

PETROBRAS - PETROLEO BRASILEIRO SA  
Form 6-K  
October 24, 2018

**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**  
**Washington, D.C. 20549**

**FORM 6-K**

**Report of Foreign Private Issuer**  
**Pursuant to Rule 13a-16 or 15d-16**  
**of the Securities Exchange Act of 1934**  
**For the month of October, 2018**  
**Commission File Number 1-15106**

**PETRÓLEO BRASILEIRO S.A. PETROBRAS**  
**(Exact name of registrant as specified in its charter)**  
**Brazilian Petroleum Corporation PETROBRAS**  
**(Translation of Registrant's name into English)**

**Avenida República do Chile, 65**

**20031-912 - Rio de Janeiro, RJ**

**Federative Republic of Brazil**

**(Address of principal executive office)**

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F

Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes

No

**P-69 starts operation in Lula field,**

**Pre-salt of Santos Basin**

Rio de Janeiro, October 24, 2018   Petróleo Brasileiro S.A.   Petrobras announces that yesterday it has started, with its partners in the BM-S-11 Consortium, production of oil and natural gas in the Lula Extremo Sul area, in the pre-salt of Santos Basin, by means of platform P-69, eighth unit installed in the Lula field.

The FPSO (floating production, storage, and offloading unit of oil and gas) is located approximately 290 km off the coast of the state of Rio de Janeiro, in water depth of 2,150 meters. With a daily capacity to process up to 150 thousand barrels of oil and compress up to 6 million cubic meters of natural gas, P-69 will produce through eight producing wells, also using seven injection wells.

The hull construction was completed at the Cosco shipyard in China and the integration of the modules and the final commissioning of the unit were carried out at the Brasfels shipyard in Brazil.

P-69 will contribute to the increase of Petrobras   production in the horizon of the 2018-2022 Business and Management Plan.

Lula Field

Discovered in 2006, Lula is the largest producing field in the country, responsible for 30% of the national production. Relief vessels are used to offload the oil, while gas is drained through the pre-salt pipeline routes.

Lula field is located in the BM-S-11 concession operated by Petrobras (65%), in partnership with Shell Brasil Petróleo Ltda. (25%) and Petrogal Brasil S.A. (10%)

[www.petrobras.com.br/ir](http://www.petrobras.com.br/ir)

**Contacts:**

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[petroinvest@petrobras.com.br](mailto:petroinvest@petrobras.com.br)**

**Av. República do Chile, 65   10th floor, 1002   B   20031-912   Rio de Janeiro, RJ | Phone: 55 (21) 3224-1510 /  
3224-9947**

**FORWARD-LOOKING STATEMENTS**

**This release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, that are subject to risks and uncertainties. The forward-looking statements, which address the Company's expected business and financial performance, among other matters, contain words such as believe, expect, estimate, anticipate, optimistic, intend, plan, aim, will, may, should, could, would, likely, and similar expressions cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date on which they are made. There is no assurance that the expected events, trends or results will actually occur. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.**

**The Company's actual results could differ materially from those expressed or forecast in any forward-looking statements as a result of a variety of assumptions and factors. These factors include, but are not limited to, the following: (i) failure to comply with laws or regulations, including fraudulent activity, corruption, and bribery; (ii) the outcome of ongoing corruption investigations and any new facts or information that may arise in relation to the Lava Jato Operation; (iii) the effectiveness of the Company's risk management policies and procedures, including operational risk; and (iv) litigation, such as class actions or proceedings brought by governmental and regulatory agencies. A description of other factors can be found in the Company's Annual Report on Form 20-F for the year ended December 31, 2017, and the Company's other filings with the U.S. Securities and Exchange Commission.**

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: October 24, 2018.

**PETRÓLEO BRASILEIRO S.A PETROBRAS**

By: /s/ Rafael Salvador Grisolia  
Rafael Salvador Grisolia  
Chief Financial Officer and Investor Relations  
Officer