

US ENERGY CORP
Form 10-Q
August 08, 2008

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

- Quarterly report pursuant to section 13 or 15(d) of the Securities Exchange Act of 1934
For the quarter ended June 30, 2008 or
- Transition report pursuant to section 13 or 15(d) of the Securities Exchange Act of 1934
For the transition period from _____ to _____

Commission file number 0-6814

U.S. ENERGY CORP.
(Exact Name of Company as Specified in its Charter)

Wyoming
(State or other jurisdiction of
incorporation or organization)

83-0205516
(I.R.S. Employer
Identification No.)

877 North 8th West, Riverton, WY
(Address of principal executive offices)

82501
(Zip Code)

Company's telephone number, including area
code:

(307) 856-9271

Not Applicable
Former name, address and fiscal year, if changed since last
report

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.
YES NO

Indicate by check mark if the registrant is not required to file reports to Section 13 or Section 15(d) of the Act.
YES NO

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Company was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.
YES NO

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange act.

Large accelerated filer Accelerated
filer Non-accelerated filer

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
YES NO

APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY
PROCEEDINGS DURING THE PRECEDING FIVE YEARS:

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Section 12, 13, or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court.

YES NO

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Outstanding Shares at August 8, 2008
Common stock, \$.01 par value	23,552,996

U.S. ENERGY CORP. and SUBSIDIARIES

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PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements

U.S. ENERGY CORP.
CONDENSED BALANCE SHEETS
ASSETS
(Unaudited)

	June 30, 2008	December 31, 2007
CURRENT ASSETS:		
Cash and cash equivalents	\$ 9,900,600	\$ 72,292,200
Marketable securities		
Held to maturity - treasuries	60,298,100	--
Available for sale securities	109,200	480,200
Accounts receivable		
Trade	67,700	171,700
Reimbursable project costs	--	782,100
Dissolution of subsidiaries	--	197,600
Income taxes	2,243,800	902,900
Restricted investments	4,879,600	6,624,700
Real estate held for sale	550,400	--
Assets held for sale	1,624,200	1,112,600
Deferred tax assets	297,400	59,700
Prepaid drilling costs	944,300	--
Prepaid expenses and other current assets	177,100	105,200
Total current assets	81,092,400	82,728,900
PROPERTIES AND EQUIPMENT:		
Properties and equipment	59,618,100	52,785,200
Less accumulated depreciation, depletion and amortization	(4,608,400)	(4,691,700)
Net properties and equipment	55,009,700	48,093,500
OTHER ASSETS:		
Restricted investments	372,700	375,500
Deposits and other	542,500	206,500
Total other assets	915,200	582,000
Total assets	\$ 137,017,300	\$ 131,404,400

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP.
CONDENSED BALANCE SHEETS
LIABILITIES AND SHAREHOLDERS' EQUITY
(Unaudited)

	June 30, 2008	December 31, 2007
CURRENT LIABILITIES:		
Accounts payable	\$ 276,300	\$ 1,589,600
Accrued compensation expense	717,300	275,200
Short term construction debt	13,922,900	5,489,000
Current portion of long-term debt	71,900	71,900
Liabilities held for sale	141,500	--
Other current liabilities	670,600	667,500
Total current liabilities	15,800,500	8,093,200
LONG-TERM DEBT, net of current portion	152,800	190,500
DEFERRED TAX LIABILITY	7,868,300	6,928,800
ASSET RETIREMENT OBLIGATIONS	114,500	133,400
OTHER ACCRUED LIABILITIES	1,057,800	958,600
PREFERRED STOCK,		
\$.01 par value; 100,000 shares authorized		
No shares issued or outstanding	--	--
SHAREHOLDERS' EQUITY:		
Common stock, \$.01 par value; unlimited shares authorized; 23,532,996 and 23,592,493 shares issued, respectively		
	235,300	235,900
Additional paid-in capital	97,080,600	96,560,100
Accumulated surplus	15,584,400	19,050,900
Unrealized loss on marketable securities	(386,400)	(256,500)
Unallocated ESOP contribution	(490,500)	(490,500)
Total shareholders' equity	112,023,400	115,099,900
Total liabilities and shareholders' equity	\$ 137,017,300	\$ 131,404,400

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP.
CONDENSED STATEMENTS OF OPERATIONS
(Unaudited)

	Three months ended June 30,		For the six months ended June 30,	
	2008	2007	2008	2007
OPERATING REVENUES:				
Remington Village real estate	\$ 288,600	\$ --	\$ 376,000	\$ --
Other real estate	23,900	143,900	55,300	169,200
Management fees and other	15,900	86,900	46,600	141,200
	328,400	230,800	477,900	310,400
OPERATING COSTS AND EXPENSES:				
Remington Village real estate	151,300	--	242,300	--
Other real estate	82,500	2,300	158,600	167,400
Mineral holding costs	943,700	682,200	1,073,500	1,115,400
General and administrative	1,650,300	7,906,200	4,271,100	9,319,200
	2,827,800	8,590,700	5,745,500	10,602,000
LOSS BEFORE INVESTMENT AND PROPERTY TRANSACTIONS				
	(2,499,400)	(8,359,900)	(5,267,600)	(10,291,600)
OTHER INCOME & (EXPENSES):				
(Loss) gain on sales of assets	(29,000)	1,821,200	(29,000)	1,822,200
Loss on sale of marketable securities	--	(6,828,800)	--	(6,091,400)
Gain on foreign exchange	--	502,500	--	502,500
Gain on sale of uranium assets	--	111,728,200	--	111,728,200
Dividends	--	2,700	--	5,600
Interest income	296,800	636,400	850,400	851,300
Interest expense	(88,800)	6,200	(107,800)	(49,400)
	179,000	107,868,400	713,600	108,769,000
(LOSS) GAIN BEFORE MINORITY INTEREST, PROVISION FOR INCOME TAXES AND DISCONTINUED OPERATIONS				
	(2,320,400)	99,508,500	(4,554,000)	98,477,400
MINORITY INTEREST IN LOSS OF CONSOLIDATED SUBSIDIARIES				
	--	(3,716,800)	--	(3,698,600)

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(LOSS) GAIN BEFORE PROVISION FOR INCOME TAXES AND DISCONTINUED OPERATIONS	(2,320,400)	95,791,700	(4,554,000)	94,778,800
INCOME TAXES:				
Current benefit from (provision for)	1,494,200	(20,968,600)	2,122,200	(20,620,300)
Deferred benefit from (provision for)	(790,100)	(15,039,000)	(744,400)	(15,039,000)
	704,100	(36,007,600)	1,377,800	(35,659,300)
(LOSS) GAIN FROM CONTINUING OPERATIONS	(1,616,300)	59,784,100	(3,176,200)	59,119,500

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP.
CONDENSED STATEMENTS OF OPERATIONS
(Unaudited)

	Three months ended June		For the six months ended	
	2008	2007	2008	2007
LOSS FROM DISCONTINUED OPERATIONS (net of taxes)	(133,600)	(488,700)	(290,300)	(1,142,300)
NET (LOSS) INCOME	\$ (1,749,900)	\$ 59,295,400	\$ (3,466,500)	\$ 57,977,200
PER SHARE DATA				
Basic (loss) earnings				
from continuing operations	\$ (0.07)	\$ 2.98	\$ (0.14)	\$ 2.99
Basic loss from discontinued operations	--	(0.03)	(0.01)	(0.05)
Basic (loss) earnings per share	\$ (0.07)	\$ 2.95	\$ (0.15)	\$ 2.94
Diluted (loss) earnings				
from continuing operations	\$ (0.07)	\$ 2.67	\$ (0.14)	\$ 2.68
Diluted loss from discontinued operations	--	(0.02)	(0.01)	(0.05)
Diluted (loss) earnings per share	\$ (0.07)	\$ 2.65	\$ (0.15)	\$ 2.63
BASIC WEIGHTED AVERAGE				
SHARES OUTSTANDING	23,615,657	20,087,999	23,682,357	19,752,827
DILUTED WEIGHTED AVERAGE				
SHARES OUTSTANDING	23,615,657	22,378,861	23,682,357	22,036,586

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP.
STATEMENTS OF CASH FLOWS
(Unaudited)

	For the six months ended June	
	30,	
	2008	2007
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net (loss) income	\$ (3,466,500)	\$ 57,977,200
Reconcile net loss to net cash used in operations		
Minority interest in the loss of consolidated subsidiaries	--	3,698,600
Depreciation	407,200	203,000
Accretion of asset retirement obligations	4,400	4,100
Income tax receivable	(1,340,900)	19,906,200
Deferred income taxes	744,400	15,039,000
Gain on sale of assets to sxr	--	(111,728,200)
Loss (gain) on sale of assets	29,000	(1,822,200)
Gain on foreign exchange	--	(516,400)
Gain (loss) on sales of marketable securities	--	6,091,500
Warrant extension and repricing	--	116,300
Noncash compensation	1,567,300	207,500
Noncash services	7,600	--
Net changes in assets and liabilities:	(1,808,800)	(1,863,100)
NET CASH USED IN OPERATING ACTIVITIES	(3,856,300)	(12,686,500)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Proceeds from sale of marketable securities	\$ --	\$ 62,497,000
Proceeds from sale of uranium assets	--	14,022,700
Proceeds from sale of property and equipment	1,084,600	1,027,000
Acquisition & development of real estate	(8,415,000)	(1,549,700)
Acquisition of unproved oil & gas properties	(740,800)	(2,747,400)
Acquisition of unproved mining claims	(43,100)	(224,200)
Acquisition of property and equipment	(27,200)	(102,100)
Investment in treasury bills	(60,298,100)	(70,330,100)
Net change in restricted investments	1,747,900	--
Net change in notes receivable	--	560,500
Net change in investments in affiliates	--	140,100
NET CASH (USED IN) PROVIDED BY INVESTING ACTIVITIES	(66,691,700)	3,293,800

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP.
STATEMENTS OF CASH FLOWS
(Unaudited)

	For the six months ended June 30,	
	2008	2007
CASH FLOWS FROM FINANCING ACTIVITIES:		
Issuance of common stock	1,527,600	1,783,300
Deferred taxes from stock options	--	714,100
Proceeds from long term debt	8,433,900	164,100
Repayments of long term debt	(37,700)	(1,019,100)
Stock buyback program	(1,892,100)	--
NET CASH PROVIDED BY FINANCING ACTIVITIES	8,031,700	1,642,400
Net cash (used in) provided by operating activities of discontinued operations	66,700	(186,100)
Net cash (used in) provided by investing activities of discontinued operations	92,800	(88,700)
Net cash (used in) provided by financing activities of discontinued operations	(34,800)	--
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(62,391,600)	(8,025,100)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	72,292,200	16,973,500
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 9,900,600	\$ 8,948,400
SUPPLEMENTAL DISCLOSURES:		
Income tax refund	\$ (800,000)	\$ --
Interest paid	\$ 107,800	\$ 49,700
NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Development of assets through issuance of debt	\$ 8,433,900	\$ --
Issuance of subsidiary stock to acquire mining claims	\$ --	\$ 33,700
Receipt of marketable securities from the sale of assets	\$ --	\$ 99,400,600
Unrealized loss/gain	\$ 95,700	\$ 2,619,400

The accompanying notes are an integral part of these statements.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)

1) Basis of Presentation

The Condensed Balance Sheet as of June 30, 2008, the Condensed Statements of Operations for the three and six months ended June 30, 2008 and 2007 and the Condensed Statements of Cash Flows for the six months ended June 30, 2008 and 2007, have been prepared by the Company without audit. The Condensed Consolidated Balance Sheet at December 31, 2007 was derived from financial statements audited by Moss Adams, LLP, independent public accountants, as indicated on their report for the year ended December 31, 2007 (which report is not included in this Form 10-Q Report). In the opinion of the Company, the accompanying condensed financial statements contain all adjustments (consisting of only normal recurring adjustments) necessary to present fairly the financial position of the Company as of June 30, 2008 and December 31, 2007, the results of operations for the three and six months ended June 30, 2008 and 2007 and cash flows for the six months ended June 30, 2008 and 2007.

Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted. It is suggested that these financial statements be read in conjunction with the Company's December 31, 2007 Form 10-K. The results of operations for the periods ended June 30, 2008 and 2007 are not necessarily indicative of the operating results for the full year.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates based on certain assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period.

2) Principles of Consolidation

The consolidated financial statements of the Company include the accounts of the Company and Sutter Gold Mining Inc. ("SGMI") which was owned 54.4% by the Company at June 30, 2008. All material inter-company profits, transactions and balances have been eliminated. During the quarter ended June 30, 2008, the Company contracted to sell the majority of its shares of SGMI (see Note 9). The assets and liabilities of SGMI are therefore reported as assets and liabilities held for sale and the operations of Sutter are reported as discontinued operations.

The consolidated statement of operation and statement of cash flows of the Company as of June 30, 2007 also include the accounts of its then majority-owned or controlled subsidiaries Plateau Resources Limited, Inc. ("Plateau") (100%); Four Nines Gold, Inc. ("FNG") (50.9%); Crested Corp. ("Crested") (70.9%); Yellow Stone Fuels, Inc. ("YSFI") (35.9%); U.S. Moly Corp. ("USMC") (90%); InterWest, Inc. ("InterWest") (90%), and the USECC Joint Venture ("USECC"), a consolidated joint venture which was equally owned by the Company and Crested. Subsequent to June 30, 2007 all these subsidiaries and affiliated companies were liquidated or merged into the Company.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

3) Recent Accounting Pronouncements

SFAS 141R In December 2007, the Financial Accounting Standards Board (“FASB”) issued Statement of Financial Accounting Standards (“SFAS”) No. 141(R), “Business Combinations” (“SFAS 141(R)”), to replace SFAS 141, “Business Combinations”. SFAS 141(R) requires use of the acquisition method of accounting, defines the acquirer, establishes the acquisition date and broadens the scope to all transactions and other events in which one entity obtains control over one or more other businesses. This statement is effective for financial statements issued for fiscal years beginning on or after December 15, 2008 with earlier adoption prohibited. While the Company does not expect that the adoption of SFAS 141(R) to have a material impact to its consolidated financial statements for transactions completed prior to December 31, 2008, the impact of the accounting change could be material for business combinations which may be consummated subsequent thereto.

SFAS 157 In September 2006, the FASB issued SFAS No. 157, Fair Value Measurements (“SFAS 157”), which defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and expands disclosures about fair value measurements. SFAS 157 applies to other existing accounting pronouncements that require or permit fair value measurements, the FASB having previously concluded in those accounting pronouncements that fair value is the relevant measurement attribute. While SFAS 157 does not require any new fair value measurements, its application may change the current practice for fair value measurements. SFAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. On February 8, 2008, the FASB issued FSP FAS 157-2, Effective Date of FASB Statement No. 157, which delays the effective date of SFAS 157 for nonfinancial assets and liabilities to fiscal years beginning after November 15, 2008. The adoption of SFAS 157 for financial assets and liabilities in the first quarter of 2008 had no impact on our consolidated financial statements. The Company is currently evaluating the impact of SFAS 157 for non-financial assets and liabilities.

SFAS 159 In February 2007, the FASB issued SFAS No. 159, “The Fair Value Option for Financial Assets and Financial Liabilities” (“SFAS 159”) which permits entities to choose to measure many financial instruments and certain other items at fair value that are not currently required to be measured at fair value. SFAS 159 will be effective for the Company’s current fiscal year ending December 31, 2008. The effect of adopting this statement did not have a material impact on the Company’s consolidated financial position, results of operations or cash flows.

SFAS 160 In December 2007, the FASB issued SFAS No. 160, “Noncontrolling Interests in Consolidated Financial Statements”—an amendment of Accounting Research Bulletin No. 51, (“SFAS 160”). SFAS 160 establishes accounting and reporting standards for the non controlling interest in a subsidiary and for the retained interest and gain or loss when a subsidiary is deconsolidated. This statement is effective for financial statements issued for fiscal years beginning on or after December 15, 2008 with earlier adoption prohibited. The Company is currently evaluating the impact of SFAS 160 on its financial statements.

The Company has reviewed other recently issued accounting pronouncements and does not believe that any of those pronouncements will have a material effect on the Company’s financial position or results of operations when adopted.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

4) Stock Based Compensation

Stock Options - The Company accounts for all stock-based compensation pursuant to SFAS No. 123(R), "Share Based Payment" which requires the recognition of the fair value of stock-based compensation in operations. Stock-based compensation to all employees primarily consists of stock options. Stock options are granted to employees at exercise prices equal to the fair market value of the Company's stock at the dates of grant.

Options expire 90 days after the employee voluntarily terminates their employment with the Company and twelve months after retirement, disability or death and vest over various time periods established at time of grant. No stock options were granted during the three and six months ended June 30, 2008. The Company recognizes the stock-based compensation expense over the requisite service period of the individual grantees, which generally equals the vesting period. The Company provides newly issued shares to satisfy stock option exercises (see Note 13).

The Company also issues shares of Common Stock to four officers of the Company under the 2001 Stock Compensation Plan as amended by vote of the shareholders on June 22, 2007. Under the terms of the 2001 Stock Compensation Plan each of the four officers is issued 5,000 shares on a quarterly basis and the Company reimburses the officers any taxes due as a result of the issuance of the shares. The officers have agreed not to sell, pledge or in any other way encumber the shares issued under the 2001 Stock Compensation Plan prior to their retirement, disability or death. These shares are a portion of the overall compensation package of the executives and are in lieu of cash (see Note 13).

5) Properties and Equipment

The components of Properties and Equipment at June 30, 2008 are oil and gas properties, mining properties, land, buildings and equipment.

	Cost	Accumulated Amortization Depletion and Depreciation	Net Book Value
Oil & Gas properties	\$ 3,651,000	\$ -	\$ 3,651,000
Mining properties	21,078,700	-	21,078,700
Buildings, land and equipment	34,888,400	(4,608,400)	30,280,000
Totals	\$ 59,618,100	\$ (4,608,400)	\$ 55,009,700

The Company evaluates assets for impairment when events or circumstances indicate that recorded values may not be recoverable. There were no impairments for the three and six months ended June 30, 2008 and 2007. Mining properties of \$21,078,700 are the result of the allocation of the purchase price associated with the merger of Crested Corp. into the Company during the fourth quarter of 2007. The Company is in the process of conducting a valuation of the allocation of the purchase price under SFAS 141R which it anticipates having completed during the third or fourth quarter of 2008. The Company incurred \$257,800 in permitting and engineering studies relating to the Lucky Jack mining claims, which were capitalized, during the six months ended June 30, 2008. During the quarter ended

June 30, 2008 the Company abandoned certain options on uranium leases it held with a book value of \$31,100 as the Company saw no economic value in retaining the leases.

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Notes to Condensed Financial Statements (Unaudited)
(Continued)

Land, buildings, improvements, machinery and equipment are carried at cost. Depreciation of buildings, improvements, machinery and equipment is provided principally by the straight-line method over estimated useful lives ranging from 3 to 45 years. Following is a breakdown of the lives over which assets are depreciated.

Machinery and equipment	
Office Equipment	3 to 5 years
Aircraft	10 years
Field Tools and Hand Equipment	5 to 7 years
Vehicles and Trucks	3 to 7 years
Heavy Equipment	7 to 10 years
Buildings and improvements	
Service Buildings	20 years
Multifamily Housing	25 years
Corporate Headquarters' Building	45 years

6) Marketable Securities

The Company accounts for its marketable securities as (1) held-to-maturity, (2) available-for-sale and (3) trading. The Company holds short-term securities which have maturities of greater than three months but less than one year from the date of purchase are classified as held-to-maturity based on the Company's intent to hold such securities to the maturity date. All held-to-maturity securities are U.S. Government securities and are stated at amortized cost, which approximates fair market value. Income related to these securities is reported as a component of interest income. The Company's available-for-sale securities are carried at fair value with net unrealized gain or (loss) recorded as a separate component of shareholders' equity. If a decline in fair value of held-to-maturity securities is determined to be other than temporary, the investment is written down to fair value. Based on the Company's intent to sell the securities, its equity securities are reported as trading securities.

7) Other Comprehensive Income (Loss)

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Unrealized gains and losses on investments, available-for-sale securities, are excluded from net income but are reported as comprehensive income on the Condensed Consolidated Balance Sheets under Shareholders' equity. The following table reconciles net loss/gain to comprehensive loss/gain:

	For the three months ending June 30,		For the six months ending June 30,	
	2008	2007	2008	2007
Net (loss)/gain	\$ (1,749,900)	\$ 59,295,400	\$ (3,466,500)	\$ 57,977,200
Comprehensive loss from the unrealized loss on marketable securities	(55,800)	(4,335,800)	(174,500)	(4,335,800)
Deferred income taxes on marketable securities	21,500	1,410,400	44,600	1,410,400
Comprehensive (loss)/gain	\$ (1,784,200)	\$ 56,370,000	\$ (3,596,400)	\$ 55,051,800

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

8) Income Taxes

The income tax provision differs from the amounts computed by applying the statutory federal income tax rate to income from continuing operations before taxes. The reasons for these differences are as follows:

	Three Months Ended June 30,		Six Months Ended	
	2008	2007	2008	2007
Consolidated book income before income tax	\$ (2,454,000)	\$ 95,303,000	\$ (4,844,300)	\$ 93,636,500
Add back equity loss from non consolidated tax subsidiary		\$ 3,729,700		3,711,500
Add back losses from non consolidated tax subsidiaries	\$ 133,600	\$ 1,154,100	\$ 290,300	1,154,100
Permanent differences	308,800	(451,200)	617,500	238,300
Taxable income before temporary differences	\$ (2,011,600)	\$ 99,735,600	\$ (3,936,500)	\$ 98,740,400
Expected federal income tax expense (benefit) 35%	\$ (704,100)	\$ 34,907,600	\$ (1,377,800)	\$ 34,559,300
Federal deferred income tax expense (benefit)	\$ 790,100	\$ 15,039,000	\$ 744,400	\$ 15,039,000
Federal current expense (benefit)	(1,494,200)	19,868,600	(2,122,200)	19,520,300
Total federal income tax expense (benefit)	(704,100)	34,907,600	(1,377,800)	34,559,300
Current state income tax expense net of federal tax benefit	-	1,100,000	-	1,100,000
Total provision (benefit)	\$ (704,100)	\$ 36,007,600	\$ (1,377,800)	\$ 35,659,300

Current taxes receivable at June 30, 2008 is comprised of \$2,243,800 of federal income taxes. The amount of current taxes receivable has been increased by \$18,800 benefit from the exercise of pre-FAS 123R nonqualified stock options

and warrants which result in an increase to paid in capital. At December 31, 2007, current taxes receivable was \$902,900.

There was no tax effect for the discontinued operations for the period ended June 30, 2008.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

The components of deferred taxes as of June 30, 2008 and December 31, 2007 are as follows:

	June 30, 2008	December 31, 2007
Current deferred tax assets:		
Tax basis in excess of book	\$ 206,100	\$ -
Non-deductible reserves and other	91,300	59,700
Total net current deferred tax assets/(liabilities)	\$ 297,400	\$ 59,700
Non-current deferred tax assets:		
Deferred compensation	\$ 605,800	\$ 436,300
Accrued reclamation	40,100	38,500
Tax basis in excess of book	-	200,400
Total noncurrent deferred tax assets	645,900	675,200
Non-current deferred tax liabilities:		
Book basis in excess of tax basis	(8,514,200)	(7,604,000)
Total deferred tax liabilities	(8,514,200)	(7,604,000)
Total net non-current deferred tax assets/(liabilities)	\$ (7,868,300)	\$ (6,928,800)

A valuation allowance for deferred tax assets is required when it is more likely than not that some portion or all of the deferred tax assets will not be realized. No valuation allowance is provided at June 30, 2008 and December 31, 2007 as the Company believes that it is more likely than not that the deferred tax assets will be utilized in future years.

During the six months ended June 30, 2008, net current deferred tax assets increased by \$237,700 and net non-current deferred tax liabilities increased by \$939,500. The total change in net deferred tax liabilities was an increase of \$701,800. This is comprised of the following: a deferred income tax expense of \$744,400 and the recognition of other comprehensive income in the amount of \$44,600 resulting from the tax benefit related to the mark to market of available for sale securities. The book basis in excess of tax basis in the schedule above relates primarily to the \$7,287,300 difference created from the excess of the purchase price over the carrying value of the assets acquired in the purchase of the remaining minority interest of Crested in 2007.

The Company's practice is to recognize interest and/or penalties related to income tax matters in income tax expense. The Company had no accrued interest or penalties at June 30, 2008 or December 31, 2007.

On January 1, 2007 the Company adopted FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" ("FIN 48"). Pursuant to FIN 48, the Company identified and evaluated any potential uncertain tax positions. The Company has concluded that there are no uncertain tax positions requiring recognition in the financial statements.

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The Internal Revenue Service has audited the Company's and subsidiaries tax returns through the year ended May 31, 2000. The Company's income tax liabilities are settled through fiscal 2000.

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Notes to Condensed Financial Statements (Unaudited)
(Continued)

9) Assets Held for Sale

Long lived assets and liabilities that will be sold within one year of the financial statements are classified as current. At June 30, 2008 the Company believed a majority of its holdings in SGMI would be sold within a twelve month period. On June 13, 2008 the Company entered into an agreement to sell an aggregate of 39,062,720 common shares SGMI, or 49.9% of the outstanding shares of SGMI, to RMB Resources Ltd. ("RMB"), as trustee for the Telluride Investment Trust, for an aggregate purchase price of approximately Cdn. \$5.4 million, in accordance with the terms of a Share Purchase Agreement ("Purchase Agreement"). Should the transaction with RMB not close, management of the Company intends to pursue other potential buyers.

At June 30, 2008, the Company reported \$1,624,200 in assets held for sale and \$141,500 in liabilities held for sale, both from Sutter. Revenues from the operations of Sutter were not material during these periods. In the event that the transaction with RMB does not close the Company believes it will be able to sell the Sutter assets during the subsequent twelve months from June 30, 2008 in excess of the net book value of \$1,482,700.

The Company recorded losses of \$290,300 and \$133,600 respectively for the six and three months ended June 30, 2008 as discontinued operations relating to Sutter. The Company also retrospectively recorded losses of \$1,142,300 and \$488,700 respectively for the six and three months ended June 30, 2007 as discontinued operations relating to Sutter.

All capitalized asset balances associated with these assets, including cash bonds pledged as collateral for reclamation liabilities, were classified as Assets Held for Sale as of June 30, 2008. Likewise all asset retirement obligations as well as any other liability associated with these properties was classified as current Liabilities Held for Sale at June 30, 2008. In the event that these assets and liabilities are not sold during the 12 months from June 30, 2008, they will be re-evaluated to insure that no impairment has taken place and re-classified as long term assets and liabilities.

10) Earnings Per Share

The Company presents basic and diluted earnings per share in accordance with the provisions of SFAS No. 128, "Earnings per Share". Basic earnings per common share are based on the weighted average number of common shares outstanding during the period. Diluted earnings per share is computed based on the weighted average number of common shares outstanding adjusted for the incremental shares attributed to outstanding options and warrants to purchase common stock, if dilutive. As the results of operations for the three and six months ended June 30, 2008 were losses, dilutive options and warrants were excluded from the diluted calculation because they would be anti-dilutive. Dilutive options and warrants excluded at June 30, 2008 totaled 4,736,131.

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Notes to Condensed Financial Statements (Unaudited)
(Continued)

11) Debt

At June 30, 2008, debt consists of debt related to the construction of the Remington Village multifamily property and the purchase of equipment at various interest rates and due dates:

Short term construction debt	\$ 13,922,900
Current portion of long term debt	71,900
Long term debt	152,800
	\$ 14,147,600

12) Asset Retirement Obligations

The Company accounts for the reclamation of its mineral properties pursuant to SFAS No. 143, "Accounting for Asset Retirement Obligation." Under the provisions of this statement, the Company records the estimated fair value of the reclamation liability on its mineral properties as of the date that the liability is incurred with a corresponding increase in the property's book value. Actual costs could differ from those estimates. The Company deducts any actual funds expended for reclamation from the asset retirement obligations during the quarter in which it occurs. The reclamation liabilities are reviewed each quarter to determine whether estimates for the total asset retirement obligation are sufficient to complete the reclamation work required. Asset retirement obligations at June 30, 2008 are for reclamation obligations related to the Lucky Jack project.

The following is a reconciliation of the total liability for asset retirement obligations (unaudited):

	For the six months ending June 30,	
	2008	2007
Balance January 1,	\$ 133,400	\$ 124,400
Accretion Expense	4,400	2,100
Deconsolidation of Sutter Gold	(23,300)	--
Balance June 30,	\$ 114,500	\$ 126,500

13) Shareholders' Equity

Stock Option Plans

The Board of Directors adopted, and the shareholders approved, the U.S. Energy Corp. 2001 Incentive Stock Option Plan (the "2001 ISOP") for the benefit of USE's employees. The 2001 ISOP reserves for issuance shares of the Company's common stock equal to 25% of the Company's shares of common stock issued and outstanding at any time. The 2001 ISOP has a term of 10 years.

On July 27, 2007 the Compensation Committee of the Company granted 1,558,000 stock options to employees and officers of the Company under the 2001 ISOP. These options vest over three years (358,000) and five years (1,200,000) and are exercisable at the closing price on July 27, 2007 or \$4.97 per share.

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Notes to Condensed Financial Statements (Unaudited)
(Continued)

The weighted average remaining contractual term and aggregate intrinsic value of all employee options at June 30, 2008 was 5.79 years and \$865,700, respectively. At June 30, 2008, 1,023,329 of the options granted were not vested. During the three and six months ending June 30, 2008, the Company recognized \$344,000 and \$688,000, respectively in compensation expense related to employee options and will recognize an additional \$3,848,800 over the remaining vesting period of four years. During the three and six months ended June 30, 2007 the Company recognized no compensation expense related to employee stock options. The Company computes the fair values of its options granted using the Black-Scholes pricing model. The options issued in 2007 were valued under Black-Scholes using a risk free interest rate of 4.82%, expected life of 10 years and expected volatility of 48.8%. To estimate expected lives of options for this valuation, it was assumed options will be exercised at the end of their expected lives. All options are initially assumed to vest. Cumulative compensation cost recognized in pro forma net income or loss with respect to options that are forfeited prior to vesting is adjusted as a reduction of pro forma compensation expense in the period of forfeiture.

Warrants to Others

From time to time the Company issues stock purchase warrants to non-employees for services.

The following table represents the activity in employee stock options and non-employee stock purchase warrants for the six months ended June 30, 2008:

	June 30, 2008			
	Employee Stock Options	Weighted Average Exercise Price	Stock Purchase Warrants	Weighted Average Exercise Price
Outstanding at beginning				
Outstanding balance at December 31, 2007	3,819,927	\$ 3.75	1,445,585	\$ 3.58
Granted	-	\$ -	40,000	\$ 2.81
Forfeited	-	\$ -	-	\$ -
Expired	(211,571)	\$ 3.92	(45,000)	\$ 3.88
Exercised	-	\$ -	(446,698)	\$ 3.42
Outstanding at June 30, 2008	3,608,356	\$ 3.74	993,887	\$ 3.61
Exercisable at June 30, 2008	2,585,027	\$ 3.26	953,887	\$ 3.64
Weighted Average Remaining Contractual Life - Years		5.79		2.41
Aggregate intrinsic value of options / warrants outstanding		\$ 865,700		\$ 150,100

During the quarter ended June 30, 2008, the Company issued 40,000 warrants to a consultant. The warrants were issued at the closing price on the date of grant, \$2.81, vest over a four year period and expire four years from date of grant. The Company recorded \$7,700 in expense during the six months ended June 30, 2008 for warrants issued to third parties and no expense associated with warrants during the six months ended June 30, 2007. The Company will recognize an additional \$26,500 in expense over the life of the warrants issued during the six months ended June 30, 2008.

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Notes to Condensed Financial Statements (Unaudited)
(Continued)

Common Stock

During the six months ended June 30, 2008, the Company issued 491,698 shares of common stock. Issued shares consist of 45,000 shares issued to officers of the Company pursuant to the 2001 Stock Compensation Plan and 446,698 shares issued as the result of the exercise of warrants. The Company also purchased 551,195 shares during the six months ended June 30, 2008 under its June 22, 2007 stock buyback plan.

The following table details the changes in common stock during the six months ended June 30, 2008:

	Common Stock Shares	Amount	Additional Paid-In Capital
Balance December 31, 2007	23,592,493	\$ 235,900	\$ 96,560,100
2001 stock compensation plan	45,000	400	169,600
Exercise of warrants	446,698	4,500	1,523,100
Expense of employee options	-	-	688,100
Expense of company warrants issued	-	-	7,600
Buy Back Program	(551,195)	(5,500)	(1,886,600)
Deferred taxes on FAS 123R compensation	-	-	18,700
Balance as of June 30, 2008	23,532,996	\$ 235,300	\$ 97,080,600

Equity Compensation

During the three and six months ended June 30, 2008 the Company recorded compensation expense of \$150,600 and \$252,800 respectively in the form of common stock issued to officers pursuant to the shareholder approved 2001 Stock Compensation Plan. This compensation is a portion of the overall compensation package of the executives and is in lieu of cash compensation (see Note 4).

Common Stock Buy Back Program

On June 22, 2007 the Board of Directors of the Company approved a share buyback program for up to \$5 million in common stock. The buyback program is being administered exclusively through a brokerage firm and is subject to blackout periods. During the three and six months ended June, 2008 the Company purchased 354,235 and 551,195

shares of common stock respectively for a total of \$1,892,000 or an average cost per share of \$3.43. From the commencement of the stock buyback plan through June 30, 2008 the Company has purchased 779,195 shares for \$2,939,300 or an average price of \$3.77 per share.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

14) Real Estate Investment

Remington Village – Gillette, Wyoming. The Company is developing a nine building Class A multifamily apartment complex, with 216 units on 10.15 acres (purchased in 2007) located in Gillette, Wyoming. At June 30, 2008, overall project construction is about 84% complete, with 5 buildings finished and occupied by tenants. Remaining buildings should be ready for occupancy by the end of 2008. The apartments are a mix of one, two, and three bedroom units, and a clubhouse and family amenities are still under construction. All construction is being conducted by a third party contractor.

A commercial bank is providing construction financing of up to \$18.5 million. Total cost including land, developer's fee, permits, entitlements, site work and construction, is estimated at \$26 million. Pursuant to the loan agreement, the Company has invested \$7.0 million into the project (including \$1,247,700 for land purchase). At June 30, 2008, the outstanding balance on the construction loan was \$13.9 million. The interest rate on the loan balance at June 30, 2008 was 4.7206% based on LIBOR, and interest is payable monthly. Loan maturity is March 1, 2009 (extendable to September 1, 2009 at our election). Obtaining permanent financing is expected to be subject to the project meeting the lender's customary appraised value requirements.

15) Lucky Jack Molybdenum Property

Kobex gave notice to the Company, effective March 31, 2008, that it was terminating the April 3, 2007 Exploration, Operating and Mine Development Agreement on the Lucky Jack molybdenum project. Pursuant to the terms of that agreement, Kobex had expended over \$8.0 million, all of which is non-refundable and went to advancing the project. It is the Company's understanding that Kobex terminated the agreement due to Kobex' perception of uncertainties in the regulatory and legal environment for developing the property.

On August 7, 2007, the Town of Crested Butte issued a temporary moratorium on development activities within its watershed that were not ongoing at the effective date of the moratorium, until an updated Ordinance Amending the Towns' Watershed Protection District Ordinance ("Watershed Ordinance") could be adopted. On May 19, 2008, the Town Counsel adopted a revised Watershed Ordinance. USE intends to work with the Town to proceed with the necessary rehabilitation activities, in a manner which will be consistent with applicable rules, regulations, and statutes, including applicable provisions of the Watershed Ordinance. It is possible that unexpected delays, and/or increased costs, may be encountered in developing a new mine plan for the Lucky Jack property as a result of the revised Watershed Ordinance.

The board of directors and management of the Company intend to move the Lucky Jack project forward. They will do so through application of cash reserves on hand as well as seeking an industry partner to replace Kobex.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

16) Oil and Gas Exploration Activities

The Company has signed agreements with two Gulf Coast (United States) oil and gas exploration and production companies. The Company anticipates it will participate as a 20% working interest partner in one of the projects and a 4.55% working interest partner in the second. These projects may result in numerous wells being drilled over the next three to five years. Approximately \$3.6 million has been expended under the agreement through June 30, 2008. Drilling of the first well under the 20% working interest agreement commenced after the end of the quarter ended June 30, 2008. The company has advanced \$944,300 in prepaid drilling costs on this well as of June 30, 2008 which is in addition to the \$3.6 million expended in land and seismic acquisition costs.

The Company believes that numerous prospects could be generated, leased and drilled potentially resulting in \$10,000,000 to \$15,000,000 in exploration and development expenditures for its working interest over the course of the anticipated three to five year programs.

17) Segment Information

As of June 30, 2008, the Company had two reportable segments: Mineral Properties, Management Fees and Other and Real Estate Operations. As of December 31, 2007 and June 30, 2007, the Company did not meet the quantifiable thresholds of SFAS No. 131, (Disclosures About Segments of an Enterprise and Related Information), and therefore did not disclose any segment information.

The only revenues from maintaining mineral properties are management fees charged on reimbursable costs related to the Lucky Jack molybdenum property, and paid by Kobex, during the quarter ended March 31, 2008. Operating costs associated with mineral properties during the six months ended June 30, 2008 were \$1,073,500. These costs were as a result of the assumption of all costs related to the Lucky Jack project after the withdrawal of Kobex on March 31, 2008. Operating costs of mineral properties of \$1,115,400 during the six months ended June 30, 2007 were as a result of the expenditures the Company incurred prior to selling its uranium properties in April of 2007.

During the three and six months ended June 30, 2008, the Company capitalized \$129,100, and expensed \$74,600, in construction loan interest related to the construction of a multifamily housing project in Gillette, Wyoming (see Note 14). This project accounts for 87.2% of total revenues received from real estate operations during the three and six months ended June 30, 2008.

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U.S. ENERGY CORP. & SUBSIDIARIES

Notes to Condensed Financial Statements (Unaudited)
(Continued)

A summary of results of operations and total assets by segment follows:

	For the three months ended		For the six months ended June	
	June 30, 2008	2007	2008	30, 2007
Revenues:				
Real estate	\$ 312,500	\$ 143,900	\$ 431,300	\$ 169,200
Mineral properties, management fees & other	15,900	86,900	46,600	141,200
Total revenues:	328,400	230,800	477,900	310,400
Operating expenses:				
Real estate	233,800	2,300	400,900	167,400
Mineral properties	943,700	682,200	1,073,500	1,115,400
Total operating expenses:	1,177,500	684,500	1,474,400	1,282,800
Interest expense				
Real estate	74,600	--	74,600	--
Mineral properties	--	--	--	--
Total interest expense:	74,600	--	74,600	--
(Loss) gain before investment and property transactions:				
Real estate	4,100	141,600	(44,200)	1,800
Mineral properties	(927,800)	(595,300)	(1,026,900)	(974,200)
Loss before investment and property transactions:	(923,700)	(453,700)	(1,071,100)	(972,400)
Corporate other revenues and expenses:	(1,396,700)	96,245,400	(3,482,900)	95,751,200
(Loss) gain before discontinued operations and income taxes	\$ (2,320,400)	\$ 95,791,700	\$ (4,554,000)	\$ 94,778,800
Depreciation expense:				
Real estate	\$ 97,500	\$ 10,100	\$ 148,200	\$ 20,200
Mineral properties, management fees & other	7,500	5,700	17,900	11,400
Corporate	117,400	66,900	241,100	171,400
Total depreciation expense	\$ 222,400	\$ 82,700	\$ 407,200	\$ 203,000
As of				
June 30, 2008 December 31, 2007				

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Assets by segment

Real estate	\$ 28,181,300	\$ 18,951,700
Mineral / Oil & Gas properties	25,276,200	26,817,100
Corporate assets	83,559,800	85,635,600
Total assets	\$ 137,017,300	\$ 131,404,400

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ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

The following is Management's Discussion and Analysis of significant factors that affect the Company's liquidity, capital resources and results of operations during the three and six months ended June 30, 2008 and 2007.

Forward Looking Statements

This Report includes "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended ("the Exchange Act"). All statements other than statements of historical fact included in this Report are forward looking statements. In addition, whenever words like "expect", "anticipate", or "believe" are used, we are making forward looking statements. Actual results may vary materially from the forward-looking statements and there is no assurance that the assumptions used will be realized in fact.

General Overview

Our strategy is to enhance value for our shareholders through the development of a well-balanced portfolio of natural resource-based assets. The Company is focusing its efforts on two fronts with varying time horizons and levels of risk:

- Near and Mid-Term Investments. This segment includes investment in selected oil and gas exploration and development projects and capitalization of legacy assets.

Our Gulf Coast oil and gas assets provide a large inventory of high-potential exploration opportunities. Consistent with our strategy, drilling commenced in July 2008. The Company believes that numerous prospects could be generated, leased and drilled, potentially resulting in \$10 to \$15 million in exploration and development expenditures for its working interest over the course of the next five years.

Additionally, pursuant to its agreement with RMB Resources, the Company intends to sell a majority of its ownership position in SGMI. This transaction is expected to close in the third quarter of 2008.

The Company is also constructing a multifamily housing project in Gillette, Wyoming. We view this as a natural resource based activity as it is related to strong housing demand created by high levels of employment in natural resource activities, primarily oil and gas development and coal mining.

- Long-Term Investments. This segment includes identification, acquisition and development of mineral properties and is particularly focused on development of the Lucky Jack molybdenum project.

As a result of the termination of the agreement with Kobex, the Company has budgeted \$5.0 million for the advancement of the Lucky Jack project through December 31, 2008. The budgeted amounts will be expended for permitting costs, engineering studies, operating costs related to the water treatment plant and holding costs related to the mining claims. Prior to the termination of the Kobex agreement, Kobex had furnished a majority of the funds needed to advance the project. The Company is now seeking a highly qualified, well financed industry partner which may reduce the Company's capital requirements.

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Historical records filed by predecessor owners of the Lucky Jack molybdenum property with the Bureau of Land Management (BLM) in the 1990's for the application of patented mineral claims, referenced identification of mineral resources of approximately 220 million tons of 0.366% molybdc disulfide (MoS₂) mineralization. A high grade section of the mineralization containing roughly 23 million tons at a grade of 0.689% MoS₂ was also reported. While no assurance can be given that these quantities of MoS₂ exist, the Company believes that this project has extraordinary potential. The average market price for MoS₂ at June 30, 2008 was \$34.13 per pound.

Liquidity and Capital Resources

The Company, at June 30, 2008, had \$9,900,600 in cash and cash equivalents, \$60,298,100 in U.S. Government Treasuries with longer than 90 day maturities from date of purchase and \$4,879,600 in restricted investments which were also invested in U.S. Treasuries and pledged on the construction loan for a Class A multifamily housing project in Gillette, Wyoming. These balances total \$75.1 million or \$3.19 per outstanding common share at June 30, 2008. Working capital (current assets minus current liabilities), at June 30, 2008, was \$65,291,900. As discussed below in Capital Resources and Capital Requirements, the Company projects that its capital resources at June 30, 2008 will be sufficient to fund its operations and capital projects through the balance of 2008 and into the future.

Due to the nature of the Company's business (acquiring, developing and selling mineral properties), the principal factors affecting the Company are commodity prices, the grade of mineral deposits discovered and permitting. As commodity prices fall, it is typically less expensive for the Company to acquire properties and hold them until commodity prices raise to levels allowing the properties to be sold or placed into production through joint venture partners or by the Company for its own account.

Major changes in liquidity during the six months ended June 30, 2008 were:

Current Assets

- Cash decreased by \$62,391,600 as a result of investing \$60,298,100 in marketable securities, U.S. Treasuries, with maturities greater than three months. The Company also used cash in operations, mineral property holding, permitting and engineering study costs, and oil and gas exploration. Please see discussion below regarding cash flows for the six months ended June 30, 2008.
- Accounts receivable trade, reimbursable project costs and the dissolution of subsidiaries decreased \$1,083,700. This reduction was as a result of the collection of \$782,100 paid by the Company on the Lucky Jack project and reimbursed by Kobex, collection of \$197,600 due the Company upon the dissolution of its subsidiaries and a reduction of accounts receivable trade of \$104,000.
- During the six months ended June 30, 2008, the Company received a partial payment of \$800,000 of the amount due from the Internal Revenue Service at December 31, 2007. The loss incurred during the six months ended June 30, 2008 resulted in an increase in the amount of the account receivable from the Internal Revenue Service of \$2,140,900 as a result of that loss being carried back against taxes paid during 2007.
- The Company's restricted investments, cash held in an interest bearing account, decreased by \$1,745,100 due to the release of funds held in escrow at December 31, 2007. The remaining restricted investments at June 30, 2008 earned \$94,100 in interest during the six months ended June 30, 2008.

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- The Company reported \$1,624,200 in assets held for sale at June 30, 2008 and \$1,112,600 at December 31, 2007. Assets held for sale at June 30, 2008 are assets related to Sutter Gold Mining Company, Inc. ("SGMI") and are offset by \$141,500 in SGMI liabilities also held for sale. On June 13, 2008 the Company entered into a private agreement to sell an aggregate of 39,062,720 common shares SGMI, or 49.9% of the outstanding shares of SGMI, to RMB Resources Ltd. ("RMB"), as trustee for the Telluride Investment Trust, for an aggregate purchase price of approximately Cdn. \$5.4 million, in accordance with the terms of a Share Purchase Agreement.
- The Company advanced \$1,206,700 in prepaid drilling costs, and was invoiced \$262,400 for expenses during June 2008 for the drilling of the first well. The amount of prepaid drilling expensed in excess of the invoiced amount, \$944,300, is carried as prepaid drilling costs at June 30, 2008. The Company has a 20% working interest in this well that is being drilled by PetroQuest Energy, LLC (the operator of the well). The well is projected to be completed in August 2008. As the operator of the well invoices the Company for its proportionate share of drilling costs, prepaid drilling costs will be reclassified to properties and equipment as oil and gas properties. Although the \$1,206,700 represents the anticipated cost to the Company for the drilling of the well, the ultimate cost may exceed or be less than that amount depending on conditions of the drilling and any difficulties encountered.

Current Liabilities

- Accounts payable decreased by \$1,313,300 during the six months ended June 30, 2008. The decrease was a result of the Company funding an early retirement benefit in the amount of \$600,000, the payment of \$285,100 in sales taxes due on the purchase of an aircraft, and the payment of accrued accounts payable.
- Accrued compensation expense increased by \$442,100 during the six months ended June 30, 2008. This increase reflects a onetime bonus accrued to an officer of the company for past performance in the amount of \$500,000 plus taxes, to be paid out quarterly over a two year period beginning in March 2008.
- The construction loan associated with our multifamily housing development in Gillette, Wyoming increased by \$8,433,900 to \$13,922,900 at June 30, 2008.

Cash flows during the six months ended June 30, 2008:

- Operations consumed \$3,856,300, Investing Activities consumed \$66,691,700 and Financing Activities provided \$8,031,700. The vast majority of the cash consumed from investing activities, \$60,298,100 was the investment of cash in Government Treasuries with a maturity of more than 90 days from purchase date. These Government Treasuries are not considered cash for accounting purposes but held to maturity marketable securities.
 - For a discussion on cash consumed in Operations please refer to Results of Operations below.

Investing Activities:

- Cash provided by Investing Activities:
 - Net proceeds from the sale of a used corporate aircraft and miscellaneous equipment in the amount of \$1,084,600.
 - An increase of \$1,842,000 in cash as a result of restricted cash investments being released less \$94,100 interest earned on restricted cash investments for a net increase in cash from restricted investments of \$1,747,900.

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• Cash consumed in investing activities:

- The Company invested \$8,415,000 in its multifamily housing development in Gillette, Wyoming during the six months ended June 30, 2008.
- The Company paid \$478,400 as for its portion of oil and gas acquisition costs subject to its agreement on properties in the U.S. gulf coast and paid \$262,400 of drilling costs and expenses on its first well. The Company also advanced \$944,300 in prepaid drilling costs discussed above in liquidity.
- The Company invested \$257,800 in its mineral properties during the six months ended June 30, 2008. This investment amount was reduced by the abandonment of certain options on uranium leases and the cancellation of a finders fee on the Lucky Jack project for a net increase in mineral properties of \$43,100.
- The Company invested \$60,298,100 in U.S. Treasuries. The Treasuries are classified as marketable securities rather than cash as they have maturities longer than three months from the date of purchase.

Financing Activities:

- Cash provided by Financing Activities:
- \$8,433,900 additional funds were drawn against the construction loan for our multifamily housing development in Gillette, Wyoming.
- A total of \$1,527,600 was received as the result of the cash exercise of 446,698 warrants.

• Cash consumed in Financing Activities:

- Payment of long term debt of \$37,700 relating primarily to the payment on notes related to various pieces of equipment.
- On June 22, 2007 the Company announced a stock buyback plan to purchase up to \$5.0 million of its common stock. During the three and six months ended June 30, 2008 the Company purchased 354,235 and 551,195 shares respectively under the buyback plan for \$1,892,100 during the six months ended June 30, 2008 or an average price of \$3.43 per share. From inception of the stock buyback plan through June 30, 2008, the Company has purchased 779,195 shares at an average price per share of \$3.77 or \$2,939,300.

Capital Resources

Lucky Jack molybdenum property and Kobex Resources Ltd. Agreement

Historical records filed by predecessor owners of the Lucky Jack molybdenum property with the Bureau of Land Management (BLM) in the 1990's for the application of patented mineral claims, referenced identification of mineral resources of approximately 220 million tons of 0.366% molybdc disulfide (MoS₂) mineralization. A high grade section of the mineralization containing roughly 23 million tons at a grade of 0.689% MoS₂ was also reported. No assurance can be given that these quantities of MoS₂ exist. The average market price for MoS₂ at June 30, 2008 was \$34.13 per pound.

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On March 31, 2008, Kobex gave notice to the Company that it was immediately terminating the April 3, 2007 Exploration, Operating and Mine Development Agreement with the Company. Through March 31, 2008, Kobex had expended over \$8.0 million on the project. It is the Company's understanding that Kobex terminated the agreement due to Kobex' perception of uncertainties in the regulatory and legal environment for developing the property. As a result of Kobex electing to no longer participate in the Lucky Jack project, the Company will no longer receive annual option payments from Kobex and is responsible for all of the holding permitting and exploration costs associated with the Lucky Jack project. The Company has approved a \$5.0 million budget for the balance of 2008.

The Company plans on continuing its permitting efforts on the Lucky Jack project. Additionally, the Company will continue to seek an industry partner to participate in the cost of development of the project.

Cash on Hand

The Company has invested its cash surplus in interest bearing accounts and short term U.S. Government Treasuries providing working capital to fund the Company's projects. Although the Company could benefit from higher interest bearing investments, it has its cash invested in U.S. Treasuries to avoid becoming an inadvertent investment company.

Commercial Bank

Line of Credit - The Company has a \$5,000,000 line of credit from a commercial bank. The full line of credit was available to the Company at June 30, 2008 and when this report was filed. The line of credit has a variable interest rate which is tied to a national market rate. At inception (October 26, 2007), the interest rate was 7.75% per annum. The line of credit is available until October 1, 2008 at which time it may be renewed depending on the financial strength and needs of the Company. The credit line is secured by our corporate headquarters and a corporate aircraft. To date, no advances have been made on the line of credit.

Construction Loan - On August 31, 2007, the Company obtained \$18.5 million in construction financing from a commercial bank for the construction of our Gillette, Wyoming multifamily housing project. The construction loan matures on March 1, 2009, bears interest at 2.25% over 30 day LIBOR and required a 0.75% origination fee. We can elect to extend the due date to September 1, 2009. Collateral for the loan is the Gillette, Wyoming property, a guarantee by the Company and a deposit of an additional \$4.7 million with the commercial bank, held in an interest bearing account that is to be released to the Company upon obtaining permanent financing. The Company has contacted various lending institutions regarding permanent financing. Once 90% occupancy is obtained on all the units, these financial institutions have indicated that they will consider providing long term financing.

Future Receipts of Royalties and Contractual Commitments from Uranium Properties

We retained our 4% Net Profits Royalty on the Green Mountain uranium property in Wyoming which is owned and operated by Rio Tinto, Inc. No assurance can be given as to when or if the property will be placed into production. Any royalty due will be based on the market price of uranium concentrates and the cost of producing those concentrates.

Pursuant to the terms of the Uranium One contract for the sale of our uranium properties, the Company also is entitled to receive \$20,000,000 when commercial production begins at the uranium mill the Company sold to Uranium One; \$7,500,000 when the first delivery of ore to a commercial mill, after commercial production commences, from any of the uranium properties the Company sold to Uranium One; and a production royalty of up to \$12,500,000. No assurance can be given as to when these events and payments will occur.

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Other

Current Asset held for sale – The Company believes it will receive Cdn. \$5.4 million for the sale of 39,062,720 shares of SGMI to RMB during the third quarter of 2008 (see Note 9). No assurance can be given however that the transaction with RMB will actually close.

Restricted Cash Investments – At June 30, 2008, we had \$4,879,600 in current restricted cash investments that is pledged as additional collateral with a commercial bank providing the construction loan for our Gillette, Wyoming multifamily housing project. Once the project is completely built and permanent financing is secured for the project, this cash deposit will be released to the Company.

Capital Requirements

The direct capital requirements of the Company during the balance of 2008 are the funding of the Lucky Jack molybdenum project, development of the Company's interest in recently acquired oil and gas properties, completion of the Gillette, Wyoming multifamily housing project, general and administrative costs, the stock buyback program, and the potential acquisition of other natural resources or mineral interests.

Lucky Jack Molybdenum Property

The Company has approved a \$5.0 million budget for the year ended December 31, 2008. The budgeted amounts will be expended for permitting costs, engineering studies, operating costs related to the water treatment plant and holding costs related to the mining claims. The Company is seeking a joint venture industry partner which may reduce the amount of capital that the Company will have to expend on the project. In the event that the Company is not successful in securing a joint interest partner, it may spend in excess of the approved \$5.0 million in the third and fourth quarters of 2008. The Company's board of directors reviews funding needs of the project at each board meeting and may approve additional expenditures as warranted to move the property into production.

Oil and Gas Development

The Company signed agreements with two Gulf Coast oil and gas exploration and production companies for potential onshore oil and gas development. The Company anticipates it will participate as a 20% working interest partner in the first project and a 4.55% working interest partner in the second. Numerous wells may be drilled pursuant to these agreements over the next three to five years. As of June 30, 2008, the Company had invested \$3,651,000 under the agreements for the acquisition of its interests, seismic data and drilling expenses.

The Company believes that numerous prospects could be generated, leased and drilled potentially resulting in \$10,000,000 to \$15,000,000 in exploration and development expenditures for its working interest over the course of an anticipated three to five year program. The Company has forecast an expenditure of \$6.2 million cash for the drilling and possible completion of up to three initial wells with PetroQuest Energy LLC and the potential purchase of additional leases and seismic data during 2008. The Company has funded \$1,206,700 of that amount as pre-paid drilling costs, \$944,300, and \$262,400 in actual drilling costs as of June 30, 2008. Drilling of the first well is anticipated being completed in the third quarter of 2008.

Real Estate

Remington Village multifamily housing – The Company has budgeted \$26 million to complete this project. The Company has funded approximately \$7.0 million of its cash commitment of \$7.5 million or approximately 29% of the total project cost. The Company was also required to place \$4,725,000 in escrow with the commercial bank at the time of the closing of the construction loan.

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As of June 30, 2008, a total of \$13,922,900 had been drawn on the \$18,500,000 construction loan. The project is on budget and the Company believes that the remainder of the construction loan, \$4.5 million, will be sufficient to complete the project. In the event the construction loan is not sufficient to complete the project, the Company intends to make up any shortfall. The Company anticipates that all apartment units will be completed and fully occupied before or during the fourth quarter of 2008 at which time it expects to obtain long term financing for the property.

Stock Buyback Program

Effective June 22, 2007, the Board of Directors of the Company approved a share buyback program for up to \$5.0 million. The buyback program is being administered exclusively through an individual brokerage firm and is subject to blackout periods. Through June 30, 2008, the Company had repurchased 779,195 shares of its common stock for \$2,939,300 leaving an additional \$2,060,700 available for the purchase of shares of the Company under the plan.

Sutter Gold Mining Inc. Properties

The Company has contractually agreed to sell its controlling position in SGMI. At June 30, 2008, all intercompany accounts receivable accounts were current. It is anticipated that the sale of the Company's shares of SGMI will occur in August 2008 (see Note 9). In the event that the sale of the shares is not closed, SGMI has sufficient working capital to continue to fund its operations on a standby basis for 2008 and into 2009. Should SGMI need working capital beyond its current balances, it will need to raise funds by selling equity, properties or bringing in joint venture partners.

Reclamation Costs

The Lucky Jack molybdenum property is located on fee property within the boundary of U.S. Forest Service ("USFS") land. Although mining of the mineral resource will occur on the fee property, associated ancillary activities will occur on USFS land. It is anticipated that the Company will be submitting a Plan of Operations to the USFS in 2009 for USFS review and approval. USFS approval is required before construction can begin and mining and processing may occur. Under the procedures mandated by National Environmental Protection Act ("NEPA"), the USFS will prepare an environmental analysis in the form of an Environmental Assessment and/or and Environmental Impact Statement to evaluate the predicted environmental and social economic impacts of the proposed development and mining of the Lucky Jack molybdenum property. The NEPA process provides for public review and comment of the proposed plan.

Obtaining and maintaining the various permits for the mining operations at the Lucky Jack molybdenum property will be complex, time-consuming, and expensive. Changes in a mine's design, production rates, quality of material mined, and many other matters, often require submission of the proposed changes for agency approval prior to implementation. In addition, changes in operating conditions beyond the Company's control, or changes in agency policy and Federal and State law, could further complicate getting changes to the mine's operation approved.

Although the Company is confident that the Plan of Operations for the Lucky Jack molybdenum property will ultimately be approved by the USFS, the timing and cost, and ultimate success of the mining operation cannot be predicted.

The asset retirement obligation for the Lucky Jack molybdenum property at June 30, 2008 is \$114,500. As the Lucky Jack project is developed, the reclamation liability will increase. It is not anticipated that this reclamation work will occur in the near term. The Company's objective, upon closure of the proposed mine at the Lucky Jack property, is to eliminate long-term liabilities associated with the property.

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Other

The Company continues to evaluate mineral projects in which it may invest. Additionally, the Company is researching other opportunities to deploy its capital outside of the minerals business. At June 30, 2008, none of these acquisition opportunities had advanced past the initial internal evaluation stage.

Results of Operations

Three and Six Months Ended June 30, 2008 compared with the Three and Six Months Ended June 30, 2007

During the three and six months ended June 30, 2008, the Company recognized losses of \$1,749,900 and \$3,466,500 respectively as compared to gains of \$59,295,400 and \$57,977,200 respectively during the three and six months ended June 30, 2007. The decrease in net earnings for both the three and six months ended June 30, 2008 as compared to the same periods of the previous year is primarily due to higher Other Income during the three and six months ended June 30, 2007 as a result of the sale of the Company's uranium properties to Uranium One during the second quarter of 2007. Other components in the net change to the results of operations were (a) increased Revenues for the three and six months ended June 30, 2008; (b) decreased Operating Costs and Expenses during the three and six months ended June 30, 2008; (c) reduced Other Income and Expenses during the three and six months ended June 30, 2008 (d) the elimination of minority interest in the gain of consolidated subsidiaries, (e) reduced operating costs of SGMI and (f) changes in the provision for and benefit from Income Taxes.

Operating Revenues:

Rental revenues of \$376,000 and \$288,600 were received from Remington Villages during the six months and three months ended June 30, 2008 respectively. During the three and six months ended June 30, 2007 there were no rental revenues from this project. Other real estate revenues decreased \$113,900 and \$120,000 during the six and three months ended June 30, 2008 respectively from the other real estate revenues recorded during the same periods of the previous year. The reduction of other real estate revenues came as a result of the Company sold lots at its southern Utah real estate property during 2007 while no similar sales occurred during 2008 as the entire property was ultimately sold during 2007. The reductions of \$94,600 and \$71,000 in management fee and other revenues during the six and three months ended June 30, 2008 respectively are as a result of reduced management fees being charged for its uranium properties, that were sold in 2007, and its molybdenum property. Subsequent to Kobex' withdrawal from the molybdenum property on March 31, 2008, no management fees have been charged for that property.

Operating revenues therefore increased by \$167,500 for the six months and \$97,600 for the three months ended June 30, 2008. These increases are as a result of the revenues from the rental of the Remington Village multifamily real estate units during 2008.

Operating Costs and Expenses:

All Operating Costs and Expenses were reduced during the three and six months ended June 30, 2008 with the exception of expenses associated with the Remington Village multifamily housing project. The total reductions in Operating Costs and Expenses during the three and six months ended June 30, 2008 were \$5,762,900 and \$4,856,500 respectively. The majority of this reduction is due to a bonus paid to all employees and directors of the Company during the three and six months ended June 30, 2007 at the closing of the sale of the Company's uranium assets to Uranium One. There was no similar bonus paid during the three and six months ended June 30, 2008.

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Mineral holding costs of \$1,073,500 during the six months ended June 30, 2008 were down \$41,900 from the amount of mineral holding costs recorded during the six months ended June 30, 2007. While the amount of mineral holding costs decreased during the six months ended June 30, 2008, they increased during the quarter ended June 30, 2008 from \$682,200 during the quarter ended June 30, 2007 to \$943,700 during the quarter ended June 30, 2007, or an increase of \$261,500 during the three months ended June 30, 2008 over the prior year for the same quarter. The fluctuation in mineral holding costs during the periods are as a result of higher costs during the first and part of the second quarters in 2007 relating to holding costs of uranium properties which were ultimately sold during 2007 resulting in no costs during 2008. Likewise, with the withdrawal of Kobex from the Lucky Jack molybdenum property on March 31, 2008, the Company paid all holding costs related to that property during the quarter ended June 30, 2008 while there were no costs for Lucky Jack during 2007.

The operating costs for Remington Village during the three and six months ended June 30, 2008 were \$151,300 and \$242,300 respectively. These costs consist of contract property management services, maintenance, insurance and general administration costs. There were no operating costs relating to Remington Villages during the three and six months ended June 30, 2007. The six months operating costs of Remington Villages include \$118,600 in depreciation expense.

Other Income and Expenses:

During the three and six months ended June 30, 2007 there were transactions relating to gains and losses from the sale of uranium assets and marketable securities while there were no similar transactions during the three and six months ended June 30, 2008. These transactions resulted in a reduction of the net Other Income and Expenses of \$108,055,400 for the six months ended June 30, 2008. A detailed discussion of these transactions please see Results of Operations for the Three and Six Months Ended June 30, 2007 compared to the Three and Six Months Ended June 30, 2006 below.

During the three and six months ended June 30, 2008 the Company recorded a net loss of \$29,000 on the sale of its used corporate aircraft due to some repairs that had to be made to the plane prior to selling it. The company netted \$1,079,200 from the sale of the plane when it was sold in the quarter ended June 30, 2008. The description of the gain on the sale of assets during the three and six months ended June 30, 2007 is discussed below.

Interest Income – The Company recognized \$850,400 in interest income during the six months ended June 30, 2008 which is comparable to the interest income received during the six months ended June 30, 2007. Interest received on U.S. Treasuries decreased by \$339,600 during the quarter ended June 30, 2008 as compared to the quarter ended June 30, 2007. The decrease during the quarter ended June 30, 2008 is as a result of lower levels of cash being invested at lower interest rates.

Interest Expense for the three and six months ended June 30, 2008 increased primarily as a result of the completion of a portion of the Remington Village multifamily housing project in Gillette during the six months ended June 30, 2008. As the units are completed the interest on the construction loan is expensed rather than being capitalized.

During the fourth quarter of 2007, the Company acquired the minority interest shareholders of Crested Corp. As a result of that acquisition and the anticipated sale of SGMI, there are no minority interest in gains and losses of consolidated subsidiaries at June 30, 2008. During the previous three and six months ended June 30, 2007 the Company recorded a minority interest in the gain of consolidated subsidiaries of \$3,716,800 and \$3,698,600 respectively which was a reduction of earnings reported by the Company.

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The Company believes that its controlling interest in SGMI will be sold during the third quarter of 2008. The operations of SGMI are therefore shown as discontinued operations at June 30, 2008 and retrospectively as of June 30, 2007. SGMI significantly reduced its operations during the six months ended June 30, 2008 to preserve cash. An income tax benefit from the sale of the Company's shares of SGMI is recorded at June 30, 2008 and is included in the discontinued operations at the three and six months then ended.

Due to the loss recorded during the six months ended June 30, 2008, the Company recorded a net benefit from income taxes during the three and six months of \$704,100 and \$1,377,800 respectively. During the three and six months ended June 30, 2007 the Company recorded a provision for income taxes of \$36,007,600 and \$35,659,300 respectively.

As a result of the above described changes in revenues, costs and expenses, the Company recorded a losses of \$3,466,500 and \$1,749,900 during of the six and three months ended June 30, 2008 respectively or a losses of \$0.15 per share for the six months ended June 30, 2008 and a loss of \$0.07 per share for the quarter ended June 30, 2008. During the six and three months ended June 30, 2007 the Company recorded gains of \$58.0 million or \$2.94 per share basic, and \$59.3 million or \$2.95 per share basic.

Three and Six Months Ended June 30, 2007 compared with the Three and Six Months Ended June 30, 2006

The sale of uranium assets to Uranium One resulted in net income before taxes of \$93,636,500 and \$95,303,000 for the six and three months ended June 30, 2007 respectively. This is an increase in earnings before taxes of \$100,982,500 and \$101,539,200 respectively from the reported losses of the six and three months ended June 30, 2006. The net earnings after taxes for the six and three months ended June 30, 2007 were \$57,977,200 and \$59,295,400 respectively or \$2.94 and \$2.95 per share basic and \$2.63 and \$2.65 per share diluted.

Operating revenues for the six months ended June 30, 2007 were comparable to those recorded during the six months ended June 30, 2006. Revenues from real estate operations during the six months ended June 30, 2007 increased by \$81,300 over operating revenues for the six months ended June 30, 2006 due to increased revenues relating to real estate operations in southern Utah.

Operating costs and expenses increased during the six months ended June 30, 2007 by \$5,552,900 over those recorded during the six months ended June 30, 2006. The increase came as a result of increased activity on the Company's mineral claims, \$612,200, the vast majority of which were sold to Uranium One and General and Administrative expenses which increased by \$4,908,000 primarily as a result of employee compensation. Components of that compensation are (1) a cash bonus of \$4,887,000 gross cash bonus to all employees for extraordinary service related to the April 30, 2007 sale of the uranium assets to Uranium One; (2) each outside director was paid a one time bonus of \$40,000 at the closing of the Uranium One sale, and (3) June 22, 2007, the shareholders of the Company approved the payment of \$649,500 in taxes owed by officers and employees, upon the release to them of forfeitable shares of the Company's common stock. These shares had been issued to individuals in the early 1990s, and have been recorded at issue dates on the books as compensation expense, but the stock was held by the Company; recognition of income by the recipients was deferred pending vesting upon retirement, total disability or death.

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During the six months ended June 30, 2007, the Company recorded \$1,822,200 from the gain on the sale of assets as compared to a gain on the sale of assets of \$2,823,500 during the six months ended June 30, 2006. This reduction of \$1,001,300 was as a result of a reduction in the payments received from UPC during the six months ended June 30, 2007 as compared to the same period of the previous year. The reduction in payments from UPC is as a result of the sale of the uranium assets to Uranium One. The Company will receive no additional payments in the future from UPC. An offset to the reduction of UPC payments was the receipt of 285,632 shares of Kobex common stock valued at \$750,000. These shares were delivered pursuant to the agreement with Kobex as option payments. As a result of the signing of the Exploration, Development and Mine Operating Agreement on April 3, 2007, this option payment of \$750,000 and the \$50,000 cash earnest money deposit paid in 2006 were recorded as sale of asset revenues.

The shares of Uranium One were recorded at April 30, 2007 at the then market price for Uranium One common shares of \$15.04 per share. The sale of 4,900,000 the Uranium One shares at an average net sales price of \$13.65 per share resulted in a loss during the quarter ended June 30, 2007 of \$6,837,100. Included in this net loss are commissions and a bulk discount of \$1,799,000. The balance is due to a reduction in the market price of the Uranium One shares. At June 30, 2007 the Company had an additional 1,707,606 shares of Uranium One common stock which were all sold in July 2007.

Along with the sale of the Uranium One common stock, the Company sold its remaining shares of UPC common stock during the six months ended June 30, 2007. As a result of the sale of these 1,500,000 shares of common stock of UPC, the Company recognized a net gain of \$774,700. The Company also recorded a \$29,000 loss on the market valuation of shares of Enterra Energy Trust ("Enterra") held by one of its subsidiaries. The sales of the Uranium One, UPC and the market value adjustment of the Enterra shares resulted in a net loss from the sale of marketable securities during the six months ended June 30, 2007 of \$6,091,400. There were no sales of marketable securities during the six months ended June 30, 2006.

During the three and six months ended June 30, 2007 the Company recorded gains based on foreign exchange rates of \$516,600. This gain was as a result of the sale of the sale of Uranium One common stock, \$394,200; the receipt of additional shares of Sutter common stock in payment of debt to USECC, \$108,400; and the conversion of Sutter expenditures paid in Canada of \$14,000.

The sale of the Company's uranium assets to Uranium One resulted in a net gain before taxes of \$111,728,200 during both the three and six months ended June 30, 2007.

The Company recorded a minority interest in the gain of consolidated subsidiaries of \$3,698,600 for the six months ended June 30, 2007 and \$3,716,800 for the quarter then ended. The minority interest gains increased when compared to minority interest losses of \$47,600 and \$43,400 during the six and three months ended June 30, 2006 respectively. The minority interest gain in consolidated subsidiaries recorded during the six months ended June 30, 2007 was primarily the minority interest gain of \$3,711,500 of Crested. This amount was offset by a minority loss during the six months ended June 30, 2007 of \$12,900 from two small consolidated subsidiaries. On a consolidated basis, all previous minority interest losses of Crested that were absorbed by the USE in consolidation have been fully reinstated through June 30, 2007.

During the three and six months ended June 30, 2006 the Company recorded losses from the valuation of derivatives and the exchange of Enterra shares. The Enterra shares were sold prior to the six months ended June 30, 2007 so there was no similar activity during the six months ended June 30, 2007.

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The net gain of \$57,977,200 during the six months ended June 30, 2007 resulted in positive retained earnings for the Company of \$16,743,400 from a accumulated deficit at December 31, 2006 of \$39,101,900.

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Critical Accounting Policies

Principles of Consolidation – The Company used the equity method of accounting in the consolidation of SGMI at December 31, 2007. All material inter-company profits, transactions and balances have been eliminated.

Marketable Securities - The Company accounts for its marketable securities as (1) held-to-maturity, (2) available-for-sale and (3) trading. The Company holds short-term securities which have maturities of greater than three months but less than one year from the date of purchase. These securities are classified as held-to-maturity based on the Company's intent to hold such securities to the maturity date. All held-to-maturity securities are U.S. Government securities and are stated at amortized cost, which approximates fair market value. Income related to these securities is reported as a component of interest income. The Company's available-for-sale securities are carried at fair value with net unrealized gain or (loss) recorded as a separate component of shareholders' equity. If a decline in fair value of held-to-maturity securities is determined to be other than temporary, the investment is written down to fair value. Based on the Company's intent to sell the securities, its equity securities are reported as trading securities.

Mineral Claims - We follow the full cost method of accounting for mineral properties. Accordingly, all costs associated with acquisition, development and capital equipment as well as construction of plant relating to mineral properties are capitalized and are subject to ceiling tests to ensure the carrying value does not exceed the fair market value. All associated general and administrative as well as exploration costs and expenses associated with mineral properties are expensed when incurred.

All capitalized costs of mineral properties subject to amortization and the estimated future costs to develop proved reserves are amortized by applying the unit-of-production method using estimates of proved reserves. Investments in unproven properties and major construction and development projects are not amortized until proven reserves associated with the projects can be determined or until impairment occurs.

If the sum of estimated future cash flows on an undiscounted basis is less than the carrying amount of the related asset, an asset impairment is considered to exist. The related impairment loss is measured by comparing estimated future cash flows on a discounted basis to the carrying amount of the asset. Changes in significant assumptions underlying future cash flow estimates may have a material effect on the Company's financial position and results of operations. An uneconomic commodity market price, if sustained for an extended period of time, or an inability to obtain financing necessary to develop mineral interests, may result in asset impairment. If the results of an assessment indicate that the properties are impaired, the capitalized cost of the property is expensed.

Asset Impairments - We assess the impairment of property and equipment whenever events or circumstances indicate that the carrying value may not be recoverable.

Asset Retirement Obligations - The Company records the fair value of the reclamation liability on its mining properties as of the date that the liability is incurred. The Company reviews the liability each quarter and determines if a change in estimate is required as well as accretes the total liability on a quarterly basis for the future liability. Final determinations are made during the fourth quarter of each year. The Company deducts any actual funds expended for reclamation during the quarter in which it occurs.

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Assets Held for Sale – Long lived assets that will be sold within one year of the financial statements are classified as current. At June 30, 2008 and December 31, 2007, the Company believed that its majority ownership position in SGMI and its used corporate aircraft, respectively, would be sold within a twelve month period. The used corporate aircraft was sold during the six months ended June 30, 2008.

Revenue Recognition - Revenues are reported on a gross revenue basis and are recorded at the time services are provided or the commodity is sold. Sales of proved and unproved properties are accounted for as adjustments of capitalized costs with no gain or loss recognized, unless such adjustments would significantly alter the relationship between capitalized costs and proved reserves, in which case the gain or loss is recognized in income.

Income Taxes - The Company recognizes deferred income tax assets and liabilities for the expected future income tax consequences, based on enacted tax laws, of temporary differences between the financial reporting and tax basis of assets, liabilities and carry forwards. The Company recognizes deferred tax assets for the expected future effects of all deductible temporary differences, loss carry forwards and tax credit carry forwards. Deferred tax assets are reduced, if deemed necessary, by a valuation allowance for any tax benefits which, based on current circumstances, are not expected to be realized.

Use of Accounting Estimates - The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions. These estimates and assumptions affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Contractual Obligations

We had three divisions of contractual obligations at June 30, 2008: Debt relating to a construction loan of \$13,922,900, long term debt of \$224,700 and asset retirement obligations of \$114,500. The construction loan will be paid within the next nine months by a long term financing facility. The long term debt will be paid over a period of three years and the retirement obligations will be retired during the next 34 years. The following table shows the scheduled debt payment and expenditures for budgeted asset retirement obligations:

	Total	Payments due by period			
		Less than one Year	One to Three Years	Three to Five Years	More than Five Years
Short-term debt obligations	\$ 13,922,900	\$ 13,922,900	\$ --	\$ --	\$ --
Long-term debt obligations	224,700	71,900	152,800	--	--
Other long-term liabilities	114,500	--	--	--	114,500
Totals	\$ 14,262,100	\$ 13,994,800	\$ 152,800	\$ --	\$ 114,500

ITEM 3. Quantitative and Qualitative Disclosures About Market Risk

None

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ITEM 4. Controls and Procedures

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in our Exchange Act reports is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow for timely decisions regarding required disclosure. In designing and evaluating our disclosure controls and procedures, our management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and our management is required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures.

As of June 30, 2008, the end of the period covered by this report, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures. Based on the foregoing, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective at the reasonable assurance level.

There have not been any changes in our internal controls over financial reporting during the first six months of 2008 that have materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting.

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PART II. OTHER INFORMATION

ITEM 1. Legal Proceedings

Material legal proceedings pending at June 30, 2008, and developments in those proceedings from that date to the date this Quarterly Report is filed, are summarized below. The status of the legal proceedings, which were pending during the year has either not changed, been settled or is otherwise immaterial.

Water Rights Litigation – Lucky Jack Molybdenum Property

Prior to the transfer of the Lucky Jack molybdenum property (formerly the Mount Emmons property) from Phelps Dodge Corporation (“PD”) and Mount Emmons Mining Company (“MEMCO”) to USE on February 28, 2006, MEMCO filed a number of Statements of Opposition in the Water Court, Water Division No. 4, State of Colorado to protect its existing water rights against applications filed by other parties seeking to appropriate or change water rights or perfect conditional water rights. Subsequent to transfer of the mine property, Motions for Substitution of Parties (from MEMCO to USE) were filed and approved by the Water Court. These cases are as follows:

1. Concerning the Application for Water Rights of Virgil and Lee Spann Ranches, Inc., Case No. 03CW033, 03CW034, 03CW035, 03CW036 and 03CW037. These related cases involve the Spann Ranches, Inc.’s Water Court applications to change the point of diversion through alternative points for the purpose of rotating a portion of their senior water rights between ditches to maximize beneficial use in the event of a major downstream senior call. MEMCO filed Statements of Opposition to ensure that the final decrees to be issued by the Water Court contain terms and conditions sufficient to protect MEMCO’s water rights from material injury. On May 12, 2008, the Water Court entered an Order for Dismissal without prejudice on these pending cases for inactivity. The Applicant Spann Ranch failed to submit proposed decrees to the parties.
2. Concerning the Application for Water Rights of the Town of Crested Butte, Case No. 02CW63. This case involves an application filed by the Town of Crested Butte to provide for an alternative point of diversion. MEMCO filed a Statement of Opposition to ensure that the final decree to be issued by the Water Court contains terms and conditions sufficient to protect MEMCO’s water rights from material injury. The Town of Crested Butte and USE have reached a settlement to protect USE’s water rights pursuant to a proposed final decree, which will be submitted with a Stipulation signed by the parties to the Water Court for its approval.
3. Concerning the Application of the United States of America in the Gunnison River, Gunnison County, Case No. 99CW267. This case involves an application filed by the United States of America to appropriate 0.033 cubic feet per second of water for wildlife use and for incidental irrigation of riparian vegetation at the Mt. Emmons Iron Bog Spring, located in the vicinity of the Lucky Jack property. MEMCO filed a Statement of Opposition to protect proposed mining operations against any adverse impacts by the water requirements of the Iron Bog on such operations. This case is pending while the parties attempt to reach a settlement on the proposed decree terms and conditions.

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4. Concerning the Application for Water Rights of the United States of America for Quantification of Reserved Right for Black Canyon of Gunnison National Park, Case No. 01CW05. This case involves an application filed by the United States of America to make absolute conditional water rights claimed in the Gunnison River in relation to the Black Canyon of the Gunnison National Park for, and to quantify in-stream flows for the protection and reproduction of fish and to preserve the recreational, scenic and aesthetic conditions. MEMCO and over 350 other parties filed Statements of Opposition to protect their existing water rights. USECC and most other Opposers have taken the position that the flows claimed by the United States should be subordinated to the historical operations of the federally owned and operated Aspinall Unit, and are subject to the provisions contained in the Aspinall Unit Subordination Agreement between the federal government and water districts which protect junior water users in the Upper Gunnison River Basin. This case is pending while the parties negotiate terms and conditions for incorporation into Stipulations among the parties and into the future final decree to be issued by the Water Court. Future Water Court proceedings in this case will involve quantification of the in-stream flows claimed for the Black Canyon Park.

Moratorium Related to the Crested Butte Watershed

On August 7, 2007, the Town of Crested Butte, Colorado issued a temporary moratorium on development activities within its watershed that were not ongoing at the effective date of the moratorium, until an updated Ordinance Amending the Towns' Watershed Protection District Ordinance ("Watershed Ordinance") could be adopted. On May 19, 2008, the Town Counsel adopted a revised Watershed Ordinance.

USE intends to work with the Town to proceed with the necessary rehabilitation activities, in a manner which will be consistent with applicable rules, regulations, and statutes, including applicable provisions of the Watershed Ordinance. It is possible that unexpected delays, and/or increased costs, may be encountered in developing a new mine plan for the Lucky Jack property as a result of the revised Watershed Ordinance.

Appeal of Approval of Notice of Intent to Conduct Prospecting for the Lucky Jack Molybdenum Property

On March 8, 2008, the High Country Citizens' Alliance ("HCCA") filed a request for hearing before the Colorado Land Reclamation Board of the approval of a Notice of Intent to Conduct Prospecting Notice for the Lucky Jack molybdenum property ("NOI"), which was approved by the Division of Reclamation, Mining and Safety of the Colorado Department of Natural Resources ("DRMS") on January 3, 2008. The NOI as approved provided for continued exploration of the molybdenum deposit to update, improve and verify in accordance with current industry standards and legal requirements mineralization data that was collect by Amax in the late 1970's.

On March 28, 2008 USE and the Colorado Attorney General's Office filed independent Motions to Dismiss alleging among other matters that: (i) HCCA had no standing to appeal the NOI; (ii) the NOI is not an appealable decision under Colorado law; (iii) HCCA's appeal is not timely; and (iv) the appeal is based on information obtained in violation of Colorado law.

On May 14, 2008 the Board denied HCCA's Request for Hearing and also denied their Request for a Declaratory Order. Citing Colorado law, the Board determined that HCCA did not have standing or the right to appeal DRMS's approval of the NOI under Colorado law.

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On July 11, 2008 HCCA filed an appeal with the District Court, City and County of Denver, Colorado in July, 2008, seeking certiorari relief (i) on procedural grounds, that the Board's proceedings and order did not comply with the procedures mandated by the Colorado Administrative Procedure Act, the Colorado Mined Land Reclamation Act, and the rules of the Board; and (ii) on substantive grounds, that the Board's determination that it lacked jurisdiction to order a public hearing on the NOI was arbitrary because USE's proposed activities at the Lucky Jack property are "development" work, not "prospecting," as those terms are defined under the Mined Land Reclamation Act, and therefore the Board's authorization of the NOI should be the subject of an open hearing.

USE believes that the work at the property is prospecting in nature, not development, and therefore is not subject to the public hearing provisions of Colorado law. USE believes that the Board's decision will be upheld by the District Court. USE will coordinate its response with the Colorado Attorney General's Office, which will file an answer on behalf of the Board and the Division of Reclamation, Mining and Safety.

The timing and results of this proceeding are not predicted. USE does not believe that an adverse result would adversely its financial condition or results of operations.

ITEM 1A. Risk Factors

Please refer to Risk Factors in the Company's Form 10K for the year ended December 31, 2007.

ITEM 2. Changes in Securities and Use of Proceeds

During the six months ended June 30, 2008, the Company issued a total of 491,698 shares of its common stock. These 491,698 shares were issued as new issuances as a result of the exercise of 446,698 warrants, and the issuance of 45,000 shares pursuant to the 2001 Stock Compensation Plan. The Company also purchased and cancelled 551,195 shares of its common stock under its Stock Buyback Plan during the six months ended June 30, 2008.

On June 22, 2007 the Board of Directors of the Company approved a share buyback program for up to \$5.0 million in common stock. The following table sets forth the activity under the stock buyback plan during since inception through June 30, 2008.

Period	Number of shares purchased	Average per share price	Total shares purchased under plan	Maximum value of shares to be purchased \$
Inception - June 22, 2007				\$ 5,000,000
July 1, through December 31, 2007	228,000	\$ 4.59	228,000	\$ 3,952,700
January 1, 2008 through March 31, 2008	196,960	\$ 4.16	424,960	\$ 3,132,400
April 1, 2008 through June 30, 2008	354,235	\$ 3.03	779,195	\$ 2,060,700

Totals	779,195	\$	3.77
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ITEM 3. Defaults Upon Senior Securities

Not Applicable

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ITEM 4. Submission of Matter to a Vote of Shareholders

On June 27, 2008, the annual meeting of shareholders was held for the election of three directors to serve until the terms stated in the Proxy Statement (until the 2011 Annual Meeting of Shareholders and until their successors are elected or appointed and qualified). With respect to the election of the directors, the votes cast were as follows:

Name of Director	Votes For	Votes Against	Abstain
Robert Scott Lorimer	15,135,221	1,031,261	78,728
H. Russell Fraser	14,854,004	1,359,839	31,367
Michael Feinstein	14,759,875	1,400,310	85,025

The directors now are Keith G. Larsen, Mark J. Larsen, Robert Scott Lorimer, H. Russell Fraser, Allen S. Winters, Michael T. Anderson and Michael Feinstein.

The shareholders also voted on two additional items:

	Votes For	Votes Against	Abstain
Adoption of the 2008 Stock Option Plan for non-employee directors.	5,265,973	1,423,482	71,735

	Votes For	Votes Against	Abstain
Ratification of appointment of Moss Adams LLP as independent auditors for the current fiscal year.	15,607,715	615,574	21,921

ITEM 5. Other Information

Not Applicable

ITEM 6. Exhibits and Reports on Form 8-K

(a) Exhibits.

- 31.1 Certification of Chief Executive Officer Pursuant to Rule 13a-15(e) / Rule 15d-15(e)
- 31.2 Certification of Chief Financial Officer Pursuant to Rule 13a-14(a) / Rule 15(e)/15d-15(e)
- 32.1 Certification of Chief Executive Officer Pursuant to 18 U.S.C. Section 1350, as adopted by Section 906 of the Sarbanes-Oxley Act of 2002
- 32.2 Certification of Chief Financial Officer Pursuant to 18 U.S.C. Section 1350, as adopted by Section 906 of the Sarbanes-Oxley Act of 2002

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(b) Reports on Form 8-K. The Company filed seven (7) reports on Form 8-K for the quarter ended June 30, 2008. The events reported were as follows:

1. The report filed on April 1, 2008, under Item 1.02 referenced Kobex Resources Ltd. termination of Exploration, Operating and Mine Development Agreement.
2. The report filed on April 30, 2008, under Item 8.01 referenced the engagement of an engineering firm for the Lucky Jack Project.
3. The report filed on May 12, 2008, under Item 8.01 referenced the operations update and conference call.
4. The report filed on May 14, 2008, under Item 8.01 referenced the purchase of 4.55% working interest in a South Louisiana oil and gas area of mutual interest.
5. The report filed on June 13, 2008, under Item 8.01 referenced the Agreement for USE to sell shares in Sutter Gold Mining, Inc.
6. The report filed on June 19, 2008, under Item 8.01 referenced the decision of the Colorado Mined Land Reclamation Board regarding the Lucky Jack Project.
7. The report (8-K/A) filed on June 19, 2008, under Item 8.01 is an amendment to the report noted in 6 above.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this Report to be signed on its behalf by the undersigned, there unto duly authorized.

U.S. ENERGY CORP.
(Company)

Date: August 8, 2008

By: /s/ Keith G. Larsen
KEITH G. LARSEN,
Chairman and CEO

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Date: August 8, 2008

By: /s/ Robert Scott Lorimer
ROBERT SCOTT LORIMER
Principal Financial Officer and
Chief Accounting Officer

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