In February 2008, we satisfied the financial tests contained in our partnership agreement that provided for the early conversion of 50% of the outstanding subordinated units held by DCP Midstream, LLC into common units on a one-for-one basis. Before the February 2008 conversion, DCP Midstream, LLC held 7,142,857 subordinated units, and after the conversion, DCP Midstream, LLC held 3,571,429 subordinated units. In February 2009, we satisfied the financial tests contained in our partnership agreement that provided for the early conversion of the remaining 3,571,429 outstanding subordinated units held by DCP Midstream, LLC into common units on a one-for-one basis. After the February 2009 conversion, there were no outstanding subordinated units.

Class B Units

Our general partner has the right, at a time when there are no subordinated units outstanding and it has received incentive distributions at the highest level to which it is entitled (48%) for each of the prior four consecutive fiscal quarters, to reset the initial cash target distribution levels at higher levels based on the distribution at the time of the exercise of the reset election. In connection with resetting these target distribution levels, our general partner will be entitled to receive a number of Class B units. The Class B units will be entitled to the same cash distributions per unit as our common units and will be convertible into an equal number of common units. The number of Class B units to be issued will be equal to that number of common units whose aggregate quarterly cash distributions equaled the average of the distributions to our general partner on the incentive distribution rights in the prior two quarters. For a more detailed description of our general partner's right to reset the target distribution levels upon which the incentive distribution payments are based and the concurrent right of our general partner to receive Class B units in connection with this reset, please read [Our Cash Distribution Policy and Restrictions on Distributions - General Partner's Right to Reset Incentive Distribution Levels](#) .

Class C Units

On November 1, 2006, we issued to DCP LP Holdings, LP, a wholly-owned subsidiary of DCP Midstream, LLC, 200,312 Class C units as partial consideration for the acquisition of Gas Supply Resources, LLC, by the Partnership. On July 2, 2007, the Class C units were converted to common units. After the July 2007 conversion, there were no outstanding Class C units.

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Class D Units

On April 1, 2009, we issued 3,500,000 Class D units to DCP LP Holdings LLC and our general partner as consideration for the acquisition of a limited liability company interest in DCP East Texas Holdings, LLC. On August 17, 2009, the Class D units were converted to common units. After the August 2009 conversion, there were no outstanding Class D units.

Number of Units

As of June 1, 2012, we had outstanding 52,094,641 common units, no subordinated units, no Class B units, no Class C units, and no Class D units.

Voting Rights

The following is a summary of the unitholder vote required for the matters specified below. Matters requiring the approval of a unit majority require the approval of a majority of the common units and Class B units, if any, voting as a class.

In voting their common units or Class B units, if any, our general partner and its affiliates will have no fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners.

Issuance of additional units	No approval right.
Amendment of the partnership agreement	Certain amendments may be made by the general partner without the approval of the unitholders. Other amendments require the approval of a unit majority. Please read Amendment of the Partnership Agreement .
Merger of our partnership or the sale of all or substantially all of our assets	Unit majority in certain circumstances. Please read Merger, Consolidation, Conversion, Sale or Other Disposition of Assets .
Dissolution of our partnership	Unit majority. Please read Termination and Dissolution .
Continuation of our business upon dissolution	Unit majority. Please read Termination and Dissolution .
Withdrawal of the general partner	Under most circumstances, the approval of a majority of the common units, excluding common units held by our general partner and its affiliates, is required for the withdrawal of our general partner prior to December 31, 2015 in a manner that would cause dissolution of our partnership. Please read Withdrawal or Removal of the General Partner .
Removal of the general partner	Not less than 66 ² / ₃ % of the outstanding units, voting as a single class, including units held by our general partner and its affiliates. Please read Withdrawal or Removal of the General Partner .
Transfer of the general partner interest	Our general partner may transfer all, but not less than all, of its general partner interest in us without a vote of our unitholders to an affiliate or another person in connection with its

merger or consolidation with or into, or transfer by our general partner of all or substantially all of its assets, to such person. The approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in other circumstances for a transfer of the general partner interest to a third party prior to December 31, 2015. See Transfer of General Partner Units .

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Transfer of incentive distribution rights	Except for transfers to an affiliate or another person as part of our general partner's merger or consolidation, sale of all or substantially all of its assets or the sale of all of the ownership interests in such holder, the approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in most circumstances for a transfer of the incentive distribution rights to a third party prior to December 31, 2015. Please read "Transfer of Incentive Distribution Rights" .
Transfer of ownership interests in our general partner	No approval required at any time. Please read "Transfer of Ownership Interests in the General Partner" .

Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Revised Uniform Limited Partnership Act, or the Delaware Act, and that such limited partner otherwise acts in conformity with the provisions of the partnership agreement, such limited partner's liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital such limited partner is obligated to contribute to us for its common units plus its share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by the limited partners as a group:

to remove or replace the general partner;

to approve some amendments to the partnership agreement; or

to take other action under the partnership agreement;

constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under the laws of Delaware, to the same extent as the general partner. This liability would extend to persons who transact business with us who reasonably believe that the limited partner is a general partner. Neither the partnership agreement nor the Delaware Act specifically provides for legal recourse against the general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, would exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, a substituted limited partner of a limited partnership is liable for the obligations of its assignor to make contributions to the partnership, except that such person is not obligated for liabilities unknown to it at the time it became a limited partner and that could not be ascertained from the partnership agreement.

Our subsidiaries conduct business in 22 states and we may have subsidiaries that conduct business in other states in the future. Maintenance of our limited liability as a limited partner of the operating partnership may require compliance with legal requirements in the jurisdictions in which the operating partnership conducts business, including qualifying our subsidiaries to do business there.

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Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our partnership interest in our operating partnership or otherwise, it were determined that we were conducting business in any state without compliance with the applicable limited partnership or limited liability company statute, or that the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to the partnership agreement, or to take other action under the partnership agreement constituted participation in the control of our business for purposes of the statutes of any relevant jurisdiction, then the limited partners could be held personally liable for our obligations under the law of that jurisdiction to the same extent as the general partner under the circumstances. We will operate in a manner that the general partner considers reasonable and necessary or appropriate to preserve the limited liability of the limited partners.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities for the consideration and on the terms and conditions determined by our general partner without the approval of the unitholders.

It is possible that we will fund acquisitions through the issuance of additional common units, subordinated units or other partnership securities. Holders of any additional common units that we issue in the future will be entitled to share equally in our distributions of available cash with the then-existing holders of common units. In addition, the issuance of additional common units or other partnership securities may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, may have special voting rights to which the common units are not entitled. In addition, our partnership agreement does not prohibit the issuance by our subsidiaries of equity securities, which may effectively rank senior to the common units.

Upon issuance of additional partnership securities (other than the issuance of partnership securities issued in connection with a reset of the incentive distribution target levels relating to our general partner's incentive distribution rights or the issuance of partnership securities upon conversion of outstanding partnership securities), our general partner will be entitled, but not required, to make additional capital contributions to the extent necessary to maintain its proportionate general partner interest in us. As a result of our issuance of common units, or units convertible into common units, since our initial public offering that have diluted the general partner's interest in us, the general partner's interest in us currently consists of a general partner interest of approximately 0.7% and a limited partner interest of approximately 1.1%. Our general partner's interest in us will be further reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to maintain its general partner interest in us. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other partnership securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain the percentage interest of the general partner and its affiliates, including such interest represented by our common units, that existed immediately prior to each issuance. Further, our general partner may participate in future contributions to us and may receive additional common units or other partnership securities for such contributions. The holders of common units will not have preemptive rights to acquire additional common units or other partnership securities.

Amendment of the Partnership Agreement

General. Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. However, our general partner will have no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. In order to adopt a proposed

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amendment, other than the amendments discussed below, our general partner is required to seek written approval of the holders of the number of units required to approve the amendment or call a meeting