BHP BILLITON PLC

Form 6-K May 27, 2004				
	SECURIT	ES AND EXCHANGE COMM	MISSION	
		Washington, D.C. 20549		
		FORM 6-K		
	RI	EPORT OF FOREIGN ISSUEF	₹	
	PURSUA	ANT TO RULE 13a-16 OR 15d	l-16 OF	
	THE SEC	URITIES EXCHANGE ACT	OF 1934	
		For the Date of		
22 April 2004				
		BHP Billiton Plc		
	]	Registration Number 3196209		
		Neathouse Place		
		London SW1V 1BH		
		United Kingdom		
Indicate by check mark who	ether the registrar	nt files or will file annual report	s under cover of Form 20	-F or Form 40-F.
Form 20-F	Х	F	orm 40-F	
· ·		at by furnishing the information in pursuant to Rule 12g3-2(b) us		•
Yes			lo	Х
If "Yes" is marked, indicate	below the file nu	imber assigned to the registrant	in connection with Rule	12g3-2(b):

Date 22 April 2004

#### BHP BILLITON PRODUCTION REPORT

### FOR THE QUARTER ENDED 31 MARCH 2004

BHP Billiton today released its production report for the quarter ended 31 March 2004.

- Production for all major minerals commodities higher than the March 2003 quarter.
- Strong natural gas and LPG production compared with the March 2003 quarter.
- Record quarterly aluminium production resulting from the ramp up of production at the Hillside 3 (South Africa) expansion.
- Record quarterly alumina production.
- Record silver and lead production at Cannington (Australia) as a result of the ongoing debottlenecking project.
- Record quarterly nickel production.

### • Total Petroleum Products

- Total production for the March 2004 quarter was 29.8 million barrels of oil equivalent, five per cent higher than the March 2003 quarter and 2 per cent lower than the December 2003 quarter.
  - ♦ Oil and Condensate Production for the March 2004 quarter was 14.3 million barrels, six per cent lower than the 15.3 million barrels produced in the March 2003 quarter. This was mainly due to natural field decline in Laminaria (Australia), Griffin (Australia), Bass Strait (Australia), North West Shelf (Australia) and Liverpool Bay (UK) plus the divestment of our producing assets in Bolivia in the current quarter. This was partly offset by new production resulting from the commissioning of Ohanet (Algeria) in October 2003, Boris North (USA) in September 2003 and Boris South (USA) in February 2003. Production for the quarter was four per cent lower than the 14.9 million barrels produced in the December 2003 quarter, reflecting natural decline across the portfolio, higher cyclone downtime at North West Shelf and Griffin and the divestment of our producing assets in Bolivia. This was partly offset by the first full quarter production from Ohanet.
  - ♦ Natural Gas Production for the March 2004 quarter was 76.5 billion cubic feet, 14 per cent higher than the 67.0 billion cubic feet produced in the March 2003 quarter. This was due to increased demand from Bass Strait and the commissioning of the Zamzama Phase 1 development (Pakistan). These factors were partly offset by cyclone downtime in North West Shelf and Griffin and the divestment of our producing assets in Bolivia. Production for the quarter was one per cent lower than the 77.6 billion cubic feet produced in the December 2003 quarter due to cyclone downtime at North West Shelf and Griffin and divestment of our producing assets in Bolivia. This was partly offset by increased demand from Bass Strait and improved efficiency at Bruce (UK) following maintenance shutdowns in the previous quarter.

#### • Alumina

- Production for the March 2004 quarter was a record 1.1 million tonnes, six per cent higher than the March 2003 quarter, mainly due to stronger production at Worsley (Australia). Production was in line with the December 2003 quarter.

#### • Aluminium

- Production for the March 2004 quarter was a record 333,000 tonnes, 25 per cent higher than the March 2003 quarter mainly reflecting the ramp up of production from the Mozal 2 (Mozambique) and Hillside 3 expansions, which reached full commissioning in August 2003 and December 2003 respectively. Production was eight per cent higher than the December 2003 quarter mainly due to the ramp up of production at Hillside and higher production at Alumar (Brazil) following an electrical outage in July 2003.

#### Copper

- Production for the March 2004 quarter was 240,600 tonnes, four per cent higher than the March 2003 quarter and six per cent higher than the December 2003 quarter. This mainly reflects higher production at Escondida (Chile) and Tintaya (Peru), partly offset by sale of the Group's interest in Highland Valley Copper (Canada) and Alumbrera (Argentina) in January 2004 and April 2003 respectively.

#### • Iron Ore -

Western Australian production of 22.3 million tonnes (100 per cent basis) was in line with the December 2003 quarter and 26 per cent higher than the March 2003 quarter due to ongoing strong market conditions, and increased Chinese demand for iron ore. Despatches from Western Australia also remained strong with the March 2004 quarter in line with the December 2003 quarter and 13 per cent higher than the March 2003 quarter. Total iron ore production of 21.1 million tones (BHP Billiton share) from Western Australia and Samarco (Brazil) was in line with the December 2003 quarter and 22 per cent higher than the March 2003 period.

#### • Metallurgical Coal

- Production for the quarter of 8.5 million tonnes was in line with both the December 2003 and March 2003 quarters, reflecting continued strong market conditions. Queensland Coal (Australia) production of 7.1 million tonnes in the March 2004 quarter was in line with the December 2003 and March 2003 quarters, while Illawarra Coal (Australia) production of 1.5 million tonnes was in line with the December 2003 quarter and four per cent lower than the March 2003 quarter. The decrease in production at Illawarra reflects difficult mining conditions at the West Cliff colliery.

#### Manganese

- Ore production of 1.3 million tonnes was 42 per cent higher than the March 2003 quarter and five per cent higher than the December 2003 quarter, reflecting increased customer demand, particularly from China. Alloy production of 179,000 tonnes was in line with both the March 2003 and December 2003 quarters, reflecting continued strong market conditions.

#### • Hot briquetted iron

- Production for the March 2004 quarter of 399,000 tonnes was 24 per cent lower than the December 2003 quarter and 14 per cent lower than the March 2003 quarter. The decrease in production was due to maintenance activities and adverse weather conditions during the period.
- Ekati(TM) Diamonds Production of 1.0 million carats was lower than the 1.7 million carats produced in the December 2003 quarter. This decrease reflects the completion of processing from a pocket of high grade material from the Koala pit in December 2003. March 2004 quarter production was in line with the March 2003 quarter.

#### • Energy Coal -

Production for the March 2004 quarter was 21.3 million tonnes, eight per cent higher than the March 2003 quarter. The increase is mainly due to higher production at Cerrejon Coal (Colombia), New Mexico Coal (USA) San Juan mine and the ramp up at Mount Arthur North (Australia). Production was seven per cent higher than the December 2003 quarter mainly due to higher production at New Mexico Coal along with lower production at Cerrejon Coal in December 2003 due to adverse weather conditions. Production at Ingwe (South Africa) was in line with both the March 2003 and December 2003 quarters.

#### Nickel

- Production for the quarter of 21,200 tonnes was 14 per cent higher than the March 2003 quarter, mainly reflecting the benefit of ongoing process enhancements arising from the operating excellence initiatives at both Cerro Matoso (Colombia) and Yabulu (Australia). Production was six per cent higher than the December 2003 quarter due to the conversion of work in process inventories to finished goods at Yabulu following scheduled maintenance in the December 2003 quarter.

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Further information on BHP Billiton can be found on our Internet site: http://www.bhpbilliton.com

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BHP BILLITON PROI SUMMARY	DUCTION								
		QUARTER ENDED			9 MO ENI		% CHANGE		
							MAR Q04	MAR Q04	YTD 04
		MARCH	DEC	MARCH	MARCH	MARCH	vs	vs	vs
		2003	2003	2004	2004	2003	MAR Q03	DEC Q03	YTD 03
PETROLEUM									
Crude oil & condensate	('000 bbl)	15,310	14,877	14,341	44,730	50,258	-6%	-4%	-11%
Natural gas	(bcf)	66.99	77.57	76.47	239.23	208.26	14%	-1%	15%
LPG	('000 tonnes)	160.62	200.51	217.83	617.67	537.55	36%	9%	15%
Ethane	('000 tonnes)	22.35	25.25	16.59	69.16	69.93	-26%	-34%	-1%
Total Petroleum Products	(million boe)	28.4	30.2	29.8	92.1	91.5	5%	-2%	1%
ALUMINIUM									
Alumina	('000 tonnes)	1,003	1,050	1,062	3,165	3,032	6%	1%	4%
Aluminium	('000 tonnes)	267	308	333	923	801	25%	8%	15%
BASE METALS									
Copper		231.3	226.8	240.6	681.8	641.4	4%	6%	6%

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	('000 tonnes)								
Lead	(tonnes)	59,065	55,211	70,838	185,413	180,653	20%	28%	3%
Zinc	(tonnes)	46,755	45,912	35,194	130,200	139,412	-25%	-23%	-7%
Gold	(ounces)	57,802	32,085	32,983	94,238	182,130	-43%	3%	-48%
Silver	('000 ounces)	10,355	9,980	12,055	32,631	31,485	16%	21%	4%
Molybdenum	(tonnes)	373	290	81	696	1,051	-78%	-72%	-34%
CARBON STEEL MATERIALS									
Iron ore	('000 tonnes)	17,237	21,728	21,085	63,683	54,312	22%	-3%	17%
Metallurgical coal	('000 tonnes)	8,556	8,445	8,532	26,076	25,596	0%	1%	2%
Manganese ores	('000 tonnes)	890	1,199	1,264	3,616	3,044	42%	5%	19%
Manganese alloys	('000 tonnes)	177	183	179	509	542	1%	-2%	-6%
Hot briquetted iron	('000 tonnes)	465	527	399	1,422	1,212	-14%	-24%	17%
DIAMONDS AND SPE PRODUCTS	ECIALTY								
Diamonds	('000 carats)	1,015	1,704	1,015	4,271	3,040	0%	-40%	40%
ENERGY COAL									
Energy coal	('000 tonnes)	19,735	19,978	21,279	62,391	59,712	8%	7%	4%
STAINLESS STEEL MATERIALS									
Nickel	('000 tonnes)	18.6	20.0	21.2	61.8	57.1	14%	6%	8%
Ferrochrome	('000 tonnes)	263	269	266	762	731	1%	-1%	49
Throughout this report f previously reported.	igures in ital	ics indicate	e adjustme	ents made s	since the figure	was			

BHP BILLITON ATTRIP PRODUCTION	JOINDLL								
			QUA		9 MONTHS ENDED				
	BHP Billiton	MARCH	JUNE	SEPT	DEC	MARCH		MARCH	MARCH
	Interest	2003	2003	2003	2003	2004		2004	2003
PETROLEUM									
Production									
Crude oil & condensate	(000 bbl)	15,310	15,635	15,512	14,877	14,341		44,730	50,258
Natural gas	(bcf)	66.99	72.91	85.19	77.57	76.47		239.23	208.26
LPG	('000 tonnes)	160.62	205.57	199.33	200.51	217.83		617.67	537.55
Ethane	('000 tonnes)	22.35	24.97	27.32	25.25	16.59		69.16	69.93
Total Petroleum Products	(million boe)	28.4	30.3	32.1	30.2	29.8		92.1	91.5
ALUMINIUM									
ALUMINA									
Production ('000 tonnes)									
Worsley	86%	658	724	699	700	704		2,103	2,018
Suriname	45%	222	223	227	230	228		685	656
Alumar	36%	123	113	127	120	130		377	358
Total		1,003	1,060	1,053	1,050	1,062		3,165	3,032
ALUMINIUM									
Production ('000 tonnes)									
Hillside	100%	133	132	135	151	169		455	402
Bayside	100%	48	46	47	46	45		138	139
Alumar	46.3%	45	45	31	36	44		111	133
Valesul	45.5%	10	11	11	11	11		33	32
Mozal	47%	31	39	58	64	64		186	95
Total		267	273	282	308	333		923	801
BASE METALS (a)							L		<u> </u>

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COPPER								
Payable metal in concentrationnes)	rate ('000							
Escondida (b)	57.5%	118.5	126.6	115.9	109.1	130.8	355.8	292.5
Tintaya (c)	100%	-	_	-	15.0	22.9	37.9	-
Antamina	33.8%	23.6	21.2	16.9	20.5	24.6	62.0	75.7
Alumbrera (d)	25%	9.9	-	-	-	-	-	34.4
Highland Valley Copper (e)	33.6%	13.2	13.8	14.1	14.2	-	28.3	42.4
Selbaie (f)	100%	1.7	1.8	1.6	1.8	0.8	4.1	6.6
Total		166.9	163.4	148.5	160.6	179.1	488.1	451.6
Cathode ('000 tonnes)								
Escondida	57.5%	20.4	21.1	21.4	21.8	21.7	64.9	57.4
Cerro Colorado	100%	32.5	33.0	33.1	33.0	28.1	94.2	98.1
Tintaya (c)	100%	9.0	9.1	9.0	9.0	9.3	27.3	26.3
Pinto Valley	100%	2.5	2.6	2.5	2.4	2.4	7.3	8.0
Total		64.4	65.8	66.0	66.2	61.5	193.7	189.8
LEAD								
Payable metal in concentre (tonnes)	ate							
Cannington	100%	58,711	59,389	59,364	55,211	70,838	185,413	178,038
Pering (g)	100%	354	-	-	_	-	-	2,615
Total		59,065	59,389	59,364	55,211	70,838	185,413	180,653
ZINC								
Payable metal in concentate (tonnes)								
Cannington	100%	15,480	18,479	14,850	11,692	13,589	40,131	45,383
Antamina	33.8%	20,519	28,553	27,933	27,026	19,099	74,058	54,132
Selbaie (f)	100%	6,421	7,364	6,311	7,194	2,506	16,011	22,801
Pering (g)	100%	4,335	-	-	-	-	-	17,096
Total		46,755	54,396	49,094	45,912	35,194	130,200	139,412
Refer footnotes on page 4.								

DAGE METAL C								
BASE METALS (continued)								
GOLD								
Payable metal in concentration (ounces)	ate							
Escondida (b)	57.5%	17,458	20,664	25,016	24,833	27,561	77,410	43,468
Tintaya (c)	100%	-	-	-	2,658	4,009	6,667	-
Alumbrera (d)	25%	35,084	-	-	-	-	-	121,303
Selbaie (f)	100%	4,146	4,081	3,129	3,428	1,413	7,970	13,701
Highland Valley Copper (e)	33.6%	1,114	1,007	1,025	1,166	-	2,191	3,658
Total		57,802	25,752	29,170	32,085	32,983	94,238	182,130
SILVER								
Payable metal in concentrounces)	rate ('000							
Cannington	100%	8,773	8,161	9,177	8,287	10,485	27,949	26,711
Escondida	57.5%	471	538	561	550	605	1,716	1,162
Antamina	33.8%	617	517					